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UTILITIES COMMISSION

201 South Main, Suite 2300 Salt Lake City, Utah 84111

May 31, 2013

VIA OVERNIGHT DELIVERY

Idaho Public Utilities Commission 472 West Washington Boise, ID 83702-5983

Attention:

Jean D. Jewell

Commission Secretary

RE: FERC Form 1

PacifiCorp (d.b.a. Rocky Mountain Power) submits for filing one copy of PacifiCorp's annual FERC Form 1 report for the year ended December 31, 2012.

PacifiCorp respectfully requests that all data requests regarding this matter be addressed to:

By email (preferred):

datarequest@pacificorp.com

By regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

Please direct any informal questions to Ted Weston, Regulatory Manager, at (801) 220-2963.

Sincerely,

Jeffrey K. Larsen

Vice President, Regulation & Government Affairs

Jeffrey K. Larsen/ca

Enclosure

THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR 🗌	Resubmission No		

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IDAHO PUBLIC FILITIES COMMISSION Form 1 Approved OMB No.1902-0021 (Expires 12/31/2014) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of

2012/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

 The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICAT	TION		
01 Exact Legal Name of Respondent PacifiCorp			1	iod of Report
03 Previous Name and Date of Change (if name changed during year)			End of	<u>2012/Q4</u>
03 Previous Name and Date of Change (if	name changed during ye	ear)	11	
04 Address of Principal Office at End of Pe 825 N.E. Multnomah, Suite 1900, Portla		Zip Code)		
05 Name of Contact Person		10	06 Title of Contac	
Henry E. Lay			Corporate Contro	lier
07 Address of Contact Person (Street, City 825 N.E. Multnomah, Suite 1900, Portla				
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report
Area Code	(1) X An Original	(2)	Resubmission	(Mo, Da, Yr)
(503) 813-6179	() [2]	(-) [11
A	NNUAL CORPORATE OFFICI	ER CERTIFICAT	ION	
The undersigned officer certifies that:				
I have examined this report and to the best of my known of the business affairs of the respondent and the finan respects to the Uniform System of Accounts.				
01 Name	03 Signature	1-0		04 Date Signed
Douglas K. Stuver	Dillo 1	S		(Mo, Da, Yr)
02 Title Senior VP & Chief Financial Officer	Douglas K. Stuver			04/12/2013
Title 18, U.S.C. 1001 makes it a crime for any person		ake to any Agend	y or Department of the	
false, fictitious or fraudulent statements as to any mat	ter within its jurisdiction.			

	PacifiCorp (1) X An Original (1)		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4		
Pacii	(2) A Resubilission		/ /			
	LIST OF SCHEDULES (Electric Utility)					
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line	Title of Sched	ule	Reference	Remarks		
No.	(a)		Page No. (b)	(c)		
1	General Information		101			
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Officers		104			
5	Directors		105			
6	Information on Formula Rates		106(a)(b)			
7	Important Changes During the Year		108-109			
8	Comparative Balance Sheet		110-113			
9	Statement of Income for the Year		114-117			
10	Statement of Retained Earnings for the Year		118-119			
11	Statement of Cash Flows		120-121			
12	Notes to Financial Statements		122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities		122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep		200-201			
15	Nuclear Fuel Materials		202-203	N/A		
16	Electric Plant in Service		204-207			
17	Electric Plant Leased to Others		213	N/A		
18			214			
19			216			
20	Accumulated Provision for Depreciation of Electric Utility Plant		219			
21	Investment of Subsidiary Companies		224-225			
22	Materials and Supplies		227			
23	Allowances		228(ab)-229(ab)			
24	Extraordinary Property Losses		230	N/A		
25	Unrecovered Plant and Regulatory Study Costs		230			
26	Transmission Service and Generation Interconne	ection Study Costs	231			
27	Other Regulatory Assets		232			
28	Miscellaneous Deferred Debits		233			
29	Accumulated Deferred Income Taxes		234			
30	Capital Stock		250-251			
31	Other Paid-in Capital		253			
32	Capital Stock Expense		254			
33	Long-Term Debt		256-257			
34	Reconciliation of Reported Net Income with Taxa		261			
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263			
36	Accumulated Deferred Investment Tax Credits		266-267			
Ш						

	BacifiCorp (1) X An Original (1)		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4	
Pacii	(2) A Resubmission		11		
-	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Scheo	lule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269		
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273		
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	N/A	
44	Sales of Electricity by Rate Schedules		304		
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331	N/A	
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	54 Research, Development and Demonstration Activities		352-353		
55	55 Distribution of Salaries and Wages		354-355		
56	56 Common Utility Plant and Expenses		356	N/A	
57	Amounts included in ISO/RTO Settlement Statements		397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	N/A	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403		
64	Hydroelectric Generating Plant Statistics		406-407		
65	Pumped Storage Generating Plant Statistics		408-409	N/A	
66	Generating Plant Statistics Pages		410-411		
					

	Jame of Respondent This Report Is: Date of Report (Mo, Da, Yr) Year/Period of (Mo, Da, Yr) PacifiCorp (2) A Resubmission / /		Year/Period of Report End of2012/Q4		
	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Sched	ule	Reference Page No.	Remarks	
	(a)		(b)	(c)	
67	Transmission Line Statistics Pages		422-423		
68	Transmission Lines Added During the Year		424-425		
69	Substations		426-427		
70	Transactions with Associated (Affiliated) Compar	nies	429		
71	Footnote Data		450		
	Stockholders' Reports Check appropr	riate box:			
	X Two copies will be submitted				
	No annual report to stockholders is pr	epared			

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4		
GENERAL INFORMATION					
 Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge 	re kept, and address of office w neral corporate books are kept.	here any other corpor			
Douglas K. Stuver, Senior Vice Preside 825 N.E. Multnomah, Suite 1900 Portland, OR 97232	ent and Chief Financial Office	er			
2. Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.					
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when Not applicable.	or trustee took possession, (c) th	ne authority by which			
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in each	ch State in which		
PacifiCorp is a United States regulate million retail customers, including rein portions of the states of Utah, Ore electricity to customers in Utah, Wyor customers in Oregon, Washington and Cageneration and commercial and trading	esidential, commercial, indust egon, Wyoming, Washington, Ida ming and Idaho under the trade alifornia under the trade name	crial, irrigation and tho and California. I a name Rocky Mountain a Pacific Power. Paci	d other customers PacifiCorp delivers Delivers and to Delicorp's electric		
5. Have you engaged as the principal acc the principal accountant for your previous y			tant who is not		
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report	
PacifiCorp	(1) X An Original(2) ☐ A Resubmission	(IMO, Da, 11)	End of	2012/Q4	
	CONTROL OVER RESPOND	ENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.					
Berkshire Hathaway Inc.(a) MidAmerican Energy Holdings Company ("M PPW Holdings LLC (100% controlled by I PacifiCorp (100% of common stock h	MEHC)				
(a) Berkshire Hathaway Inc. owns 89.8%, Walter Abel owns 0.8% of MEHC's common stock.	r Scott, Jr. (along with family memb	ers and related entities)	owns 9.4% and	Gregory E.	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Pacif	iCorp	(2) A Resubmission	11	End of2012/Q4
	cċ	PRPORATIONS CONTROLLED BY R	ESPONDENT	
at an 2. If any ii 3. If	eport below the names of all corporations, buy time during the year. If control ceased prior control was by other means than a direct hold netermediaries involved. control was held jointly with one or more other itions	r to end of year, give particulars (oding of voting rights, state in a foot	letails) in a footnote. tnote the manner in whic	ch control was held, naming
1. Se 2. Di 3. In 4. Jo votine agree Unifo	ee the Uniform System of Accounts for a defirect control is that which is exercised without direct control is that which is exercised by the bint control is that in which neither interest car g control is equally divided between two holds ement or understanding between two or more rm System of Accounts, regardless of the relations.	interposition of an intermediary. e interposition of an intermediary was effectively control or direct actioners, or each party holds a veto power parties who together have controlative voting rights of each party.	n without the consent of wer over the other. Join Il within the meaning of t	the other, as where the t control may exist by mutual he definition of control in the
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	
	(a)	(b)	(c)	(d)
1	Centralia Mining Company	Mining	100	
2	Energy West Mining Company	Mining	100	
3	Fossil Rock Fuels, LLC	Mining	100	
4	Glenrock Coal Company	Mining	100	
5	Interwest Mining Company	Management Services	100	
6	Pacific Minerals, Inc.	Management Services	100	
7	Bridger Coal Company	Mining	66.67	
8	PacifiCorp Environmental Remediation Company	Environmental Services	100	
9	PacifiCorp Investment Management, Inc.	Management Services	100	
10	Trapper Mining Inc.	Mining	21.40	
11	PacifiCorp Foundation	Non-profit foundation		
12				
13				
14				
15				
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20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	•	
PacifiCorp	(2) A Resubmission	/ /	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 103 Line No.: 1 Column: a

In May 2000, the assets of Centralia Mining Company were sold to TransAlta. The entity is no longer active.

Schedule Page: 103 Line No.: 2 Column: a

Energy West Mining Company provides coal-mining services to PacifiCorp utilizing PacifiCorp's assets. Energy West Mining Company's costs are fully absorbed by PacifiCorp.

Schedule Page: 103 Line No.: 4 Column: a

Glenrock Coal Company ceased mining operations in October 1999.

Schedule Page: 103 Line No.: 6 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 7 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 8 Column: a

Effective July 1, 2012, PacifiCorp Environmental Remediation Company ("PERCo"), a wholly owned subsidiary of PacifiCorp, was dissolved, and all assets and liabilities of PERCo were assumed by PacifiCorp.

Schedule Page: 103 Line No.: 9 Column: a

PacifiCorp Investment Management, Inc. ("PIMI") previously performed management services for PERCo. Effective July 1, 2012, PIMI was dissolved.

Schedule Page: 103 Line No.: 10 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

Schedule Page: 103 Line No.: 11 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. Two of the PacifiCorp Foundation's five directors are also directors of PacifiCorp.

Name of Respondent		(1) XAn Original				Period of Report 2012/Q4
Paci	fiCorp	(2)	A Resubmission	(Mo, Da, Yr) / /	End of	
		•	OFFICERS	•		
resp (suc 2. If	Report below the name, title and salary for ea condent includes its president, secretary, trea th as sales, administration or finance), and ar f a change was made during the year in the in mbent, and the date the change in incumben	asurer, a ny other incumbe	and vice president in char person who performs si ent of any position, show	rge of a principal business milar policy making function	s unit, divisions.	on or function
Line	Title			Name of Officer		Salary for Year
No.	(a)			(b)		for Year (c)
1	Executive Officers as of December 31, 2012:					
2						
3				Gregory E. Abel		
4		er		Douglas K. Stuver		244,05
5	· · · · · · · · · · · · · · · · · · ·					
6	,			A. Richard Walje		368,00
7	President and Chief Executive Officer, Pacific Po			R. Patrick Reiten		300,00
8	· · · · · · · · · · · · · · · · · · ·	rp Energ	У	Micheal G. Dunn		300,00
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: a

PacifiCorp sets forth the salary information for its "named executive officers" for the year ended December 31, 2012, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 CFR 388.107(d),(f).

Schedule Page: 104 Line No.: 3 Column: b

Mr. Abel receives no direct compensation from PacifiCorp. PacifiCorp reimburses MidAmerican Energy Holdings Company ("MEHC") for the cost of Mr. Abel's time spent on matters supporting PacifiCorp, including compensation paid to him by MEHC, pursuant to an intercompany administrative services agreement among MEHC and its subsidiaries. Please refer to MEHC's Annual Report on Form 10-K for the year ended December 31, 2012 (File No. 001-14881) for executive compensation information for Mr. Abel.

Name of Respondent		(1)	(1) XA Original			(Mo, Da, Yr)	End of 2012/Q4
Pacif	iCorp	(2) A Resubmission			1	11	End of2012/Q4
				DIRECTO	RS		
1 Ro	port below the information called for concerning each	directo	or of			at any time during the year	Include in column (a) abbreviated
	of the directors who are officers of the respondent.	uncoid	JI OI	the respondent w	io ricia office	at any time during the year.	include in column (a), appreviated
	isignate members of the Executive Committee by a trip	nla act	orick	and the Chairma	n of the Ever	cutivo Committoo by a double	actorick
Line	Name (and Title) of Executive Confinition by a till			and the Chairma	TOI THE LACT	•	
No.	(a)	Jirecio	И			Рппсіраї Би	siness Address (b)
1	PacifiCorp Board of Directors as of December 31	, 2012	2:				. ,
2	Gregory E. Abel	-					
3	• •	acifiCo	orp)		666 Gra	and Avenue, 29th Floor, De	es Moines, Iowa 50309
4	R. Patrick Reiten		رم.		000 0.0		
5	(President and CEO, Pacific Power)				925 NE	Multnomah, Suite 2000, P	ortland Orogan 07222
					023 NE	Widithornan, Suite 2000, P	orliand, Oregon 97232
6	•				201.0		1 0'' 11' 1 04444
7	(President and CEO, Rocky Mountain Power)					uth Main, Suite 2300, Salt I	
8	Douglas L. Anderson					and Avenue, 29th Floor, De	
9	Brent E. Gale				825 NE	Multnomah, Suite 2000, P	ortland, Oregon 97232
10	Patrick J. Goodman				666 Gra	and Avenue, 29th Floor, De	es Moines, Iowa 50309
11	Micheal G. Dunn						-
12	(President and CEO, PacifiCorp Energy)				1407 W	est North Temple, Suite 32	20, Salt Lake City, Utah 84116
13	Mark C. Moench						
14	(SVP, General Counsel and Corporate Secretary	, Paci	fiCo	rp)	201 Soi	uth Main, Suite 2400, Salt I	_ake City, Utah 84111
15	Natalie L. Hocken	,		- [-]			
16	(SVP, Transmission and System Operations, Page	cifiCor	n)		825 NE	Multnomah, Suite 1600, P	ortland Oregon 97232
17	(3VI , ITALISHIISSIOH AND SYSTEM OPERATIONS, I A	CITICOT	Ρ)		023 NL	ividitionari, Suite 1000, i	oriana, oregon 97232
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Name of Respondent PacifiCorp This Rep (1) X		ep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacit	iCorp	(2)	_	A Resubmission	/ /	End of 2012/Q4
	FERC			MATION ON FORMULA RA edule/Tariff Number FERC		-
Does	the respondent have formula rates?				X Yes No	
1. Pl	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncluding e.	FE	RC Rate Schedule or Tarit	ff Number and FERC proce	eding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 106 Line No.: 1 Column: a

As a result of a 2007 multi-party settlement with the Federal Energy Regulatory Commission ("FERC") regarding long-term shared usage, coordinated operation and maintenance, and planning of certain 500-kV transmission lines, PacifiCorp agreed to file a Federal Power Act Section 205 rate change filing for its system-wide transmission service rates no later than June 1, 2011. In May 2011, PacifiCorp filed its Federal Power Act Section 205 rate case seeking to modify its transmission and ancillary services rates and to adopt a formula transmission rate. In August 2011, the FERC issued an order accepting PacifiCorp's filing and allowing the proposed rates to become effective December 25, 2011, subject to refund. Billing using the new rates commenced in early 2012. The FERC established settlement proceedings to encourage the parties to reach agreement on final rates. In February 2013, agreement with the parties was reached and PacifiCorp filed a settlement agreement with the FERC resolving all issues in the transmission rate case. The settlement agreement is subject to FERC approval and includes modifications to the formula used to determine transmission rates. The FERC approved interim rates for real power loss factors and certain ancillary services effective March 1, 2013 and for a new reactive power service rate to be effective May 1, 2013. The transmission rates will continue to be updated every June according to the formula rate process.

l	e of Respondent			This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report	
PacifiCorp			(2)	A Resubmission	/ /		End of 2012/Q4		
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
Does filing	Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? Yes No								
2. If	2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website								
Line		Document Date			5		Sched	la Rate FERC Rate Le Number or	
No.	Accession No.	\ Filed Date	Docket No. ER11-3643		Description		l aritt N	Number	
1 2	20120531-5390	05/31/2012	ER11-3643						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 1	1061	Line N	lo.: 1	Column: d					
Informational	Filin	g of	2012	Transmission	Formula	Rate	Annual	Update	
Schedule Page: 1	1061	Line N	lo.: 1	Column: e					

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name of Respondent			This Rep	ort Is: An Original		Date	e of Report Da, Yr)	Year/Period of Report
PacifiCorp			(1) X (2)	A Resubmis	sion		/ / /	End of 2012/Q4
	INFORMATION ON FORMULA RATES Formula Rate Variances							
am 2. The For 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.							
Line No.	Page No(s).	Schedule					Column	Line No
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PacifiCorp (1) X An Original (2) A Resubmission IMPORTANT CHANGES DURING THE QUARTER/YEAR Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
IMPORTANT CHANGES DURING THE QUARTER/YEAR Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in	PacifiCorp		/ /	End of 2012/Q4
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in	IM	· · · □	OLIARTER/VEAR	
				and number them in
accordance with the inquiries. Each inquiry should be answered. Enter 'none,' "not applicable," or 'NA' where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights. Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies. Give names of companies and the commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts with the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered. Sive effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization. 4. Important learnstein or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, as required. Sive advantages are related to the state of any must always tale to a state of the state of any must always tale the authorization, as a result of Issuance of search tess of service. Each natural gas company must also state munder events of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of Issuance of securities or assumption of liabilities or guarantees including issuance of short-term dothand a	accordance with the inquiries. Each inquiry should information which answers an inquiry is given else 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the tra Commission authorization. 3. Purchase or sale of an operating unit or system reference to Commission authorization, if any was submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission added or lost and approximate annual revenues of continuing sources of gas made available, period of 6. Obligations incurred as a result of issuance of select and commercial paper having a maturity of or appropriate, and the amount of obligation or guara 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important proceedings culminated during the year. 10. Describe briefly any materially important transitierctor, security holder reported on Page 104 or 1 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data recommendation and the proceedings culminated thanges in officers, directors during the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or the extent to which the respondent has amounts loane management program(s). Additionally, please describe the significant events or the extent to which the respondent has amounts loane management program(s). Additionally, please describe the significant events or the extent to which the respondent has amounts loane management program(s). Additionally, please describe the significant events or the exte	be answered. Enter "none," "not where in the report, make a refered rights: Describe the actual consist the payment of consideration, stareorganization, merger, or consolinsactions, name of the Commissions. Give a brief description of the proper required. Give date journal entries natural gas lands) that have been rents, and other condition. State or or distribution system: State term authorization, if any was require each class of service. Each natural purchases, development, purchase contracts, and other parties to any ecurities or assumption of liabilities are year or less. Give reference to ente to charter: Explain the natural any important wage scale change ant legal proceedings pending at the actions of the respondent not disclosof of the Annual Report Form No. In which any such person had a manage to the respondent company appropriate by Instructions 1 to 11 aboves, major security holders and voting a cash management program(s) a cash management progra	applicable," or "NA" when applicable," or "NA" when there to the schedule in white details and the that fact. Indidation with other comparton authorizing the transact roperty, and of the approximate of Commission authorized and pass company must also associated and purpose of the Commission roperty, and the roperty roperty roperty and the roperty roperty roperty roperty, and the roperty r	re applicable. 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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2012/Q4
IMPORTANT CHANGES [DURING THE QUARTER/YEAR (C	Continued)	

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

<u>State</u>	Effective Date	Expiration Date	<u>Fee</u>
<u>California</u> (1) None			
<u>Idaho</u> (2)			
Dubois	03/15/2012	03/15/2047	10.0%
Bloomington	05/29/2012	05/29/2042	10.0%
Downey	06/01/2012	06/01/2042	_
Malad	08/13/2012	08/13/2032	-
Oregon (3)			
Echo	02/13/2012	02/13/2037	3.5%
Stanfield	03/26/2012	03/26/2032	5.5%
Independence	04/16/2012	04/16/2022	7.0%
Medford	06/21/2012	06/21/2022	7.0%
Redmond	07/12/2012	07/12/2017	7.0%
Aumsville	08/13/2012	08/13/2022	7.0%
Mill City	09/12/2012	09/12/2032	5.0%
<u>Utah</u> (2)			
Woodruff	01/18/2012	01/18/2022	6.0%
Randolph	01/18/2012	01/18/2022	5.0%
Vernal	01/26/2012	01/26/2032	6.0%
Laketown	02/16/2012	02/16/2032	-
Garden City	02/27/2012	02/27/2027	-
Alta	03/12/2012	03/12/2017	4.0%
Weber County	03/20/2012	03/20/2022	-
Scofield	12/05/2012	12/05/2037	-
Washington (2)			
Benton County	03/09/2012	02/28/2022	-
Moxee	07/31/2012	07/31/2032	6.0%
Wyoming (4)			
LaBarge	11/09/2012	11/09/2037	1.0%

⁽¹⁾ In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

⁽²⁾ In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees or associated taxes from customers and remits them directly to the applicable municipalities.

⁽³⁾ In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

⁽⁴⁾ In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	•		
PacifiCorp	(2) A Resubmission	11	2012/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 2.

None.

ITEM 3.

In February 2012, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC12-7-000 approved the journal entries required by the Uniform System of Accounts ("USofA") for the sale of the Snake Creek hydroelectric generating facility to Heber Light & Power Company. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011.

In October 2012, PacifiCorp received approval from the FERC in Docket No. EC12-136-000, pursuant to Section 203 of the Federal Power Act, for the acquisition from Brigham City Corporation ("Brigham") of certain 138-kilovolt electric transmission facilities at Brigham's East Substation in Utah and accompanying rights and property. In November 2012, the purchase was recorded in account 102, Electric plant purchased or sold, and PacifiCorp filed for approval with the FERC the journal entries required by the USofA. In March 2013, the FERC in Docket No. AC13-18-000 approved the journal entries for the acquisition. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the purchase to the appropriate accounts.

In December 2012, PacifiCorp entered into an agreement for the sale of the St. Anthony hydroelectric generating facility with St. Anthony Hydro LLC, which is subject to regulatory approvals by the FERC, the Idaho Public Utilities Commission ("IPUC") and the Wyoming Public Service Commission. Also in December 2012, PacifiCorp entered into a power purchase agreement with St. Anthony Hydro LLC for all of the net output of the St. Anthony hydroelectric generating facility, which is to become effective after the closing of the sale and approval by the IPUC.

ITEM 4.

In October 2012, PacifiCorp entered into an agreement with RBS Asset Finance, Inc. to lease the 2-megawatt Black Cap Solar generating facility located near Lakeview, Oregon. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease. Annual rent payments are \$337,383. PacifiCorp also pays for certain executory costs. PacifiCorp received the necessary FERC approval in Docket No. EC12-86-000, pursuant to Section 203 of the Federal Power Act.

ITEM 5.

During the year ended December 31, 2012, PacifiCorp did not significantly increase or decrease its distribution territory. Refer to pages 424-425 of this Form No. 1 for additional information regarding transmission lines added or removed during the year.

ITEM 6.

Short-term Debt and Revolving Credit Facilities

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. PacifiCorp had no short-term debt outstanding as of December 31, 2012. PacifiCorp had no outstanding borrowings under its unsecured revolving credit facilities as of December 31, 2012. For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2012/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

Long-term Debt

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 1, 2022 and \$300 million of its 4.10% First Mortgage Bonds due February 1, 2042. The net proceeds were used to repay short-term debt, fund capital expenditures and for general corporate purposes. In March 2012, PacifiCorp issued an additional \$100 million of its 2.95% First Mortgage Bonds due February 1, 2022. The net proceeds were used to redeem \$84 million of tax-exempt bond obligations prior to scheduled maturity with a weighted average interest rate of 5.72%, to repay short-term debt and for general corporate purposes.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission ("OPUC") and the IPUC to issue an additional \$850 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. State commission authorizations for the above issuances and future issuances are as follows:

- OPUC Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

PacifiCorp made scheduled repayments on long-term debt totaling \$17 million during the year ended December 31, 2012.

As of December 31, 2012, PacifiCorp had \$601 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$587 million plus interest. These letters of credit were fully available at December 31, 2012 and expire periodically through November 2013.

For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2012, PacifiCorp estimated it would be able to issue up to \$7.8 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

PacifiCorp may from time to time seek to acquire its outstanding debt securities through cash purchases in the open market, privately negotiated transactions or otherwise. Any debt securities repurchased by PacifiCorp may be reissued or resold by PacifiCorp from time to time and will depend on prevailing market conditions, PacifiCorp's liquidity requirements, contractual restrictions and other factors. The amounts involved may be material.

Common Shareholder's Equity

In January 2013, PacifiCorp declared and paid a dividend of \$150 million to PPW Holdings LLC, a wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company.

In 2012, PacifiCorp declared and paid dividends of \$200 million to PPW Holdings LLC.

ITEM 7.

None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2012/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 8.

PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)		
IBEW 57 Power Delivery (UT, ID & WY)	1.87%	1/26/2012	\$ 1,547,483		
IBEW 57 Power Supply (UT, ID & WY)	1.85%	1/26/2012	720,115		
IBEW 125 (OR, WA)	1.42%	1/26/2012	389,756		
IBEW 659 (OR, CA)	1.30%	4/26/2012	449,430		
IBEW 57 Combustion Turbine (UT)	1.05%	5/26/2012	24,025		
UWUA 197 (OR)	1.20%	5/26/2012	21,075		
IBEW 57 Laramie (WY)	0.77%	6/26/2012	4,618		
UWUA 127 (WY)	0.53%	9/26/2012	230,184		
Total			\$ 3.386.686		

⁽¹⁾ This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

ITEM 9.

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts. Refer to Note 13 of Notes to Financial Statements in this Form No. 1 for information regarding legal proceedings, including the USA Power litigation.

ITEM 10.

In July 2012, PacifiCorp Environmental Remediation Company ("PERCo"), a wholly owned subsidiary of PacifiCorp, was dissolved, and all assets and liabilities of PERCo were assumed by PacifiCorp.

Refer to page 429, Transactions with Associated (Affiliated) Companies, in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2012 other than common and preferred stock dividends declared.

ITEM 11.

(Reserved)

ITEM 12.

For information regarding general regulation, rate proceedings, environmental laws and regulations, future generation and conservation, and collateral and contingent features, refer to PacifiCorp's Annual Report on Form 10-K for the year ended December 31, 2012 filed with the United States Securities and Exchange Commission ("SEC").

⁽²⁾ The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2012/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 13.

PacifiCorp discloses information for its "named executive officers" consistent with Item 402 of Regulation S-K promulgated by the SEC in its Annual Report on Form 10-K.

In September 2012, Natalie L. Hocken, director of PacifiCorp, accepted the position of Senior Vice President, Transmission and System Operations of PacifiCorp. Ms. Hocken's previous role was Vice President and General Counsel of Pacific Power. There was no change in Ms. Hocken's role as director of PacifiCorp.

ITEM 14.

Not applicable.

Deloitte

Deloitte & Touche LLP 3900 U.S. Bancorp Tower 111 S.W. Fifth Ave. Portland, OR 97204-3642 USA

Tel: +1 503 222 1341 Fax: +1 503 224 2172 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

PacifiCorp Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2012, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis, for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form No. 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2012, and the results of its operations and its cash flows for the year then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 12, 2013

Name	e of Respondent	This Report Is:				Period of Report	
PacifiC	Corp	(1) 🛛 An Original	(Mo, Da,	·		0040/04	
		(2) A Resubmission	/ /		End o	of <u>2012/Q4</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS))		
Line				Current		Prior Year	
No.			Ref.	End of Qua		End Balance	
	Title of Account (a)		Page No.	Balan		12/31	
1	UTILITY PLA	NT	(b)	(c)		(d)	
2	Utility Plant (101-106, 114)		200-201	23 971	1,186,312	23,014,228,731	
3	Construction Work in Progress (107)		200-201	+),513,185	1,203,547,965	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200 201	+	1,699,497	24,217,776,696	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108		200-201	+	3,360,420	7,666,665,056	
6	Net Utility Plant (Enter Total of line 4 less 5)	-, -,		+	3,339,077	16,551,111,640	
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	,	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock A				0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0	
10	Spent Nuclear Fuel (120.4)				0	0	
11	Nuclear Fuel Under Capital Leases (120.6)				0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)			17,203	3,339,077	16,551,111,640	
15	Utility Plant Adjustments (116)				0	0	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17	OTHER PROPERTY AND	INVESTMENTS					
18	Nonutility Property (121)			1	6,067,385	15,445,648	
19	(Less) Accum. Prov. for Depr. and Amort. (122)			3	3,461,732	1,917,757	
20	Investments in Associated Companies (123)				69,928	69,928	
21	Investment in Subsidiary Companies (123.1)		224-225	239	9,062,484	240,956,268	
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)	202.000				
23	Noncurrent Portion of Allowances		228-229	0.4	0	02.050.435	
24	Other Investments (124)			84	1,847,739	83,950,135	
25	Sinking Funds (125)				0	0	
26 27	Depreciation Fund (126) Amortization Fund - Federal (127)				0	0	
28	Other Special Funds (128)			10	9,796,604	6,137,779	
29	Special Funds (Non Major Only) (129)				0	0,107,773	
30	Long-Term Portion of Derivative Assets (175)			1	1,367,457	4,472,312	
31	Long-Term Portion of Derivative Assets – Hedg	es (176)			0	0	
32	TOTAL Other Property and Investments (Lines	\ /		357	7,749,865	349,114,313	
33	CURRENT AND ACCR	,					
34	Cash and Working Funds (Non-major Only) (13	0)			0	0	
35	Cash (131)			23	3,522,354	14,846,926	
36	Special Deposits (132-134)				139,866	774,146	
37	Working Fund (135)				0	1,520	
38	Temporary Cash Investments (136)			55	5,313,879	7,244,794	
39	Notes Receivable (141)				102,892	238,519	
40	Customer Accounts Receivable (142)			388	3,339,929	373,179,154	
41	Other Accounts Receivable (143)				9,311,318	59,610,652	
42	(Less) Accum. Prov. for Uncollectible AcctCre	` ,		8	3,884,148	8,722,762	
43	Notes Receivable from Associated Companies	` ,			0	13,897,305	
44	Accounts Receivable from Assoc. Companies (146)		+	1,537,480	7,455,752	
45	Fuel Stock (151)		227	265	5,591,187	236,891,214	
46	Fuel Stock Expenses Undistributed (152)		227		0	0	
47	Residuals (Elec) and Extracted Products (153)		227	200	0	100 504 707	
48	Plant Materials and Operating Supplies (154)		227	202	2,524,644	196,564,767	
49	Merchandise (155)		227 227		0	0	
50 51	Other Materials and Supplies (156) Nuclear Materials Held for Sale (157)		202-203/227		0	0	
52	Allowances (158.1 and 158.2)		228-229		0	0	
J2	7.110.17411000 (100.114114 100.2)		220 223				
		ļ.		1		-	

Name of Respondent		This Report Is:			r/Period of Report
PacifiCorp		(1) 🛛 An Original	(Mo, Da, Yr)		
	·	(2) A Resubmission // End of		of <u>2012/Q4</u>	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)					
1.5		,		Current Year	Prior Year
Line No.			Ref.	End of Quarter/Year	End Balance
INO.	Title of Account		Page No.	Balance	12/31
	(a)		(b)	(c)	(d)
53	(Less) Noncurrent Portion of Allowances			(-
54	Stores Expense Undistributed (163)		227	(
55 56	Gas Stored Underground - Current (164.1)	opping (464.2.464.2)		(0
56	Liquefied Natural Gas Stored and Held for Proce	essing (164.2-164.3)		45 274 050	143 503 309
57 58	Prepayments (165) Advances for Gas (166-167)			45,371,059	113,503,388
59	Interest and Dividends Receivable (171)			16,988	3 26,887
	Rents Receivable (172)			1,773,869	· · · · · · · · · · · · · · · · · · ·
61	Accrued Utility Revenues (173)			250,650,000	+
62	Miscellaneous Current and Accrued Assets (174	4)		481,065	· · · · · · · · · · · · · · · · · · ·
63	Derivative Instrument Assets (175)	-,		9,253,434	
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)		1,367,457	
65	Derivative Instrument Assets - Hedges (176)	(170)		1,007,107	0
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			0
67	Total Current and Accrued Assets (Lines 34 thro			1,286,678,359	1,268,581,647
68	DEFERRED DE			1,200,010,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
69	Unamortized Debt Expenses (181)			34,752,802	33,449,341
70	Extraordinary Property Losses (182.1)		230a	(
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b	4,126,549	0
72	Other Regulatory Assets (182.3)		232	1,821,244,610	
73	Prelim. Survey and Investigation Charges (Elect	tric) (183)		4,377,278	
74	Preliminary Natural Gas Survey and Investigation			(0
75	Other Preliminary Survey and Investigation Cha			(0
76	Clearing Accounts (184)			(0
77	Temporary Facilities (185)			46,898	66,905
78	Miscellaneous Deferred Debits (186)		233	86,782,863	88,864,233
79	Def. Losses from Disposition of Utility Plt. (187)			(0
80	Research, Devel. and Demonstration Expend. (188)	352-353	(0
81	Unamortized Loss on Reaquired Debt (189)			9,502,793	9,676,901
82	Accumulated Deferred Income Taxes (190)		234	648,219,005	639,645,755
83	Unrecovered Purchased Gas Costs (191)			(0
84	Total Deferred Debits (lines 69 through 83)			2,609,052,798	2,649,354,163
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			21,456,820,099	20,818,161,763
				ļ	!

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line	₽ No.: 57	Column: d
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As of December 31, 2011, Account 165, Prepayments, included \$67,080,728 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Name	e of Respondent	This Re	eport is:	Date of F		Year/l	Period of Report
PacifiC	Corp	(1) x	An Original		(mo, da, yr)		2242/24
		(2)	A Resubmission	/ /		end o	f2012/Q4
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	TS)	
Line				5 (Curren		Prior Year
No.	Title of Account			Ref. Page No.	End of Qu Bala		End Balance 12/31
	(a)			(b)	(c		(d)
1	PROPRIETARY CAPITAL			(2)	,	-/	(4)
2	Common Stock Issued (201)			250-251	3,41	17,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251		10,733,100	40,733,100
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	1,10	02,229,981	1,102,229,981
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b	4	11,284,560	41,284,560
11	Retained Earnings (215, 215.1, 216)			118-119	2,97	79,135,293	2,649,231,266
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)		118-119	15	57,299,053	151,915,641
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)	-1	12,003,821	-9,055,432
16	Total Proprietary Capital (lines 2 through 15)				7,64	14,054,942	7,311,715,892
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	6,82	20,029,000	6,171,055,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (22					102,179	30,127
23	(Less) Unamortized Discount on Long-Term De	bt-Debit (2	26)		1	14,074,076	14,072,302
24	Total Long-Term Debt (lines 18 through 23)				6,80	06,057,103	6,157,012,825
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent				4	18,633,502	53,732,331
27	Accumulated Provision for Property Insurance					0	0
28	Accumulated Provision for Injuries and Damage					11,118,850	5,468,000
29	Accumulated Provision for Pensions and Benef					21,638,182	580,877,623
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			3	38,367,730	38,369,540
31	Accumulated Provision for Rate Refunds (229)					6,578,797	0
32	Long-Term Portion of Derivative Instrument Lia				2	26,416,841	66,449,954
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	edges		4.6	0	0
34	Asset Retirement Obligations (230)	1.04)				27,418,688	123,312,479
35	Total Other Noncurrent Liabilities (lines 26 thro	ugn 34)			91	10,172,590	868,209,927
36	CURRENT AND ACCRUED LIABILITIES					0	000 507 000
37	Notes Payable (231)				4.	0	688,527,000
38	Accounts Payable (232)					10,465,394	536,085,457
39 40	Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (2	24)				11,109,978 37,303,255	0 56,292,853
41	Customer Deposits (235)	34)				34,640,410	36,226,196
42	Taxes Accrued (236)			262-263		37,443,808	52,714,616
43	Interest Accrued (237)			202-203		14,528,244	110,248,092
44	Dividends Declared (238)				1	512,462	512,462
45	Matured Long-Term Debt (239)					0	0
45	Matured Long-Term Debt (239)					<u> </u>	0
					1		

Name	e of Respondent	This Re	port is:	Date of R		Year	Period of Report
PacifiC	Corp	(1) X	An Original	(mo, da,	yr)		0040/04
		(2)	A Resubmission	/ /		end o	of <u>2012/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	T(S)ntinue	d)
Line				Det	Curren		Prior Year
No.	Title of Account			Ref. Page No.	End of Qu Bala		End Balance 12/31
	(a)			rage No. (b)	Dala (C		(d)
46	Matured Interest (240)			(5)	(0	0	(u) 0
47	Tax Collections Payable (241)				,	17,617,882	17,536,762
48	Miscellaneous Current and Accrued Liabilities (242\			<u> </u>	74,650,810	78,951,246
49	Obligations Under Capital Leases-Current (243				<u> </u>	6,482,626	2,156,201
50	Derivative Instrument Liabilities (244))			<u> </u>	74,922,884	156,054,864
51	(Less) Long-Term Portion of Derivative Instrum	ont Liabilitie	26		†	26,416,841	66,449,954
52	Derivative Instrument Liabilities - Hedges (245)		75			0,410,641	00,449,934
53	(Less) Long-Term Portion of Derivative Instrum		os Hodgos			0	0
54	Total Current and Accrued Liabilities (lines 37 t		es-rieuges		97	73,260,912	1,668,855,795
55	DEFERRED CREDITS	illough 55)			01	3,200,912	1,000,033,793
56					ļ ,	10 560 060	25,692,158
57	Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits	(255)		266-267	<u> </u>	19,569,969	
	Deferred Gains from Disposition of Utility Plant	. ,		200-207	`	34,331,017	38,010,268
58	Other Deferred Credits (253)	(200)		260	20	0	220.054.062
59				269	<u> </u>	33,027,535	220,954,063
60	Other Regulatory Liabilities (254) Unamortized Gain on Reaquired Debt (257)			278	10)2,737,542	111,258,519
61 62	Accum. Deferred Income Taxes-Accel. Amort.(201\		272-277	20	0 722 047	164 676 025
63	Accum. Deferred Income Taxes-Accel. Amort. (212-211	<u> </u>	08,722,047	164,676,925
64	Accum. Deferred Income Taxes-Other (283)	(202)			<u> </u>	96,825,280	3,505,053,651
	, ,				<u> </u>	28,061,162	746,721,740
65	Total Deferred Credits (lines 56 through 64)	MITV (lines	16 24 25 54 and 65\		<u> </u>	23,274,552	4,812,367,324
66	TOTAL LIABILITIES AND STOCKHOLDER EC	torr (iiiles	10, 24, 35, 54 and 65)		21,40	6,820,099	20,818,161,763
					<u> </u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 112	Line No.: 42	Column: c
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As of December 31, 2012, Account 236, Taxes accrued, included \$55,318,498 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Name	e of Respondent	This Report Is: (1) X An Origin	nal	D	ate of Report No, Da, Yr)	Year/Period			
Pacif	iiCorp	(2) A Resub		,	/ /	End of _	2012/Q4		
	STATEMENT OF INCOME								
Quart	Quarterly								
	port in column (c) the current year to date balance.						nn (i) plus the		
	n column (k). Report in column (d) similar data for	, ,				•	_		
	er in column (e) the balance for the reporting quar port in column (g) the quarter to date amounts for a								
	port in column (g) the quarter to date amounts for t			ii (i) iiie quarie	i to date amounts in	or gas utility, and	iii coluiiiii (k)		
-	port in column (h) the quarter to date amounts for			n (j) the quarte	er to date amounts for	or gas utility, and	in column (I) the		
-	er to date amounts for other utility function for the p								
5. If a	dditional columns are needed, place them in a foo	note.							
Annu	al or Quarterly if applicable								
	not report fourth quarter data in columns (e) and (·)							
	port amounts for accounts 412 and 413, Revenues						milar manner to		
	by department. Spread the amount(s) over lines 2					d (d) totals.			
	port amounts in account 414, Other Utility Operatin	ig income, in the sa	ame manne			Current 3 Months	Drior 2 Months		
Line No.				Total Current Year to	Total Prior Year to	Ended	Prior 3 Months Ended		
INO.			(Ref.)	Date Balance for		Quarterly Only	Quarterly Only		
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter		
	(a)		(b)	(c)	(d)	(e)	(f)		
1	UTILITY OPERATING INCOME								
2	Operating Revenues (400)		300-301	4,849,485,8	73 4,553,757,373				
3	Operating Expenses								
4	Operation Expenses (401)		320-323	2,512,486,7	45 2,304,873,210				
5	Maintenance Expenses (402)		320-323	427,348,7	432,482,383				
6	Depreciation Expense (403)		336-337	571,953,4	544,830,198				
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337						
8	Amort. & Depl. of Utility Plant (404-405)		336-337	44,350,0	42,204,359				
9	Amort. of Utility Plant Acq. Adj. (406)		336-337	5,523,9	70 5,523,970				
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)		507,0	60 135,566				
11	Amort. of Conversion Expenses (407)								
12	Regulatory Debits (407.3)			337,4	52 1,612,926				
	(Less) Regulatory Credits (407.4)				380,507				
	Taxes Other Than Income Taxes (408.1)		262-263	160,882,9					
	Income Taxes - Federal (409.1)		262-263	-106,857,9					
16	- Other (409.1)		262-263	-785,3					
	Provision for Deferred Income Taxes (410.1)	2	234, 272-277	770,193,1					
18	(Less) Provision for Deferred Income Taxes (410.1)		234, 272-277	419,882,5					
19	Investment Tax Credit Adj Net (411.4)		266	-1,851,3					
	(Less) Gains from Disp. of Utility Plant (411.6)		200	-1,001,0	-1,074,204				
21 22	Losses from Disp. of Utility Plant (411.7)			40.0	27 1/4 750				
	(Less) Gains from Disposition of Allowances (411.8)			49,8	164,750				
23	Losses from Disposition of Allowances (411.9)			7.7	50 14/4/				
	Accretion Expense (411.10)	2.0		7,7					
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr			3,964,164,3					
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir	e 27		885,321,5	19 860,804,881				
1									
· <u> </u>		-					_		

PacifiCorp				112 Vr)		rt	
		(1) X An Original (2) A Resubmis	,	Da, Yr)	End of2012/		
		` '	OME FOR THE YEAR (
9. Use page 122 for impo	rtant notes regarding the sta		,	,			
10. Give concise explanat	tions concerning unsettled ra	ate proceedings where a	contingency exists such t				
	mers or which may result in						
_	which the contingency rela		=	n of the major facto	rs which affect the rights	of the	
	ues or recover amounts paid ons concerning significant a			e vear resulting from	m settlement of any rate		
	nues received or costs incur					me.	
and expense accounts.		.ou .o. poo. o. guo puio		io adjuotinomo ma		,	
	in the report to stokholders						
	concise explanation of only t						
	cations and apportionments				ar effect of such changes	S.	
	f the previous year's/quarter ufficient for reporting addition	=			information in a footnate	, to	
this schedule.	anicient for reporting addition	iai utility departments, su	ppry trie appropriate acci	ount titles report the	illomation in a loothole	10	
ELECTF	RIC UTILITY	GAS (JTILITY	0.	THER UTILITY		
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Line	
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.	
(g)	(h)	(i)	(j)	(k)	(I)		
						1	
4,849,485,873	4,553,757,373					2	
			 			3	
2,512,486,745	2,304,873,210					4	
427,348,788	432,482,383					5	
571,953,425	544,830,198					6	
07 1,000, 120	011,000,100					7	
44,350,044	42,204,359					8	
5,523,970	5,523,970					9	
507,060	135,566					10	
						11	
337,452	1,612,926					12	
	380,507					13	
160,882,952	151,699,035					14	
-106,857,967	-138,818,714					15	
-785,331	-7,862,714					16	
770,193,169	782,981,862					17	
419,882,524	424,304,774					18	
-1,851,300	-1,874,204					19	
.,00.,000	.,0,20.					20	
40.007	404.750					21	
49,887	164,750					22	
						23	
7,758	14,646					24	
3,964,164,354	3,692,952,492					25	
885,321,519	860,804,881					26	
1							
			<u> </u>	1	1		

	fiCorp. (1)	X An Original	(M	o, Da, Yr)	End of2012/Q4		
	. (2)	A Resubmission	/	•			
	STATEME	NT OF INCOME FOR T	,	,	Current 3 Months	Prior 3 Months	
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Current Year (c)	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114)		885,321,51	9 860,804,881			
	Other Income and Deductions		000/021/01	,			
	Other Income						
30	Nonutilty Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		3,143,64	1,731,641			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416	5)	3,064,40	3 2,055,446			
	Revenues From Nonutility Operations (417)		651,77				
	(Less) Expenses of Nonutility Operations (417.1)		130,32	1			
	Nonoperating Rental Income (418)		-9,70				
	Equity in Earnings of Subsidiary Companies (418.1)	119	11,211,23				
	Interest and Dividend Income (419)		6,422,54				
	Allowance for Other Funds Used During Construction (419.1) Miscellaneous Nonoperating Income (421)		58,494,26				
	Gain on Disposition of Property (421.1)		602,86 896,55				
			78,218,44	1			
	Other Income Deductions		70,210,11	01,002,111			
	Loss on Disposition of Property (421.2)		71,23	5 37,115			
	Miscellaneous Amortization (425)		1,292,20				
45	Donations (426.1)		2,491,66	5 3,009,414			
46	Life Insurance (426.2)		-5,124,16	-3,079,618			
47	Penalties (426.3)		719,03	6 238,093			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,497,85	2,171,126			
49	Other Deductions (426.5)		129,377,72				
	,		130,325,55	7 12,122,533			
51	The second secon	0/0.0/0	045.47				
	Taxes Other Than Income Taxes (408.2)	262-263	315,47				
	Income Taxes-Federal (409.2) Income Taxes-Other (409.2)	262-263 262-263	-1,654,65 -224,84	1			
	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	84,103,30	1			
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	129,629,65				
	Investment Tax Credit AdjNet (411.5)	201,272 217	127,027,00	00,017,010			
	(Less) Investment Tax Credits (420)		1,827,95	1 2,064,956			
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-5)	8)	-48,918,32				
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-3,188,78				
61	Interest Charges						
62	Interest on Long-Term Debt (427)		355,713,68	364,553,118			
	Amort. of Debt Disc. and Expense (428)		3,835,72				
	Amortization of Loss on Reaquired Debt (428.1)		1,797,59				
	(Less) Amort. of Premium on Debt-Credit (429)		8,94	9 2,718			
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		10.//	15 212			
	Interest on Debt to Assoc. Companies (430)		-12,66				
	Other Interest Expense (431) (Less) Allowance for Borrowed Funds Used During Construction-Cr	(432)	12,226,16 28,756,11				
	Net Interest Charges (Total of lines 62 thru 69)	. (432)	344,795,44				
	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		537,337,28				
	Extraordinary Items		53.,667,20	23.,000,007			
	Extraordinary Income (434)						
	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		537,337,28	5 554,806,039			
		ĺ		1	l l		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2012/Q4					
	FOOTNOTE DATA							

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2012 and 2011, depreciation expense associated with transportation equipment was \$15,898,715 and \$14,396,524, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2012 and 2011, payroll taxes were \$40,291,150 and \$40,298,577, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Pacificorp 1 X An Original (Mo, Da, Yf) End of 2012	ollow e e e e e ar
1. Do not report Lines 49-53 on the quarterfy version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. F by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to b recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Value Value	ear ate
2. Report all changes in appropriated retained earnings, unappropriated earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. F by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to b recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current	ear ate
4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. F by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to b recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Contra Primary Account Affected Current Previou Quarter/Y Year to Date Balance B	ear ate
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. F by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to b recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current Quarter/Year Year to Date Balance (b) (c) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	ear ate
by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current Quarter/Year Year to Date Balance Previou Quarter/Year to Date Balance Previou P	ear ate
6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Contra Primary Account Affected Balance (c) (d) (d)	ear ate
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current Quarter/Year Year to Date Balance (c) (d) UNAPPROPRIATED RETAINED EARNINGS (Account 216) Balance-Beginning of Period (d) 2,645,655,455 (2.652) Changes (Account 439) 2,645,655,455 (2.652) Adjustments to Retained Earnings (Account 439) 4 5 6 6 7 8 9 TOTAL Credits to Retained Earnings (Acct. 439) 10 11 11 12 13 14	ear ate
recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current Quarter/Year Year to Date Balance (c)	ear ate
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Line Item Contra Primary Account Affected (a) (b) Contra Primary Year to Date Balance (c) (d) Ealance (c) (d) UNAPPROPRIATED RETAINED EARNINGS (Account 216) 1 Balance-Beginning of Period 2,645,655,455 2,652 2 Changes 3 Adjustments to Retained Earnings (Account 439) 4 5 6 6 7 7 8 9 TOTAL Credits to Retained Earnings (Acct. 439) 10 10 11 11 12 12 13 14 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	s ear ate
Line	ear ate
Line Item Item Account Affected No. (a) (b) (c) (d) (d)	ear ate
Line No. Item Account Affected No. (a) (b) (c) (d) (d)	ear ate
Line No. Item Account Affected (b) Balance (c) Balance (d) UNAPPROPRIATED RETAINED EARNINGS (Account 216) 2,645,655,455 2,652 1 Balance-Beginning of Period 2,645,655,455 2,652 2 Changes 3 Adjustments to Retained Earnings (Account 439) 4 5 6 6 6 7 7 7 7 8 9 TOTAL Credits to Retained Earnings (Acct. 439) 9 10 11 10 11 12 13 14 14	
No. (a) (b) (c) (d) UNAPPROPRIATED RETAINED EARNINGS (Account 216) 2,645,655,455 2,652 1 Balance-Beginning of Period 2,645,655,455 2,652 2 Changes 3 Adjustments to Retained Earnings (Account 439)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216) 1 Balance-Beginning of Period 2,645,655,455 2,652 2 Changes 3 Adjustments to Retained Earnings (Account 439) 4 5 6 7 7 8 9 9 TOTAL Credits to Retained Earnings (Acct. 439) 10 11 12 12 13 14	,408,336
1 Balance-Beginning of Period 2,645,655,455 2,652 2 Changes 3 Adjustments to Retained Earnings (Account 439) 4 5 6 6 7 7 8 9 TOTAL Credits to Retained Earnings (Acct. 439) 9 10 11 12 13 14 14	.408,336
2 Changes 3 Adjustments to Retained Earnings (Account 439) 4 5 6 7 8 9 TOTAL Credits to Retained Earnings (Acct. 439) 10 11 12 13 14	, 100,000
4	
5 6 6 6 7 6 8 9 9 TOTAL Credits to Retained Earnings (Acct. 439) 9 10 10 11 11 12 12 13 14	
6	
7	
8 9 TOTAL Credits to Retained Earnings (Acct. 439) 9 10 9 10 11 10 10 12 11 10 13 11 11 14 11 11 14 11 11 15 12 12 16 10 10 17 10 10 18 10 10 19 10 10 10 10 10 11 10 10 12 10 10 13 10 10 14 10 10 15 10 10 16 10 10 17 10 10 18 10 10 19 10 10 10 10 10 10 10 10 11 10 10 10 12 10 10 10 13 10 <td></td>	
9 TOTAL Credits to Retained Earnings (Acct. 439) 10	
10	
12 13 14	
13 14	
14	
	,294,570
17 Appropriations of Retained Earnings (Acct. 436)	
18 Appropriation of excess earnings at certain hydroelectric generating facilities 215.1 -1,225,845	
19	
20 21	
22 TOTAL Appropriations of Retained Earnings (Acct. 436) -1,225,845	
23 Dividends Declared-Preferred Stock (Account 437)	
	049,846)
25	
26 27	
28	
	049,846)
30 Dividends Declared-Common Stock (Account 438)	
	997,605)
32 33	
33 34	
35	
	207 (25)
37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 5,827,818	997,605)
	,
APPROPRIATED RETAINED EARNINGS (Account 215)	,655,455
39	,

	e of Respondent iCorp	(1)	Re _l	oort Is:]An Original		Date of Ro (Mo, Da, `		Year/ End o	Period of Report of2012/Q4
1 4011	(2) A Resubmission / / STATEMENT OF RETAINED EARNINGS								
1. Do	1. Do not report Lines 49-53 on the quarterly version.								
2. R	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated								
	stributed subsidiary earnings for the year.								
	ach credit and debit during the year should b				earnii	ngs account	in which red	corded (A	Accounts 433, 436 -
	nclusive). Show the contra primary account tate the purpose and amount of each reserva				പ ച	rninge			
	st first account 439, Adjustments to Retained					•	g balance o	f retained	l earnings Follow
	edit, then debit items in that order.	u	9	o, roncoming adjustine		o ano oponim	g balarioo o	rotairiot	. carriirigo: Tollott
	now dividends for each class and series of ca	apital	sto	ck.					
7. S	now separately the State and Federal income	e tax e	effe	ct of items shown in a	accou	unt 439, Adju	stments to	Retained	Earnings.
	xplain in a footnote the basis for determining								
	rent, state the number and annual amounts								
9. 11	any notes appearing in the report to stockho	iders a	are	applicable to this sta	teme	ent, include tr	nem on page	es 122-12	23.
					1				
							Curre Quarter/		Previous Quarter/Year
					Cor	ntra Primary	Year to I		Year to Date
Line	Item					ount Affected	Balan		Balance
No.	(a)					(b)	(c)		(d)
41						, ,	` ,		, ,
42									
43									
44 45	TOTAL Appropriated Retained Earnings (Account	+ 215)							
40	TOTAL Appropriated Retained Earnings (Accoun APPROP. RETAINED EARNINGS - AMORT. Ret		For	deral (Account 215.1)					
46	TOTAL Approp. Retained Earnings-Amort. Reser			· , , , , , , , , , , , , , , , , , , ,				1,801,656	3,575,811
47								1,801,656	3,575,811
48								9,135,293	2,649,231,266
	UNAPPROPRIATED UNDISTRIBUTED SUBSID						,-	,,	
	Report only on an Annual Basis, no Quarterly			· · · · · · · · · · · · · · · · · · ·					
49	Balance-Beginning of Year (Debit or Credit)						151	1,915,641	142,404,172
50	Equity in Earnings for Year (Credit) (Account 418	.1)					11	,211,230	9,511,469
51	(Less) Dividends Received (Debit)								
52	Transfers from Acct 216.1, Unapprop. Undistrib.	Subsid	iary	Earnings			-5	5,827,818	
53	Balance-End of Year (Total lines 49 thru 52)						157	7,299,053	151,915,641
L					<u> </u>				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2012/Q4		
FOOTNOTE DATA					

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2012 and dividends on preferred stock during the year ended December 31, 2012 were as follows:

		Shares	Dividend
4.52%	Serial Preferred	2,065	\$ 9,334
4.56%	Serial Preferred	81,326	370,846
4.72%	Serial Preferred	65,854	310,830
5.00%	Serial Preferred	41,908	209,540
5.40%	Serial Preferred	65,959	356,179
6.00%	Serial Preferred	5,930	35,580
7.00%	Serial Preferred	18,046	126,322
5.00%	Preferred	126,243	631,215
		407.331	\$2.049.846

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2011 and dividends on preferred stock during the year ended December 31, 2011 were as follows:

		Shares	Dividend
4.52%	Serial Preferred	2,065	\$ 9,334
4.56%	Serial Preferred	81,326	370,846
4.72%	Serial Preferred	65,854	310,830
5.00%	Serial Preferred	41,908	209,540
5.40%	Serial Preferred	65,959	356,179
6.00%	Serial Preferred	5,930	35,580
7.00%	Serial Preferred	18,046	126,322
5.00%	Preferred	126,243	631,215
		407.331	\$2.049.846

Schedule Page: 118 Line No.: 31 Column: c

For information regarding common stock dividends declared, refer to Important Changes During the Quarter/Year, Item 6, in this Form No. 1.

Schedule Page: 118 Line No.: 37 Column: c

For information regarding the dissolution of PacifiCorp Environmental Remediation Company, refer to Important Changes During the Quarter/Year, Item 10, of this Form No.1.

Schedule Page: 118 Line No.: 47 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 47 Column: d

See footnote for column (c) line 47.

	e of Respondent fiCorp	This (1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period End of	of Report 2012/Q4
i acii	СОГР	(2)	A Resubmission		1 1		
		•	STATEMENT OF CASH	FLOV	VS .		
investi (2) Info	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities	must l	oe provided in the Notes to the				
	Equivalents at End of Period" with related amounts on the perating Activities - Other: Include gains and losses pertain			ns and I	osses pertaining to investing and	d financing activitie	s should be
	ed in those activities. Show in the Notes to the Financials						I to do . No.
` '	vesting Activities: Include at Other (line 31) net cash outflor Financial Statements. Do not include on this statement to		•		•		
	ollar amount of leases capitalized with the plant cost.		•	•			
Line	Description (See Instruction No. 1 for Ex	xplana	tion of Codes)		Current Year to Date		Year to Date
No.	(a)				Quarter/Year (b)		ter/Year (c)
1	Net Cash Flow from Operating Activities:				(0)		(0)
	Net Income (Line 78(c) on page 117)				537,337,28	35	554,806,039
3	Noncash Charges (Credits) to Income:						
4	Depreciation and Depletion				589,168,60	08	560,591,577
5	Amortization:				51,502,30)7	50,140,207
6							
7							
	Deferred Income Taxes (Net)				304,784,28		357,507,026
	Investment Tax Credit Adjustment (Net)				-3,679,25		-3,939,160
	Net (Increase) Decrease in Receivables				-14,624,27		-60,824,263
	Net (Increase) Decrease in Inventory				-34,659,85	50	-58,556,736
	Net (Increase) Decrease in Allowances Inventory	d [F7.0F0.F0	24	24 402 507
	Net Increase (Decrease) in Payables and Accrued Net (Increase) Decrease in Other Regulatory Assi		enses		57,856,50		-34,182,597
	Net Increase (Decrease) in Other Regulatory Liab				17,169,24 -15,997,93		-62,618,384 39,724,553
16	, , ,		ction		58,494,26		46,510,051
17	(Less) Undistributed Earnings from Subsidiary Co				5,383,41		9,511,469
	Amounts Due To/From Affiliates (Net)	прап			110,233,41		313,928,254
	Derivative Collateral (Net)				68,250,00		3,796,008
20	Other Operating Activities:				25,993,72	23	21,636,546
21							
22	Net Cash Provided by (Used in) Operating Activiti	es (To	otal 2 thru 21)		1,629,456,39	94	1,625,987,550
23							
24							
25	, , ,	nd):					
	Gross Additions to Utility Plant (less nuclear fuel)				-1,398,801,46	62	-1,532,049,103
	Gross Additions to Nuclear Fuel						
	Gross Additions to Common Utility Plant						
30	,	onetru	otion		-58,494,26	:1	-46,510,051
31	Other (provide details in footnote):	JIISHU	CHOIT		-30,494,20)	-40,510,051
32	Circle (provide details in results).						
33							
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-1,340,307,20)1	-1,485,539,052
35							
36	Acquisition of Other Noncurrent Assets (d)			ľ			
37	Proceeds from Disposal of Noncurrent Assets (d)				739,51	2	1,788,112
38							
39	Investments in and Advances to Assoc. and Subs						-32,230,537
40	Contributions and Advances from Assoc. and Sub	sidiar	y Companies		21,169,39	9	
41	Disposition of Investments in (and Advances to)			\perp			
42	Associated and Subsidiary Companies						
43	Purchase of Investment Securities (a)			+			
	Proceeds from Sales of Investment Securities (a)						
-+5				+			

	e of Respondent	(1)	IX	An Original	(Mo, Da, Yr)		Find of 2012/Q4
Pacif	iCorp	(2)	Ê	A Resubmission	/ /		End of2012/Q4
		. ,	SI	I ATEMENT OF CASH FL	ows		
invest	des to be used:(a) Net Proceeds or Payments;(b)Bonds, nents, fixed assets, intangibles, etc.		ures	and other long-term debt; (c)	Include commercial paper; and (
Cash (3) Op reporte (4) Inv	ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the erating Activities - Other: Include gains and losses pertain ed in those activities. Show in the Notes to the Financials esting Activities: Include at Other (line 31) net cash outfle	Baland hing to d the ame w to ac	ce S oper oun quir	heet. ating activities only. Gains ar is of interest paid (net of amo e other companies. Provide	nd losses pertaining to investing a unt capitalized) and income taxes a reconciliation of assets acquired	and fina s paid. d with li	ncing activities should be
	Financial Statements. Do not include on this statement to llar amount of leases capitalized with the plant cost.	ne dolla	ır an	nount of leases capitalized pe	er the USOTA General Instruction 2	:U; Inste	and provide a reconciliation of
Line	Description (See Instruction No. 1 for Ex	kplanat	tion	of Codes)	Current Year to Date Quarter/Year		Previous Year to Date Quarter/Year
No.	(a)				(b)		(c)
46	Loans Made or Purchased						
47	Collections on Loans						
48							
49	Net (Increase) Decrease in Receivables						
50	Net (Increase) Decrease in Inventory						
51	Net (Increase) Decrease in Allowances Held for S	pecula	tior	<u> </u>		-	
	Net Increase (Decrease) in Payables and Accrued						
	Other Investing Activities:			_	-13,553,7	729	-896,877
54	Curior invocating / louvilloc.				10,000,1		555,511
55						-	
	Not Cook Provided by (Head in) Investing Activities						
-	Net Cash Provided by (Used in) Investing Activities	5			4 004 050	240	4 540 070 054
57	Total of lines 34 thru 55)				-1,331,952,0)19	-1,516,878,354
58							
	Cash Flows from Financing Activities:						
	Proceeds from Issuance of:						
	Long-Term Debt (b)				748,786,0)00	399,256,000
62	Preferred Stock						
63	Common Stock						
64	Other (provide details in footnote):						
65							
66	Net Increase in Short-Term Debt (c)						652,437,287
67	Other (provide details in footnote):				11,107,8	306	
68							
69						-	
	Cash Provided by Outside Sources (Total 61 thru	69)			759,893,8	306	1,051,693,287
71	,	/					,,,,,,,,
	Payments for Retirement of:						
	Long-term Debt (b)				-101,026,0	200	-586,686,000
	Preferred Stock				-101,020,0	-	300,000,000
	Common Stock					_	
					7 926 9	267	2 006 612
	Other (provide details in footnote):				-7,826,2		-3,006,612
	Repayment of Capital Lease Obligations				-1,316,4		-1,364,856
	Net Decrease in Short-Term Debt (c)				-688,436,6	507	
79							
	Dividends on Preferred Stock				-2,049,8		-2,049,846
	Dividends on Common Stock				-200,000,0)00	-549,997,605
82	Net Cash Provided by (Used in) Financing Activiti	es					
83	(Total of lines 70 thru 81)				-240,761,3	382	-91,411,632
84							
85	Net Increase (Decrease) in Cash and Cash Equiv	alents					
86	(Total of lines 22,57 and 83)				56,742,9	993	17,697,564
87							
88	Cash and Cash Equivalents at Beginning of Perio	d			22,093,2	240	4,395,676
89							
90	Cash and Cash Equivalents at End of period				78,836,2	233	22,093,240
<u> </u>	1 <u> b</u>				1 1,100,1	-	-,,- 10
1					İ	1	

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FOOTNOTE DATA					

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$17,215,183 and \$15,761,379 during the years ended December 31, 2012 and 2011, respectively.

Schedule Page: 120	Line No.: 5	Column: a
--------------------	-------------	-----------

	Years Ended	December 31,
	2012	2011
Amortization of software development & other intangibles \$	45,642,251	\$ 43,494,603
Amortization of electric plant acquisition adjustments	5,523,970	5,523,970
Amortization of regulatory assets	336,086	1,121,634
	51,502,307	\$ 50,140,207

Schedule Page: 120 Line No.: 20 Column: a

•	Years Ended I	December 31,
	2012	2011
Depreciation and depletion included in cost of fuel	\$ 12,461,354	\$ 11,712,355
Gain on sale of property	(1,063,591)	(497,935)
Write-off of assets under construction	10,606,163	5,085,213
Unrealized losses on derivative contracts	_	1,116,177
Other	3,989,797	4,220,736
	\$ 25,993,723	\$ 21,636,546

Schedule Page: 120 Line No.: 22 Column: c

Certain prior period amounts have been reclassified. These reclassifications had no effect on net cash provided by (used in) operating activities.

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Years Ended December 31,		
	2012	2011	
Other investments/special funds	\$ (369,775)	\$ 919,658	
Temporary facilities	20,007	23,771	
Restricted cash	(13,203,961)	(1,840,306)	
	\$ (13 553 729)	\$ (896 877)	

Schedule Page: 120 Line No.: 67 Column: b

Intercompany borrowing from subsidiary company, Pacific Minerals, Inc.

Schedule Page: 120 Line No.: 76 Column: a

Long-term debt issuance and other financing costs.

Schedule Page: 120 Line No.: 83 Column: c

Certain prior period amounts have been reclassified. These reclassifications had no effect on net cash provided by (used in) financing activities.

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PacifiCorp	(2) _ A Resubmission	11	2012/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

PACIFICORP NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States regulated electric company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies, financial institutions and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO"), are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which are recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other special funds and special deposits on the Comparative Balance Sheet. Total cash and cash equivalents were as follows as of December 31 (in millions):

	2	012		2011	
Cash (131)	\$	24	\$	15	
Working funds (135)	,	_	•	_	
Temporary cash investments (136)		55		7	
Total cash and cash equivalents	\$	79	\$	22	

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2012 and 2011, PacifiCorp had no unrealized gains and losses on available-for-sale securities.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectibility of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The change in the balance of the allowance for doubtful accounts, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	 2012	2011		
Beginning balance	\$ 9	\$	8	
Charged to operating costs and expenses, net	14		13	
Write-offs, net	(14)		(12)	
Ending balance	\$ 9	\$	9	

Derivatives

PacifiCorp employs a number of different derivative contracts, including forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenues or operation expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

Inventories

Inventories consist of materials and supplies, coal stocks, natural gas and fuel oil, which are stated at the lower of average cost or market.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or as an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

PacifiCorp records debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance additions to utility plant. AFUDC is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in depreciation rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed, as well as unbilled, amounts. As of December 31, 2012 and 2011, unbilled revenue was \$251 million and \$237 million, respectively, and is included in accrued utility revenues on the Comparative Balance Sheet. Rates charged are established by regulators or contractual arrangements.

The determination of sales to individual customers is based on the reading of the customer's meter, which is performed on a systematic basis throughout the month. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. The estimate is reversed in the following month and actual revenue is recorded based on subsequent meter readings.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The monthly unbilled revenues of PacifiCorp are determined by the estimation of unbilled energy provided during the period, the assignment of unbilled energy provided to customer classes and the average rate per customer class. Factors that can impact the estimate of unbilled energy provided include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of customer classes.

PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits related to certain property-related basis differences and other various differences that PacifiCorp is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. As of December 31, 2012 and 2011, these amounts were recognized as regulatory assets of \$456 million and \$444 million, respectively, and regulatory liabilities of \$21 million and \$22 million, respectively, and will be included in rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense in the period of enactment. Valuation allowances are established for certain deferred income tax assets where realization is not likely.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory jurisdictions. PacifiCorp's tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained upon examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more likely than not of being realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material adverse effect on PacifiCorp's financial results. PacifiCorp's unrecognized tax benefits are primarily included in taxes accrued on the Comparative Balance Sheet. Estimated interest and penalties, if any, related to uncertain tax positions are included in interest income, interest expense and penalties on the Statement of Income.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

New Accounting Pronouncements

In December 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-11, which amends FASB Accounting Standards Codification ("ASC") Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. This guidance is effective for fiscal years beginning on or after January 1, 2013, and for interim periods within those fiscal years. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. ASU No. 2013-01 is also effective for fiscal years beginning on or after January 1, 2013, and for interim periods within those fiscal years. PacifiCorp is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. PacifiCorp adopted ASU No. 2011-04 on January 1, 2012. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 2.8% for each of the years ended December 31, 2012 and 2011.

Unallocated Acquisition Adjustments

PacifiCorp has unallocated acquisition adjustments that represent the excess of costs of the acquired interests in utility plant purchased from the entity that first devoted the assets to utility service over their net book value in those assets. These unallocated acquisition adjustments included in utility plant had an original cost of \$159 million as of December 31, 2012 and 2011 and accumulated provision for depreciation, amortization and depletion of \$113 million and \$107 million as of December 31, 2012 and 2011, respectively.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

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The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility as of December 31, 2012 (dollars in millions):

	PacifiCorp Share	 Facility in Service	Depr	cumulated eciation and nortization	1	nstruction Vork-in- Progress
Jim Bridger Nos. 1 - 4	67%	\$ 1,087	\$	519	\$	33
Hunter No. 1	94	391		144		19
Hunter No. 2	60	301		81		_
Wyodak	80	450		155		2
Colstrip Nos. 3 and 4	10	223		122		1
Hermiston	50	172		58		1
Craig Nos. 1 and 2	19	177		95		4
Hayden No. 1	25	55		25		1
Hayden No. 2	13	32		16		_
Foote Creek	79	37		20		_
Transmission and distribution facilities	Various	325		65		1
Total		\$ 3,250	\$	1,300	\$	62

(5) Regulatory Matters

PacifiCorp had regulatory assets not earning a return on investment of \$1.618 billion and \$1.662 billion as of December 31, 2012 and 2011, respectively.

(6) Short-term Debt and Other Financing Agreements

The following table summarizes PacifiCorp's availability under its revolving credit facilities as of December 31 (in millions):

<u>2012:</u>	
Available revolving credit facilities	\$ 1,230
Less:	
Short-term debt	_
Letters of credit supporting tax-exempt bond obligations and collateral requirements of commodity contracts	(602)
Net revolving credit facilities available	\$ 628
<u>2011:</u>	
Available revolving credit facilities	\$ 1,355
Less:	
Short-term debt	(688)
Letters of credit supporting tax-exempt bond obligations	(304)
Net revolving credit facilities available	\$ 363

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PacifiCorp	(2) A Resubmission	/ /	2012/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

In June 2012, PacifiCorp replaced its existing \$635 million unsecured revolving credit facility with a \$600 million unsecured revolving credit facility expiring in June 2017. This facility is for general corporate purposes including supporting PacifiCorp's commercial paper program and provides for the issuance of letters of credit. Additionally, as of December 31, 2012, PacifiCorp had an unsecured revolving credit facility, which had \$720 million available until July 2012 and had \$630 million available until July 2013, which supported PacifiCorp's commercial paper program and certain variable-rate tax-exempt bond obligations. During March 2013, PacifiCorp replaced the \$630 million unsecured revolving credit facility with a \$600 million unsecured credit facility expiring in March 2018. These credit facilities have a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of December 31, 2011, the weighted-average interest rate on commercial paper borrowings outstanding was 0.51%. The credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter for each of the two \$600 million credit facilities or at any time for the \$630 million credit facility. As of December 31, 2012, PacifiCorp was in compliance with the covenants of its revolving credit facilities.

As of December 31, 2012 and 2011, PacifiCorp had \$602 million and \$601 million, respectively, of letters of credit issued under committed arrangements, of which \$602 million and \$304 million, respectively, were issued under the revolving credit facilities. These letters of credit support PacifiCorp's variable-rate tax-exempt bond obligations and certain collateral requirements of commodity contracts, and were fully available as of December 31, 2012 and 2011. Certain of these letters of credit were replaced during March 2013 and all letters of credit currently expire periodically from November 2013 through March 2015.

As of December 31, 2012, PacifiCorp had approximately \$14 million of additional letters of credit issued on its behalf to provide credit support for certain transactions as required by third parties. These letters of credit were all undrawn as of December 31, 2012 and have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt and Capital Lease Obligations

PacifiCorp's long-term debt may include provisions that allow PacifiCorp to redeem the long-term debt in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 2022 and \$300 million of its 4.10% First Mortgage Bonds due February 2042. The net proceeds were used to repay short-term debt, fund capital expenditures and for general corporate purposes. In March 2012, PacifiCorp issued an additional \$100 million of its 2.95% First Mortgage Bonds due February 2022. The net proceeds were used to redeem \$84 million of tax-exempt bond obligations prior to scheduled maturity with a weighted average interest rate of 5.72%, to repay short-term debt and for general corporate purposes.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission ("OPUC") and the Idaho Public Utilities Commission to issue an additional \$850 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission expected to provide for future first mortgage bond issuances through November 2013.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$23 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2012.

PacifiCorp has entered into long-term agreements that qualify as capital leases and expire at various dates through October 2036 for transportation services, power purchase agreements, real estate and for the use of certain equipment. The transportation services agreements included as capital leases are for the right to use pipeline facilities to provide natural gas to three of PacifiCorp's generating facilities. Net capital lease assets of \$55 million and \$56 million as of December 31, 2012 and 2011, respectively, were included in net utility plant in the Comparative Balance Sheet.

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As of December 31, 2012, the annual maturities of long-term debt and capital lease obligations, excluding unamortized discounts and including interest on capital lease obligations, for 2013 and thereafter are as follows (in millions):

	I	Long-term Debt	tal Lease ligations	Total		
2013	\$	261	\$ 12	\$	273	
2014		253	8		261	
2015		122	7		129	
2016		57	7		64	
2017		52	11		63	
Thereafter		6,075	70		6,145	
Total		6,820	115		6,935	
Unamortized discount		(14)	_		(14)	
Amounts representing interest			 (60)		(60)	
Total	\$	6,806	\$ 55	\$	6,861	

(8) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

		2011		
Current:				
Federal	\$	(108)	\$	(140)
State		(1)		(8)
Total		(109)		(148)
Deferred:				
Federal		273		320
State		32		37
Total		305		357
Investment tax credits		(4)		(4)
Total income tax expense	\$	192	\$	205

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2012	2011
Federal statutory income tax rate	35%	35%
State income taxes, net of federal income tax benefit	3	2
Federal income tax credits(1)	(9)	(10)
Effects of ratemaking	(1)	_
Other	(2)	
Effective income tax rate	26%	27%

(1) Primarily attributable to the impact of federal renewable electricity production tax credits related to qualifying wind-powered generating facilities that extend 10 years from the date the facilities were placed in service.

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	 2012		
Deferred income tax assets:			
Employee benefits	\$ 217	\$	210
State carryforwards	69		62
Unamortized contract values	63		72
Derivative contracts	46		100
Regulatory liabilities	40		43
Other	 213		153
	648		640
Deferred income tax liabilities:	 		
Property, plant and equipment	(4,005)		(3,670)
Regulatory assets	(696)		(715)
Other	(32)		(32)
	(4,733)		(4,417)
Net deferred income tax liability	\$ (4,085)	\$	(3,777)

As of December 31, 2012, PacifiCorp has available \$69 million of state carryforwards, principally for net operating losses, which expire at various intervals between 2013 and 2032.

The United States Internal Revenue Service has closed its examination of PacifiCorp's income tax returns through the March 31, 2006 tax year. State jurisdictions have closed their examinations of PacifiCorp's income tax returns through 1993.

As of December 31, 2012 and 2011, net unrecognized tax benefits totaled \$47 million and \$64 million, respectively, which included \$- million and \$8 million, respectively, of tax positions that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect PacifiCorp's effective tax rate.

(9) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary contributes to a multiemployer pension plan for benefits offered to certain bargaining units.

Pension and Other Postretirement Benefit Plans

PacifiCorp's pension plans include a non-contributory defined benefit pension plan, the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. The SERP was closed to new participants as of March 21, 2006. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009, earn benefits based on a cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

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Plan Amendment

Effective January 1, 2012, PacifiCorp changed the medical benefits for the majority of Medicare-eligible participants in its other postretirement benefit plan. Medicare-eligible participants now enroll in individual medical plans, rather than company-sponsored plans, under which PacifiCorp contributes fixed amounts to the participant's health reimbursement account. As a result of this change, PacifiCorp's benefit obligation for its other postretirement benefit plan and its related regulatory assets decreased \$54 million as of December 31, 2011.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans included the following components for the years ended December 31 (in millions):

	 Pension			Other Postretirement			
	 2012		2011		012	2(011
Service cost	\$ 7	\$	10	\$	7	\$	7
Interest cost Expected return on plan assets	61 (74)		63 (75)		28 (30)		31 (30)
Net amortization	 34		20		4		18
Net periodic benefit cost	\$ 28	\$	18	\$	9	\$	26

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension			Other Postretirement				
	2012			2011		2012		2011
Plan assets at fair value, beginning of year	\$	931	\$	960	\$	384	\$	389
Employer contributions		49		71		9		28
Participant contributions		_		_		7		9
Actual return on plan assets Benefits paid		120 (88)		(13) (87)		52 (28)		(4) (38)
Plan assets at fair value, end of year	\$	1,012	\$	931	\$	424	\$	384

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension					Other Pos	tretiren	nent
		2012	2011		2012			2011
Benefit obligation, beginning of year	\$	1,291	\$	1,236	\$	575	\$	581
Service cost		7		10		7		7
Interest cost		61		63		28		31
Participant contributions		_		_		7		9
Plan amendments		_		(4)		_		(54)
Actuarial loss		120		73		43		36
Benefits paid, net of Medicare subsidy		(88)		(87)		(28)		(35)
Benefit obligation, end of year	\$	1,391	\$	1,291	\$	632	\$	575
Accumulated benefit obligation, end of year	\$	1,390	\$	1,289				

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The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

		Pension				Other Postretirement			
	2012 2011 2012		2012 2011		2012	2011			
Plan assets at fair value, end of year	\$	1,012	\$	931	\$	424	\$	384	
Less - Benefit obligation, end of year		1,391		1,291		632		575	
Funded status	\$	(379)	\$	(360)	\$	(208)	\$	(191)	

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$44 million and \$41 million as of December 31, 2012 and 2011, respectively. These assets are not included in the plan assets in the above table, but are reflected in other investments on the Comparative Balance Sheet.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	 Pension			Other Postretirement			ement
	2012		2011		2012		2011
Net loss Prior service credit Regulatory deferrals	\$ 660 (37)	\$	630 (45)	\$	214 (40)	\$	206 (46)
	 (5)		(7)		3		3
Total	\$ 618	\$	578	\$	177	\$	163

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A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2012 and 2011 is as follows (in millions):

	Accumulated Other Regulatory Comprehensive Asset Loss					Total	
<u>Pension</u>							
Balance, December 31, 2010	\$	430	\$	11	\$	441	
Net loss arising during the year		157		4		161	
Prior service credit arising during the year		(4)		_		(4)	
Net amortization		(19)		(1)		(20)	
Total		134		3		137	
Balance, December 31, 2011		564		14		578	
Net loss arising during the year		68		6		74	
Net amortization		(33)		(1)		(34)	
Total		35		5		40	
Balance, December 31, 2012	\$	599	\$	19	\$	618	

	`	gulatory Asset
Other Postretirement		
Balance, December 31, 2010	\$	165
Net loss arising during the year		70
Prior service credit arising during the year		(46)
Reduction in net transition obligation		(8)
Net amortization		(18)
Total		(2)
Balance, December 31, 2011		163
Net loss arising during the year	' <u></u>	18
Net amortization		(4)
Total		14
Balance, December 31, 2012	\$	177

The net loss, prior service credit and regulatory deferrals that will be amortized in 2013 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss		Prior Service Credit		Regulatory Deferrals		Total	
Pension	\$ 57	\$	(8)	\$	(1)	\$	48	
Other postretirement	 15		(7)		1		9	
Total	\$ 72	\$	(15)	\$		\$	57	

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Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

Pension		Other Postro	etirement
2012	2011	2012	2011
4.05%	4.90%	4.10%	4.95%
3.00	3.50	N/A	N/A
4.90%	5.35%	4.95%	5.45%
7.50	7.50	7.50	7.50
3.50	3.50	N/A	N/A
	4.05% 3.00 4.90% 7.50	4.05% 4.90% 3.00 3.50 4.90% 5.35% 7.50 7.50	2012 2011 2012 4.05% 4.90% 4.10% 3.00 3.50 N/A 4.90% 5.35% 4.95% 7.50 7.50 7.50

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2012	2011
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	8.00%	8.50%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2018	2016

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	Increase (Decrease)				
	One Percentage-Point Increase		centage-Point ecrease		
Increase (decrease) in:					
Total service and interest cost	\$ 3	\$	(2)		
Other postretirement benefit obligation	48		(38)		

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$64 million and \$13 million, respectively, during 2013. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp's funding policy for its other postretirement benefit plan is to contribute an amount equal to the sum of the net periodic benefit cost and the amount of Medicare subsidies expected to be earned during the period.

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The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2013 through 2017 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments						
				Other Pos	tretiremen	t	
	Pe	ension		Gross	Medicare Subsidy		
2013	\$	100	\$	36	\$	_	
2014		102		37		_	
2015		104		37		_	
2016		106		39		(1)	
2017		103		41		(1)	
2018 - 2022		482		207		(4)	

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of equity and debt securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments. The return on assets assumption for each plan is based on a weighted-average of the expected long-term performance for the types of assets in which the plans invest.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2012:

	Pension ⁽¹⁾	Other Postretirement(1)
	%	%
y securities ⁽²⁾	53 - 57	61 - 65
	33 - 37	33 - 37
nership interests	8 - 12	1 - 3
	0 - 1	0 - 1

- (1) PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds have been allocated based on the underlying investments in debt and equity securities.

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Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements							
	Le	vel 1 ⁽¹⁾	Level 2 ⁽¹⁾ Level 3 ⁽¹⁾			Total		
As of December 31, 2012								
Cash equivalents	\$	1	\$	8	\$	_	\$	9
Debt securities:								
United States government obligations		48		_		_		48
International government obligations		_		67		_		67
Corporate obligations		_		64		_		64
Municipal obligations		_		7		_		7
Agency, asset and mortgage-backed obligations		_		34		_		34
Equity securities:								
United States companies		383		_		_		383
International companies		7		_		_		7
Investment funds(2)		112		185		_		297
Limited partnership interests(3)						96		96
Total	\$	551	\$	365	\$	96	\$	1,012
As of December 31, 2011								
Cash equivalents	\$	_	\$	9	\$	_	\$	9
Debt securities:								
United States government obligations		21		_		_		21
International government obligations		_		73		_		73
Corporate obligations		_		63		_		63
Municipal obligations		_		7		_		7
Agency, asset and mortgage-backed obligations		_		45		_		45
Equity securities:								
United States companies		366		_		_		366
International companies		7		_		_		7
Investment funds(2)		104		165		_		269
Limited partnership interests ⁽³⁾						71		71
Total	\$	498	\$	362	\$	71	\$	931

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 60% and 40%, respectively, for 2012 and 59% and 41%, respectively, for 2011. Additionally, these funds are invested in United States and international securities of approximately 42% and 58%, respectively, for 2012 and 49% and 51%, respectively, for 2011.

⁽³⁾ Limited partnership interests include several funds that invest primarily in buyout, growth equity, venture capital and real estate.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements							
	Le	evel 1(1)	L	evel 2(1)	Le	vel 3(1)		Total
As of December 31, 2012								
Cash and cash equivalents	\$	4	\$	_	\$	_	\$	4
Debt securities:								
United States government obligations		4		_		_		4
International government obligations		_		5		_		5
Corporate obligations		_		5		_		5
Municipal obligations		_		1		_		1
Agency, asset and mortgage-backed obligations		_		3		_		3
Equity securities:								
United States companies		137		_		_		137
International companies		3		_		_		3
Investment funds(2)		152		103		_		255
Limited partnership interests(3)						7		7
Total	\$	300	\$	117	\$	7	\$	424
As of December 31, 2011								
Cash and cash equivalents	\$	3	\$	_	\$	_	\$	3
Debt securities:								
United States government obligations		2		_		_		2
International government obligations		_		5		_		5
Corporate obligations		_		5		_		5
Municipal obligations		_		1		_		1
Agency, asset and mortgage-backed obligations		_		3		_		3
Equity securities:								
United States companies		131		_		_		131
International companies		2		_		_		2
Investment funds ⁽²⁾		132		94		_		226
Limited partnership interests(3)	_					6		6
Total	\$	270	\$	108	\$	6	\$	384

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 48% and 52%, respectively, for 2012 and 2011. Additionally, these funds are invested in United States and international securities of approximately 66% and 34%, respectively, for 2012 and 69% and 31%, respectively, for 2011.

⁽³⁾ Limited partnership interests include several funds that invest primarily in buyout, growth equity, venture capital and real estate.

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When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. Most investments in limited partnership interests are valued at estimated fair value based on the Retirement Plan's proportionate share of the partnerships' fair value as recorded in the partnerships' most recently available financial statements adjusted for recent activity and estimated returns. The fair values recorded in the partnerships' financial statements are generally determined based on closing public market prices for publicly traded securities and as determined by the general partners for other investments based on factors including estimated future cash flows, purchase multiples paid in other comparable third-party transactions, comparable public company trading multiples and other information. One of the limited partnerships is valued at the unit price calculated by the general partner primarily based on independent appraised values of the underlying property holdings.

The following table reconciles the beginning and ending balances of PacifiCorp's plan assets measured at fair value using significant Level 3 inputs for the years ended December 31 (in millions):

	Limited Partnership Interests					
	Pe	ension	Other Po	ostretirement		
Balance, December 31, 2010	\$	84	\$	7		
Actual return on plan assets still held at December 31, 2011		7		1		
Purchases, sales, distributions and settlements		(20)		(2)		
Balance, December 31, 2011		71		6		
Actual return on plan assets still held at December 31, 2012		7		_		
Purchases, sales, distributions and settlements		18		1		
Balance, December 31, 2012	\$	96	\$	7		

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and a subsidiary contributes to the United Mine Workers of America 1974 Pension Plan ("UMWA Pension Plan") (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and was formed with the ability for other employers to participate in the plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. If participating employers withdraw from the plan, the unfunded obligations of the plan may be borne by the remaining participating employers, including any employers that may have recently withdrawn. Furthermore, to the extent a participating employer defaults on its obligation to the plan, the remaining employers may be allocated a share of the defaulting employer's obligation for unfunded vested benefits. Under the terms of the UMWA Pension Plan, in the event the mining operations cease, PacifiCorp's subsidiary may be subject to a withdrawal liability.

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The following table presents PacifiCorp's and its subsidiary's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

PPA zone status or plan funded status percentage for plan years beginning

		<u> </u>	ıly 1, ⁽¹⁾		Contributions ⁽²⁾					•
Plan name	Employer Identification Number	2012	2011	Funding improvement plan	Surcharge imposed under PPA	2	2012	2	011	Year contributions to plan exceeded more than 5% of total contributions ⁽³⁾
UMWA										
Pension										
Plan	52-1050282	Orange	Orange	Implemented	None	\$	3	\$	3	None
Local 57		At least	At least							
Trust Fund	87-0640888	80%	80%	None	None	\$	12	\$	12	2011, 2010

- Among other factors, multiemployer plans in the red zone are generally less than 65 percent funded; multiemployer plans in the yellow zone either (a) are at least 65 percent but less than 80 percent funded or (b) have an accumulated funding deficiency for such plan year, or are projected to have such an accumulated funding deficiency for any of the six succeeding plan years; multiemployer plans in the orange zone meet both of the criteria for yellow zone; and multiemployer plans in the green zone are at least 80 percent funded. Multiemployer plans in the red, yellow, orange or green zones are also referred to as being in critical, endangered, seriously endangered or neither endangered nor critical status, respectively.
- (2) PacifiCorp's and its subsidiary's minimum contributions to the plans are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreement and the number of mining hours worked for the UMWA Pension Plan, respectively, subject to ERISA minimum funding requirements.
- (3) For the UMWA Pension Plan, information is for plan year beginning July 1, 2010. Information for the plan years beginning July 1, 2012 and 2011 is not available. For the Local 57 Trust Fund, information is for plan years beginning July 1, 2011 and 2010. Information for the plan year beginning July 1, 2012 is not yet available.

Although the collective bargaining agreements governing the UMWA Pension Plan and the Local 57 Trust Fund expired in January 2013, operations will continue under the provisions of the agreements until such time that new agreements are reached or the existing agreements are terminated.

Defined Contribution Plan

PacifiCorp sponsors a defined contribution plan (401(k) Plan) covering substantially all employees. PacifiCorp's contributions are based primarily on each participant's level of contribution and cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$36 million and \$38 million for the years ended December 31, 2012 and 2011, respectively.

(10) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$810 million and \$782 million as of December 31, 2012 and 2011, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

Beginning balance	2	2012		
	\$	123	\$	105
Change in estimated costs(1)		17		2
Additions		4		29
Retirements		(22)		(19)
Accretion		5		6
Ending balance	\$	127	\$	123

(1) Results from changes in the timing and amounts of estimated cash flows for certain plant and mine reclamation.

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

(11) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2012/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets		 Long-term Assets		Current Liabilities		Long-term Liabilities		Total	
As of December 31, 2012 Not designated as hedging contracts(1):										
Commodity assets	\$	10	\$ 3	\$	18	\$	1	\$	32	
Commodity liabilities		(2)	 (2)		(122)		(27)		(153)	
Total		8	 1		(104)		(26)		(121)	
Total derivatives		8	1		(104)		(26)		(121)	
Cash collateral receivable		_	_		55		_		55	
Total derivatives - net basis	\$	8	\$ 1	\$	(49)	\$	(26)	\$	(66)	
As of December 31, 2011 Not designated as hedging contracts(1):										
Commodity assets	\$	30	\$ 7	\$	66	\$	12	\$	115	
Commodity liabilities		(17)	 (3)		(242)		(117)		(379)	
Total		13	 4		(176)		(105)		(264)	
Total derivatives		13	4		(176)		(105)		(264)	
Cash collateral (payable) receivable		(2)	 		86		39		123	
Total derivatives - net basis	\$	11	\$ 4	\$	(90)	\$	(66)	\$	(141)	

⁽¹⁾ PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2012 and 2011, a regulatory asset of \$121 million and \$264 million, respectively, was recorded related to the net derivative liability of \$121 million and \$264 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

2012

2011

	 2012	 2011
Beginning balance	\$ 264	\$ 487
Changes in fair value recognized in regulatory assets	45	(2)
Net losses reclassified to unamortized contract value regulatory asset	_	(168)
Net gains reclassified to operating revenue	38	18
Net losses reclassified to energy costs	 (226)	(71)
Ending balance	\$ 121	\$ 264

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	<u>Measure</u>	2012	2011
Electricity sales	Megawatt hours	(1)	(2)
Natural gas purchases	Decatherms	74	96
Fuel oil purchases	Gallons	16	17

Credit Risk

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require PacifiCorp to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2012, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$153 million and \$378 million as of December 31, 2012 and 2011, respectively, for which PacifiCorp had posted collateral of \$56 million and \$125 million, respectively, in the form of cash deposits and letters of credit. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2012 and 2011, PacifiCorp would have been required to post \$73 million and \$155 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(12) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

Input Levels for Fair Value Measurements

	Measurements									
	Le	vel 1	L	evel 2	Le	evel 3	0	ther(1)		Fotal
As of December 31, 2012 Assets:						_				_
Commodity derivatives	\$	_	\$	32	\$	_	\$	(23)	\$	9
Money market mutual funds(2)		73		_		_		_		73
	\$	73	\$	32	\$		\$	(23)	\$	82
Liabilities - Commodity derivatives	\$		\$	(153)	\$		\$	78	\$	(75)
As of December 31, 2011 Assets:										
Commodity derivatives Money market mutual funds(2)	\$	9	\$	114	\$	1	\$	(100)	\$	15 9
	\$	9	\$	114	\$	1	\$	(100)	\$	24
Liabilities - Commodity derivatives	\$		\$	(379)	\$		\$	223	\$	(156)

- (1) Represents netting under master netting arrangements and a net cash collateral receivable of \$55 million and \$123 million as of December 31, 2012 and 2011, respectively.
- (2) Amounts are included in other investments, other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The following table reconciles the beginning and ending balances of PacifiCorp's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2	012	 2011
Beginning balance	\$	1	\$ (345)
Changes in fair value recognized in regulatory assets		1	132
Contracts designated as normal purchases or normal sales		_	168
Settlements		(2)	 46
Ending balance	\$	_	\$ 1

In December 2011, PacifiCorp elected to designate certain derivative contracts as normal purchases or normal sales, an exception afforded by GAAP. As a result of making the designation, the fair value of the contracts was frozen as of December 31, 2011 and \$168 million of net derivative liabilities were reclassified from derivative contracts to other assets and liabilities. The frozen liability and associated regulatory asset are being amortized over the remaining terms of the agreements.

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	 2012				2011			
	Carrying Value		Fair Value		arrying Value		Fair Value	
Long-term debt	\$ 6,806	\$	8,350	\$	6,157	\$	7,804	

(13) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

USA Power

In October 2005, prior to MEHC's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court. In May 2010, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration, which led to a trial that began in April 2012. In May 2012, the jury reached a verdict in favor of the Plaintiff on its claims. The jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. In May 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. In October 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial (collectively, "PacifiCorp's post-trial motions"). The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. As a result of a hearing in December 2012, the trial judge denied PacifiCorp's post-trial motions with the exception of reducing the aggregate amount of damages to \$113 million. In January 2013, the Plaintiff filed a motion for prejudgment interest. In January and February 2013, PacifiCorp filed its responses to the Plaintiff's post-trial motions for exemplary damages, attorneys' fees and prejudgment interest. A judgment was rendered in April 2013, where the trial judge denied the Plaintiff's motions for exemplary damages and prejudgment interest and ruled that PacifiCorp must pay the Plaintiff's attorneys' fees based on applying a reasonable rate to hours worked rather than the Plaintiff's request for an amount equal to 40% of all amounts ultimately awarded. PacifiCorp strongly disagrees with the jury's verdict and plans to vigorously pursue all appellate measures. As of December 31, 2012, PacifiCorp accrued \$113 million, plus estimated obligations for the Plaintiff's motions, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeal process, which could take as long as several years.

Northwest Refund Case

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions with all parties. PacifiCorp engaged in settlement discussions with certain of the parties to the proceeding, which have been approved by the FERC. The outcome of such settlements did not have a material impact on PacifiCorp's financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the State of California, the State of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provides that the United States Department of the Interior conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams is in the public interest and will advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal is expected to commence no earlier than 2020.

Under the KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA must be enacted to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. If Congress does not enact legislation, then PacifiCorp will resume relicensing with the FERC. In November 2011, bills were introduced in both chambers of the 112th United States Congress that, if passed, would enact the KHSA and a companion agreement that seeks to resolve other water-related conflicts and restore habitat in the Klamath basin. These bills are pending re-introduction into the 113th United States Congress.

In addition, the KHSA limits PacifiCorp's contribution to dam removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. An additional \$250 million for dam removal costs is expected to be raised through a California bond measure or other appropriate State of California financing mechanism. If dam removal costs exceed \$200 million and if the State of California is unable to raise the additional funds necessary for dam removal costs, sufficient funds would need to be provided by an entity other than PacifiCorp in order for the KHSA and dam removal to proceed.

PacifiCorp has begun collection of surcharges from Oregon customers for their share of dam removal costs, as approved by the OPUC, and is depositing the proceeds into trust accounts maintained by the OPUC. PacifiCorp has begun collection of surcharges from California customers for their share of dam removal costs, as approved by the California Public Utilities Commission ("CPUC"), and is depositing the proceeds into trust accounts maintained by the CPUC. PacifiCorp is authorized to collect the surcharges through 2019.

As of December 31, 2012, PacifiCorp's assets included \$115 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs. PacifiCorp has received approvals from the OPUC, the CPUC and the Wyoming Public Service Commission to depreciate the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs through the expected dam removal date. The depreciation rate changes were effective January 1, 2011 and will allow for full depreciation of the assets by December 2019 for those jurisdictions. PacifiCorp filed for consistent ratemaking treatment in Idaho and Washington general rate cases, which were settled in January 2012 and March 2012, respectively, without a decision on this matter. As part of the September 2012 Utah general rate case order, the Utah Public Service Commission approved recovery of Utah's share of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs through December 31, 2022.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$184 million over the next 10 years related to these licenses.

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Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2012 are as follows (in millions):

	 2013	 2014	2015	 2016	 2017)18 and ereafter	 Total
Contract type:							
Purchased electricity contracts	\$ 178	\$ 112	\$ 113	\$ 94	\$ 69	\$ 450	\$ 1,016
Fuel contracts	666	646	525	411	389	1,978	4,615
Construction commitments	408	158	25	13	10	60	674
Transmission	105	97	75	68	61	671	1,077
Operating leases and easements	6	5	4	3	2	44	64
Maintenance, service and							
other contracts	 31	 22	 12	8	 12	 71	 156
Total commitments	\$ 1,394	\$ 1,040	\$ 754	\$ 597	\$ 543	\$ 3,274	\$ 7,602

Purchased Electricity Contracts

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with wind-powered and other generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Included in the purchased electricity payments are any power purchase agreements that meet the definition of an operating lease. Rent expense related to those power purchase agreements that meet the definition of an operating lease totaled \$19 million for 2012 and \$28 million for 2011.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operation expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2012 and 2011 energy sources.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

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NOTES TO FINANCIAL STATEMENTS (Continued)								

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include the following major construction commitments.

- As part of the March 2006 acquisition of PacifiCorp, MEHC and PacifiCorp made a commitment to the state regulatory commissions in all six states in which PacifiCorp has retail customers to invest in certain transmission and distribution system projects that would enhance reliability, facilitate the receipt of renewable resources and enable further system optimization. As of December 31, 2012, PacifiCorp had the following remaining capital projects to complete associated with this commitment: (a) the 100-mile high-voltage transmission line being built between the Mona substation in central Utah and the Oquirrh substation in the Salt Lake Valley that is expected to be placed in service in mid-2013 and (b) another segment of the Energy Gateway Transmission Expansion Program that is expected to be placed in service within the next several years, depending on siting, permitting and construction schedules.
- PacifiCorp is constructing the 645-megawatt Lake Side 2 combined-cycle combustion turbine natural gas-fueled generating facility, which is expected to be placed in service in 2014.

Transmission

PacifiCorp has agreements for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Operating Leases and Easements

PacifiCorp has non-cancelable operating leases primarily for certain operating facilities, office space, land and equipment that expire at various dates through the year ending December 31, 2092. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp also has non-cancelable easements for land on which its wind-powered generating facilities are located. Rent expense totaled \$14 million for 2012 and \$18 million for 2011.

Maintenance, Service and Other Contracts

PacifiCorp has various non-cancelable maintenance, service and other contracts primarily related to turbine and equipment maintenance and various other service agreements.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(14) Preferred Stock

Generally, preferred stock is redeemable at stipulated prices plus accrued dividends, subject to certain restrictions. In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

Dividends declared but not yet due for payment on preferred stock were \$1 million as of December 31, 2012 and 2011.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

(15) Common Shareholder's Equity

In January 2013, PacifiCorp declared and paid a dividend of \$150 million to PPW Holdings LLC, a direct wholly owned subsidiary of MEHC and PacifiCorp's direct parent company.

Through PPW Holdings LLC, MEHC is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized MEHC's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2012, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings LLC or MEHC without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. The terms of this commitment treat 50% of PacifiCorp's remaining balance of preferred stock in existence prior to the acquisition of PacifiCorp by MEHC as common equity. As of December 31, 2012, PacifiCorp's actual common equity percentage, as calculated under this measure, was 53.7%, and PacifiCorp would have been permitted to dividend \$2.5 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings LLC or MEHC if PacifiCorp's unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2012, PacifiCorp's unsecured debt rating was A- by Standard & Poor's Rating Services, BBB+ by Fitch Ratings and Baa1 by Moody's Investor Service.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 6.

2011

(16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2012			2011
Interest paid, net of amounts capitalized Income taxes received, net	\$	330 209	<u>\$</u>	358 425
Supplemental disclosure of non-cash investing and financing activities: Accounts payable related to utility plant additions	\$	167	\$	230

	e of Respondent	This (1)	Rep	oort Is: An Original	1		of Report Da, Yr)		ar/Period of	
Pacif	iCorp	(2)		A Resubmi	ssion	1/	,	End)12/Q4
	STATEMENTS OF ACCUMULATE	D COM	PRE	HENSIVE I	NCOME, COMPI	REHENS	VE INCOME, AND	HEDG	ING ACTIV	ITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts of port in columns (f) and (g) the amounts of other each category of hedges that have been accouport data on a year-to-date basis.	categorie	s o	f other cash	flow hedges.					
Line No.	Item	Losses	on A	Gains and Available- ecurities	Minimum Pen Liability adjust (net amoun	ment	Foreign Curr Hedges			Other ustments
1	(a) Balance of Account 219 at Beginning of		(b))	(c)		(d)			(e)
	Preceding Year								(6,961,899)
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									215,312
3	Preceding Quarter/Year to Date Changes in Fair Value								(2,308,845)
4	Total (lines 2 and 3)								(2,093,533)
5	Balance of Account 219 at End of Preceding Quarter/Year								(9,055,432)
6	Balance of Account 219 at Beginning of Current Year								(9,055,432)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income								(317,072
8	Current Quarter/Year to Date Changes in									317,072
	Fair Value								(3,265,461)
	Total (lines 7 and 8)								(2,948,389)
10	Balance of Account 219 at End of Current Quarter/Year								(12,003,821)

Name of PacifiC	of Respondent Corp	This Report Is: (1) X An Original (2) A Resubmi	nission //		Year/Period of Report End of2012/Q4		
	STATEMENTS OF AC	CCUMULATED COMPREHENSIVE I	NCOME, COMPREHENS	IVE INCOME, AND HE	DGING ACTIVITIES		
	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Carried	d Total		
Line	Hedges	Hedges	category of items	Forward from	Comprehensive		
No.	Interest Rate Swaps	[Specify]	recorded in Account 219	Page 117, Line 78)	Income		
	(f)	(g)	(h)	(i)	(j)		
1	(/	(3)	(6,961,899)	()	W.		
2		193,628	408,940				
3		(193,628)	(2,502,473)				
4			(2,093,533)	554,806,0	39 552,712,506		
5			(9,055,432)				
6			(9,055,432)				
7			317,072 (3,265,461)				
9			(2,948,389)	537,337,2	85 534,388,896		
10			(12,003,821)	00.,00.,2	30 1,000,000		
			, ,				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

Schedule Page: 122(a)(b)	Line No.: 1	Column: o	7
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Other Cash Flow Hedges relate to commodity derivatives.

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2012/Q4</u>
	SUMMAF	RY OF UTILITY PLANT AND ACCUI	MULATED PROVISIONS	
	FOR	DEPRECIATION. AMORTIZATION	AND DEPLETION	
-	t in Column (c) the amount for electric function, in	column (d) the amount for gas funct	tion, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
Lina	Classification		Total Company for the	Electric
Line No.			Current Year/Quarter Ended	(c)
	(a)		(b)	(*)
1	Utility Plant			
	In Service		00.007.004.04	22 007 204 242
	Plant in Service (Classified)		23,667,394,31	1 1
	Property Under Capital Leases Plant Purchased or Sold		55,116,12	
	Completed Construction not Classified		124,00	·
	<u>'</u>		66,718,98	3 66,718,983
	Experimental Plant Unclassified		22 700 252 42	4 22 790 252 424
	Total (3 thru 7) Leased to Others		23,789,353,42	4 23,789,353,424
	Held for Future Use		22,657,38	0 22,657,380
	Construction Work in Progress		1,250,513,18	
11	Acquisition Adjustments		159,175,50	
	Total Utility Plant (8 thru 12)		25,221,699,49	
	Accum Prov for Depr, Amort, & Depl		8,018,360,42	
	Net Utility Plant (13 less 14)		17,203,339,07	
	Detail of Accum Prov for Depr, Amort & Depl		17,203,339,07	11,203,339,011
	In Service:			
	Depreciation		7,404,667,42	1 7,404,667,421
	Amort & Depl of Producing Nat Gas Land/Land R	light	7,404,007,42	7,404,007,421
	Amort of Underground Storage Land/Land Rights	<u> </u>		
	Amort of Other Utility Plant	•	500,799,79	4 500,799,794
	Total In Service (18 thru 21)		7,905,467,21	
	Leased to Others		7,905,407,21	7,900,407,213
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		112,893,20	5 112,893,205
	Total Accum Prov (equals 14) (22,26,30,31,32)		8,018,360,42	
00	7-0		0,010,000,12	0,010,000,120
				-!

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	oort
PacifiCorp		(2) A Resubmission	(IVIO, Da, 11)	End of2012/	Q4
		OF UTILITY PLANT AND ACCU	MULATED PROVISIONS		
		EPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
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					32
					33
		1			

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4					
PacifiCorp	(2) A Resubmission	11	End of					
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)								
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.								
5. Enclose in parentheses credit adjustments of plant a6. Classify Account 106 according to prescribed account	_		column (c). Also to be included					
in column (c) are entries for reversals of tentative distril								
plant retirements which have not been classified to prin	nary accounts at the end of the yea	r, include in column (d) a tentativ	ve distribution of such					
retirements, on an estimated basis, with appropriate co	ntra entry to the account for accum							
Line Account No.		Balance Beginning of Year	Additions					
(a) 1 1. INTANGIBLE PLANT		(b)	(c)					
2 (301) Organization								
3 (302) Franchises and Consents		206,078,	420 236,195					
4 (303) Miscellaneous Intangible Plant		647,383,	700 27,221,314					
5 TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	853,462,	120 27,457,509					
6 2. PRODUCTION PLANT 7 A. Steam Production Plant								
8 (310) Land and Land Rights		93,007,	584 156,573					
9 (311) Structures and Improvements		941,704,						
10 (312) Boiler Plant Equipment		3,879,646,	048 376,881,774					
11 (313) Engines and Engine-Driven Generators		050.000	044 40 700 050					
12 (314) Turbogenerator Units 13 (315) Accessory Electric Equipment		952,686, 428,911,						
14 (316) Misc. Power Plant Equipment		33,573,						
15 (317) Asset Retirement Costs for Steam Product	ion	43,030,	473 10,781,638					
16 TOTAL Steam Production Plant (Enter Total of lin	nes 8 thru 15)	6,372,559,	431 444,808,328					
17 B. Nuclear Production Plant 18 (320) Land and Land Rights								
19 (321) Structures and Improvements								
20 (322) Reactor Plant Equipment								
21 (323) Turbogenerator Units								
22 (324) Accessory Electric Equipment								
23 (325) Misc. Power Plant Equipment 24 (326) Asset Retirement Costs for Nuclear Produc	ction							
25 TOTAL Nuclear Production Plant (Enter Total of								
26 C. Hydraulic Production Plant								
27 (330) Land and Land Rights		26,050,						
28 (331) Structures and Improvements 29 (332) Reservoirs, Dams, and Waterways		141,357, 356,202,						
30 (333) Water Wheels, Turbines, and Generators		119,250,						
31 (334) Accessory Electric Equipment		66,402,						
32 (335) Misc. Power PLant Equipment		2,352,						
33 (336) Roads, Railroads, and Bridges 34 (337) Asset Retirement Costs for Hydraulic Produ	uction	16,845,	455 853,224					
35 TOTAL Hydraulic Production Plant (Enter Total o		728,460,	964 160,816,371					
36 D. Other Production Plant	·							
37 (340) Land and Land Rights		28,912,						
38 (341) Structures and Improvements 39 (342) Fuel Holders, Products, and Accessories		164,070, 10,708,						
40 (343) Prime Movers		2,497,158,						
41 (344) Generators		352,333,						
42 (345) Accessory Electric Equipment		249,243,						
43 (346) Misc. Power Plant Equipment 44 (347) Asset Retirement Costs for Other Production	on.	12,396,						
44 (347) Asset Retirement Costs for Other Production 45 TOTAL Other Prod. Plant (Enter Total of lines 37)		5,109, 3,319,933,						
46 TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	· · · · · · · · · · · · · · · · · · ·	10,420,953,						
FERC FORM NO. 1 (REV. 12-05)	Page 204							

Name of Respondent		This Repor	ls:	Date of	Report	Year/Period	
PacifiCorp			ı Original Resubmission	(Mo, Da	, 11)	End of	2012/Q4
		` '	CE (Account 101, 102, 10	03 and 106) (Continued)		
distributions of these tentative class amounts. Careful observance of the	sifications in columns (e above instructions ar	c) and (d),	ncluding the reversals of	the prior year	s tentative acc		
respondent's plant actually in service. 7. Show in column (f) reclassification.	,	utility plant	accounts Include also in	column (f) th	a additions or	reductions of prin	nary account
classifications arising from distribut							
provision for depreciation, acquisition							
account classifications.							
8. For Account 399, state the natur	•			al in amount s	submit a supple	mentary stateme	nt showing
subaccount classification of such pl 9. For each amount comprising the				ronerty nurch	ased or sold r	name of vendor o	r nurchasa
and date of transaction. If propose							
Retirements	Adjustme		Transfer		Balai	nce at	Line
(d)	(e)		(f)		Ena d	of Year g)	No.
							1
							2
27.404.202				004.000		206,314,615	3
27,164,263 27,164,263				664,060 664,060		648,104,811 854,419,426	5
21,104,203				004,000		034,419,420	6
							7
						93,164,157	8
1,685,524				53,319,616		1,004,588,118	9
66,603,981				-97,940,222		4,091,983,619	10
00,400,444				44.505		000 000 074	11
26,428,111 1,209,009				-14,585 43,747,695		966,966,274 475,506,492	12 13
165,386				43,747,093		34,367,481	14
100,000		-113,5	69			53,698,542	15
96,092,011		-113,5		-887,496		6,720,274,683	16
							17
							18
							19
							20
							21
							23
							24
							25
							26
3,143				-131,184		31,389,764	27
851,994 5,231,961				-936,864 -430,858		181,647,007 453,238,675	28 29
177,797				636,059		120,151,371	30
253,458				-641,287		74,757,801	31
14,438				1,238		2,358,351	32
13,966				-49,086		17,635,627	33
							34
6,546,757				-1,551,982		881,178,596	35
40.077				400.070		20,000,574	36
18,077 27,195				126,970 -77		29,096,571 164,387,266	37 38
106,690				-11		10,801,123	39
13,796,578				-464		2,512,410,690	40
718,518				264		353,390,092	41
276,619				-63,913		249,559,251	42
59,906				53		12,476,182	43
45,000,500				60.000		9,072,015	44
15,003,583 117,642,351		-113,5	69	62,833 -2,376,645		3,341,193,190 10,942,646,469	45
117,042,001		110,0		2,370,040		. 5,5 12,040,400	- + +0
-							

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	/ /	End of 2012/Q4
	ELECTRIC PL	ANT IN SERVICE (Account 101, 10	2, 103 and 106) (Continued)	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
47	3. TRANSMISSION PLANT			
-	(350) Land and Land Rights		189,547,	
49	(352) Structures and Improvements		147,332,	
50 51	(353) Station Equipment (354) Towers and Fixtures		1,613,127, 984,782,	
52	(355) Poles and Fixtures		646,562,	, ,
53	(356) Overhead Conductors and Devices		896,743,	<u> </u>
54	(357) Underground Conduit		3,259,	
55	(358) Underground Conductors and Devices		7,475,	,095 14,084
56	(359) Roads and Trails		11,586,	681
57	(359.1) Asset Retirement Costs for Transmission		4.500.440	252
58 59	TOTAL Transmission Plant (Enter Total of lines 4. DISTRIBUTION PLANT	48 thru 57)	4,500,418,	,059 247,904,017
60	(360) Land and Land Rights		55,701,	4,172,303
61	(361) Structures and Improvements		83,116,	
62	(362) Station Equipment		847,652,	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures		987,694,	
65	(365) Overhead Conductors and Devices		665,402,	
66	(366) Underground Conduit		312,231,	· · · · · · · · · · · · · · · · · · ·
67	(367) Underground Conductors and Devices		738,536,	
68 69	(368) Line Transformers (369) Services		1,135,844, 604,680,	· · · · · ·
	(370) Meters		175,522,	
71	(371) Installations on Customer Premises		8,787,	
72	(372) Leased Property on Customer Premises		-, - ,	
73	(373) Street Lighting and Signal Systems		61,094,	426 1,366,327
74	(374) Asset Retirement Costs for Distribution Pla	ant	2,635,	225
$\overline{}$	TOTAL Distribution Plant (Enter Total of lines 60	,	5,678,900,	414 209,321,741
	5. REGIONAL TRANSMISSION AND MARKET	OPERATION PLANT		
77 78	(380) Land and Land Rights (381) Structures and Improvements			
	(382) Computer Hardware		<u> </u>	
	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and	Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Trans	·		
	TOTAL Transmission and Market Operation Plan	nt (Total lines 77 thru 83)		
	6. GENERAL PLANT		10.507	140
	(389) Land and Land Rights (390) Structures and Improvements		19,537, 248,411,	
87 88	(391) Office Furniture and Equipment		80,884,	
89	(392) Transportation Equipment		104,525,	
90	(393) Stores Equipment		14,124,	
91	(394) Tools, Shop and Garage Equipment		63,134,	
92	(395) Laboratory Equipment		38,028,	514 687,313
	(396) Power Operated Equipment		150,984,	
-	(397) Communication Equipment		298,389,	
-	(398) Miscellaneous Equipment		7,308,	
96	SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property		1,025,328, 291,200,	, ,
98	(399.1) Asset Retirement Costs for General Plan	nt		748
	TOTAL General Plant (Enter Total of lines 96, 97		1,316,569,	
_	TOTAL (Accounts 101 and 106)	·	22,770,303,	
101	(102) Electric Plant Purchased (See Instr. 8)			124,000
	(Less) (102) Electric Plant Sold (See Instr. 8)		779,	590
	(103) Experimental Plant Unclassified	(00.1)		
104	TOTAL Electric Plant in Service (Enter Total of li	nes 100 thru 103)	22,769,523,	,982 1,213,953,118
			•	

Name of Respondent PacifiCorp	This Report Is: (1) ☑An Or (2) ☐A Res	iginal Date of (Mo, Date of the control of the cont	Report Year/Period , Yr) End of	of Report 2012/Q4
	` '	(Account 101, 102, 103 and 106) (Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	, (e)	(f)	End of Year (g)	No.
(u)	(6)	(1)	(9)	47
145,643		-69,602	198,218,069	48
421,608		20,490,710	170,949,185	49
15,944,257		-23,622,335	1,735,328,437	50
67,503			992,008,798	51
2,492,429			686,214,770	52
1,133,107			919,805,558	53
2,782			3,312,843	54
			7,489,179	55
			11,586,681	56
				57
20,207,329		-3,201,227	4,724,913,520	58
				59
2,587		-246,105	59,625,027	60
136,381		4,390,800	89,144,237	61
5,765,886		-3,949,798	884,422,143	62
				63
7,947,693			1,015,605,530	64
2,590,265			679,910,311	65
1,429,261			322,706,767	66
2,523,994			759,050,565	67
8,848,090			1,165,115,776	68
879,558 3,023,274			628,986,472 176,687,115	69 70
92,229			8,827,913	71
92,229			8,827,913	72
2,016,969			60,443,784	73
2,010,000	-175,777		2,459,448	74
35,256,187	-175,777	194,897	5,852,985,088	75
33,233,131	,	,	0,002,000,000	76
				77
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				79
				80
				81
				82
				83
				84
				85
		-117,240	19,478,606	86
12,142,572		-13,139,214	227,482,706	87
12,300,204		12,234,166	89,904,683	88
3,489,943 323,662		55,057 49,303	103,227,297 14,568,536	89 90
1,285,264		-459,744	62,887,623	91
1,843,389		180,897	37,053,335	92
8,791,062		100,007	155,194,085	93
2,382,369		2,708,373	344,747,037	94
100,787		414,955	7,929,038	95
42,659,252		1,926,553	1,062,472,946	96
3,651,427	-303,740	-53,137	296,636,099	97
	,	,	39,748	98
46,310,679	-303,740	1,873,416	1,359,148,793	99
246,580,809	-593,086	-2,845,499	23,734,113,296	100
			124,000	101
		-779,590		102
				103
246,580,809	-593,086	-2,065,909	23,734,237,296	104
i l				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedu	ıle Page: 204	Line No.: 97	Column: b					
			Balance					Balance
			Beginning					at End
ccount	Description		of Year	Additions	Retirements	Adjustments		
	(a)		(b)	(c)	(d)	(e)	(f)	(g)
9921	Land Owned in	Fee \$	2,634,916	\$ -	\$ -	\$ -	\$ -	\$ 2,634,916
9922	Land Rights		52,550,647	=	=	-	-	52,550,647
9930	Structures		40,275,390	156,436	78,228	-	(8,922)	40,344,676
9941	Surface-Plant	Equipment	12,735,825	1,216,339	398,134	-	-	13,554,030
9944	Surface-Electr	ric Power Facil	3,424,575	=	=	=	-	3,424,575
9945	Underground-Co	al Mine Equip	73,172,343	3,211,528	3,019,969	-	-	73,363,902
9946	Longwall Shiel	.ds	24,481,714	4,974	-	_	_	24,486,688
9947	Longwall Equip		7,865,108	1,250,804	_	_	_	9,115,912
9948	Mainline Exten		18,899,199	1,069,011	_	_	_	19,968,210
9949	Section Extens	sion	6,139,057	1,154,829	_	-	-	7,293,886
9951	Vehicles		1,237,982	41,884	_	-	(44,215)	1,235,651
9952	Heavy Construc		6,158,245	-	_	-	-	6,158,245
9960	Miscellaneous		2,331,379	337,401	148,802	-	-	2,519,978
9961	Computers-Main		392,406	12,461	6,294	-	_	398,573
9970	Mine Developme	ent and Road Ex	t 38,414,877	443,161	-	-	-	38,858,038
9915	Coal Mine ARO		487,112	544,800		(303,740)		728,172
			\$291,200,775	\$9,443,628	\$3,651,427	\$(303,740)	\$(53,137)	\$296,636,099
chedu	ıle Page: 204	Line No.: 97	Column: c					
ee fo	otnote line	97, column	b.					
	ıle Page: 204	Line No.: 97	Column: d					
	otnote line	· ·	b.					
	ıle Page: 204	Line No.: 97	Column: e					
	otnote line							
	ıle Page: 204	Line No.: 97	Column: f					
	otnote line							
	ıle Page: 204	Line No.: 97	Column: g					
	otnote line	•						
	ıle Page: 204	Line No.: 101	Column: c					
	to Important			uarter/Year	, Item 3,	of this Fo	orm No. 1	•
chedu	ıle Page: 204	Line No.: 102	Column: f					

Refer to Important Changes During the Quarter/Year, Item 3, of this Form No. 1.

	e of Respondent fiCorp	(1)	X	ort Is: An Origina A Resubm		(Mo	te of Report o, Da, Yr)	Yea End	r/Period of Report of 2012/Q4
	· 	(2) ECTP			D FOR FUTURE	I ISE (A			
1 D	eport separately each property held for future use					•		aun atha	r itama of property hold
	ture use.	at enu	ווו וט נו	e year nav	ing an ongmai co)St 01 φ2;	50,000 of more. Gre	Jup office	riterns or property field
	or property having an original cost of \$250,000 or n								
other	required information, the date that utility use of su	ch pro	operty	was disco			-		
Line No.	Description and Location Of Property				in This Acc	Included :ount	Date Expected to be in Utility Serv	oe used vice	Balance at End of Year
	(a)				(b)		(c)		(d)
2	J 1						l		
	North Horn Mountain Coal Properties					1977	2023-	2028	953,014
4	Barnes Butte Substation					2007		2023	746,268
5						2007		2023	6,763,094
6						2007		2021	2,160,207
7	Jumbers Point Substation					2008		2020	1,173,276
8	Mountain Green Substation					2009		2025	284,996
9	Hoggard Substation					2009		2025	254,397
10	Oquirrh-Terminal 345-kV Transmission Line					2009		2016	396,020
11	Bend Service Center					2010		2021	3,507,838
12	Legacy Substation					2010		2025	562,276
13	Aeolus Substation					2011		2018	1,014,053
14	Anticline Substation					2011		2018	964,505
15	Populus Substation					2011		2021	254,753
16	Snyderville Substation					2011		2018	253,401
17	Lassen Substation					2012		2019	683,318
18	Old Mill Substation					2012		2020	1,837,942
19									
20	, , ,								848,022
21	Other Property:								
22									
23									
24									
25									
26									
27									
29									
30									
31									
32									
33									
34									
35									
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40									
41									
42									
43									
44									
45									
46									
47	Total								22,657,380

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
FC	OOTNOTE DATA		

Schedule Page: 214 Line No.: 3 Column: c

The North Horn Mountain Coal Properties are needed to access future coal portals and federal coal reserves when existing East Mountain coal mines are mined out.

Schedule Page: 214 Line No.: 5 Column: c

Land purchased for wind farms with an estimated construction date of 2023, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 6 Column: c

Land purchased for wind farms with an estimated construction date of 2021, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 16 Column: a

In March 2011, Snyderville Substation was transferred from Account 101, Electric plant in service, to Account 105, Electric plant held for future use.

Schedule Page: 214 Line No.: 20 Column: c

Various dates and plans.

Name	e of Respondent	Thi: (1)		eport Is: ∏An Original		Date of Report (Mo, Da, Yr)		riod of Report
Pacif	iiCorp	(2)	Ľ	A Resubmission		/ /	End of	2012/Q4
	CONSTRUC	TION	1 M	ORK IN PROGRESS I	ELEC	TRIC (Account 107)		
1. Re	port below descriptions and balances at end of year					` ,		-
	ow items relating to "research, development, and o	demo	nst	ration" projects last, unde	r a ca	aption Research, Develop	oment, and Den	nonstrating (see
	int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	r Δcc	our	t 107 or \$1 000 000 whi	cheve	ar is less) may be aroune	d	
J. IVIII	ior projects (578 of the Balance End of the Tear to	i Acc	oui	ι 107 Oι ψ1,000,000, will	SHOVE	or is icas, may be groupe	u.	
Line	Description of Projec	t						work in progress -
No.	(a)						Electric (A	ccount 107)
1	Intangible:							
2	IT-Mobility Upgrade / Click Replacement							2,056,236
3	Call Center Automated Call Distribution Replacer	ment	Pro	ject				1,294,424
4								
5	Production:							
6	Lake Side 2 Development							434,091,679
7	Lewis River System Relicensing Implementation							47,808,833
8	Jim Bridger U2 Turbine Upgrade HP/IP/LP							21,741,404
9	Blundell Proofing Well Integration							18,578,016
10	Hunter U1 Clean Air - Particulate Matter Emission	ns					1	18,329,457
11	North Umpqua Coating Projects							2,744,421
12	Merwin Spillway Tainter Gate Rehab							2,709,148
13	Currant Creek 2 Build							2,078,208
14	Blundell U1 Turbine Exhaust Casing							1,915,430
15	Hayden U1 Selective Catalytic Reducer Installation	on						1,321,147
16	Swift 1 Trunnion Improvements	011						1,151,720
	Jim Bridger U2 Replace Cooling Tower							1,129,037
17	Jim Bridger 02 Replace Cooling Tower							1,129,037
18	Transmission:							
19	Mona-Oquirrh 345kV/500kV Transmission Line							300,034,261
20	Energy Gateway Preliminary Engineering and Pe	rmitti	ina					71,642,657
21	, , ,		ing					
22	Sigurd-Red Butte-Crystal 345kV Line							47,503,892
23	Aeolus Clover 500kV Line							35,748,021
24	Southwest WY Silver Creek Build 138kV Line							12,889,716
25	Boardman - Hemingway - 500kV Line							9,681,638
26	Lake Side 2 Interconnect Q0301							8,830,060
27	Oquirrh-Terminal 345kV Line							8,029,016
28	Carbon County System Reinforcement							6,114,428
29	West Point-New 138kV Line & 40 MVA Substation							5,191,766
30	TOT 4A-4B Transmission Path Transfer Capacity	y						4,495,330
31	Vantage-Pomona Heights 230kV Line							4,352,705
32	Cameron-Milford 138kV Transmission							4,066,860
33	Clover Substation install 345-138kV Sub & Lines	i						3,854,410
34	Black Rock New 230-69kV Substation							3,551,291
35	Wallula-McNary 230kV Line							3,317,749
36	Dave Johnston U3 GSU Transformer							2,965,423
37	Jim Bridger U1 Replace / Rewind GSU							2,924,684
38	Facebook Data Center Phase 2 Tom McCall Indu	ustria	l Pa	rk - 115kV Project				2,717,860
39	COPCO II 230-115kV Transformer - TPL002							2,596,348
40	Line 37 Convert to 115kV Build Nickel Mt Substa	tion						2,569,936
41	Terminal Substation 345-138kV Trnsf to 700 MV	A						2,451,088
42	Line 3 Convert to 115kV							2,141,572
43	TOTAL							1,250,513,185
	1							. , -,

Name	e of Respondent	This (1)		port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacifi	Corp	(2)	Ľ	A Resubmission	/ /	End of
	CONSTRUC	TION	1 M	ORK IN PROGRESS ELEC	TRIC (Account 107)	+
2. Sho	port below descriptions and balances at end of year ow items relating to "research, development, and of nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demor	nstr	ation" projects last, under a ca	aption Research, Develop	
Line	Description of Projec	t				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	UT-NERC Line Rating Project-Medium Priority Li	nes				1,867,897
2	Whetstone 230-115kV Sub Phase 1					1,815,737
3	Wyodak U1 - Generator Step-up Transformer Sp	are				1,794,746
4	Three Peaks Substation: Install 345kV Sub					1,787,373
5	Two Elks Intercon at Tri County Switchyard					1,624,967
6	West of Populus Transmission Path Upgrades					1,370,972
7	Malin Sub: Replace 500kV Circuit Switcher 11L2					1,369,534
8	Union Gap Pacific 115kV Reconductor					1,111,631
9	OR-NERC Line Rating Project-Medium Priority L	ines				1,058,885
10						
11	Distribution:					
12	Fort Douglas-New 138-12.5kV Substation & Trans	nsfmr				5,986,249
13	WA Avian Protect Walla-Walla					1,192,472
14						
15	General:					
16	Mobile Radio Replacement Project					19,393,567
17	Cottonwood Prep Plant-Improvements					3,638,756
18	Data Center Switch Replacement					2,517,871
19	Starvout - Fort Rock Microwave Replacement					1,393,387
20	Spores Point - Starveout Microwave Replacemen	nt				1,177,613
21	Blowhard - Beaver Dam Microwave Replacemen	t				1,124,346
22	Deer Creek - 1 Continuous Miner					1,055,692
23						
24	Miscellaneous Projects each under \$1,000,000					94,611,619
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	TOTAL					1,250,513,185

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) 1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the bases of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 3. Show separately interest credits under a sinking fund or similar method of depreciation accounting. Section A. Balances and Changes During Year		e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission	(M	ate of Report lo, Da, Yr)	Year/Period of Report End of2012/Q4				
Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (e), and that reported for electric plant in a footnote any difference between the amount for book cost of plant retired, Line 11, column (e), and that reported for electric plant in service, pages 204-207, column 90, excluding retirements of non-depreciable property. In provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when plant is removed from service. If the respondent has a significant amount of plant retired at year and which has not been retired. In addition, include all costs included in retirement work in progress at year end which has not been retired. The addition, include all costs included in retirement work in progress at year end in the appropriate functionalists the bit of the various reserve functional sassifications. Show separately interest credits under a sinking fund or similar method of depreciation accounting. Section A. Balances and Changes During Year Item (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d		ACCUMUL ATED PROVI	` ' L		•	count 108)				
turn provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded with plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded with plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional sassifications. Show separately interest credits under a sinking fund or similar method of depreciation accounting. Section A. Balances and Changes During Year Section A. Balances and Changes During Year Section B. Balances and Changes During Year Responsibility of the service of the		xplain in a footnote any important adjustment	ts during year.		`	•				
uuch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been record catasaffications. A show separately interest credits under a sinking fund or similar method of depreciation accounting. Section A. Batances and Changes During Year Item (a) (b) (c) Section A. Batances and Changes During Year Item (a) (c) (d) (e) Section A. Batances and Changes During Year Item (a) (d) (e) (e) Section A. Batances and Changes During Year Item (a) (d) (e) (e) Section A. Batances and Changes During Year Item (a) (e) (e) Section A. Batances and Changes During Year Item (a) (b) Section A. Batances and Changes During Year Item (c) (d) Section A. Batances and Changes During Year Item (d) (e) (d) Item (d) (e) (e) Section A. Batances and Changes During Year Item (c) (d) Item (d) Item (d) (e) Section A. Batances and Changes During Year Item (d) (e) (d) Item (e) (e) (e) Section A. Batances and Changes During Year Item (c) (e) Item (e) (e) Section A. Batances and Changes During Year Item (e) (e) (e) Section A. Batances and Changes During Year Item (e) (e) Item (e) (e) Section A. Batances and Changes During Year Item (e) (e) Item (e) (e) Section A. Batances and Changes During Year Item (e) (e) Section A. Batances and Changes During Year Item (e) (e) Section A. Batances and Changes During Year Item (e) (e) Section A. Batances and Changes During Year Item (e) Section A. Batances and Changes During Year Item (e) Section B. Batances Changes During Year Item (e) Section B. Batances Changes Item (e) Section B. Batances and Changes Item (e) Section B. Batances and Changes Item (e) Section B. Batances and Changes Item (e) Section B. Batances and Changes Item (e) Section B. Batances and Changes Item (e) Section B. Batances and Changes Item (e) Section B. Batances and End of Year According to Functional Chassification Item (e) Section B. Batances and End of Year According to Functional C										
nuclor classified to the various reserve functional classifications, make preliminary closing entities to tentatively functionalize the boast of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate function classifications. Show separately interest credits under a sinking fund or similar method of depreciation accounting. Section A. Balances and Changes During Year Item (a) (class)	The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when									
ost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate function assistications. Section A. Balances and Changes During Year Item (Code) (Belling Code) Balance Beginning of Year Depreciation Provisions for Year, Charged to (b) (A) (Balance Beginning of Year Depreciation Provisions for Year, Charged to (b) (A) (Balance Beginning of Year Depreciation Provisions for Year, Charged to (b) (Code)		-	-	-						
Section A. Balances and Changes During Year Electric Plant Field eld Field Field Field Field Field Field Field Field Field Field Field Field Field Field Field Field Field Field			•			-				
Section A. Balances and Changes Durling Year Electric Plant Held (a) C(B) Elegtric Plant in (b) Electric Plant Held (b) Electric Plant H										
Item	i. S	how separately interest credits under a sinkir	ng fund or similar meth	od of depreciation	accounting.					
Item		Sec	tion A Ralances and C	hanges During Yea	r					
Balance Beginning of Year	ine				Electric Pla	nt Held Electric Plant e Use Leased to Others				
Depreciation Provisions for Year, Charged to	No.	(a)								
(403) Depreciation Expense 571,953,425 571,953,425	1	Balance Beginning of Year	7,062,181,013	7,062,18	1,013					
(403.1) Depreciation Expense for Asset Retirement Costs (413) Exp. of Elec. Pit. Leas. to Others (413) Exp. of Elec. Pit. Pit. Others and Elec. Pit. Pit. Others of Elec. Pit. Pit. Pit. Pit. Pit. Pit. Pit. Pit	2	Depreciation Provisions for Year, Charged to								
Retirement Costs Retirement Costs 5 (413) Exp. of Elec. Plt. Leas. to Others	3	(403) Depreciation Expense	571,953,425	571,95	3,425					
Section B. Balances at End of Year (Enter Totals of lines 12 thru 14) Section B. Balances at End of Year According to Functional Classification Section B. Balances at End of Year According to Functional Classification Section B. Balances at End of Year According to Functional Classification Strapsission Stra	4	(403.1) Depreciation Expense for Asset								
Transportation Expenses-Clearing		Retirement Costs								
7 Other Clearing Accounts 33,676,768 34,675,733 36,630,930,930 36,635,90 36,	5	(413) Exp. of Elec. Plt. Leas. to Others								
B Other Accounts (Specify, details in footnote): 33,676,768 33,676,768	6	Transportation Expenses-Clearing								
10 TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	7	Other Clearing Accounts								
lines 3 thru 9	8	Other Accounts (Specify, details in footnote):	33,676,768	33,670	6,768					
lines 3 thru 9	9									
12 Book Cost of Plant Retired 218,137,370 218,137,370	10		605,630,193	605,630	0,193					
13 Cost of Removal 68,875,093 68,875,093 14 Salvage (Credit) 6,631,943 6,631,943 15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) 280,380,520 280,380,520 16 Other Debit or Cr. Items (Describe, details in footnote): 17,236,735 17,236,735 17 Book Cost or Asset Retirement Costs Retired 9 17,404,667,421 7,404,667,421 19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) 7,404,667,421 7,404,667,421 20 Steam Production 2,505,658,617 2,505,658,617 21 Nuclear Production 264,903,753 264,903,753 23 Hydraulic Production-Conventional 264,903,753 264,903,753 24 Other Production 579,208,388 579,208,388 25 Transmission 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590	11	Net Charges for Plant Retired:								
14 Salvage (Credit) 6,631,943 6,631,943 15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) 280,380,520 280,380,520 16 Other Debit or Cr. Items (Describe, details in footnote): 17,236,735 17,236,735 17 18 Book Cost or Asset Retirement Costs Retired 19 19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) 7,404,667,421 7,404,667,421 20 Steam Production 2,505,658,617 2,505,658,617 21 Nuclear Production 264,903,753 264,903,753 23 Hydraulic Production-Pumped Storage 24 Other Production 579,208,388 579,208,388 25 Transmission 1,285,912,340 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590	12	Book Cost of Plant Retired	218,137,370	218,13	7,370					
TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)			68,875,093	68,87	5,093					
of lines 12 thru 14) 16 Other Debit or Cr. Items (Describe, details in footnote): 17,236,735 17,236,7421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421 17,404,667,421	14	Salvage (Credit)	6,631,943	6,63	1,943					
footnote):	15	·	280,380,520	280,380	0,520					
Book Cost or Asset Retirement Costs Retired	16	` '	17,236,735	17,236	6,735					
19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) 7,404,667,421 7,404,667,421 7,404,667,421 Section B. Balances at End of Year According to Functional Classification 20 Steam Production 2,505,658,617 2,505,658,617 21 Nuclear Production 264,903,753 264,903,753 23 Hydraulic Production-Pumped Storage 24 Other Production 579,208,388 579,208,388 25 Transmission 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590	17									
10, 15, 16, and 18) Section B. Balances at End of Year According to Functional Classification	18	Book Cost or Asset Retirement Costs Retired								
20 Steam Production 2,505,658,617 2,505,658,617 21 Nuclear Production 0 22 Hydraulic Production-Conventional 264,903,753 264,903,753 23 Hydraulic Production-Pumped Storage 0 24 Other Production 579,208,388 579,208,388 25 Transmission 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590	19	·	7,404,667,421	7,404,66	7,421					
21 Nuclear Production 22 Hydraulic Production-Conventional 264,903,753 264,903,753 23 Hydraulic Production-Pumped Storage 24 Other Production 579,208,388 579,208,388 25 Transmission 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590						on				
22 Hydraulic Production-Conventional 264,903,753 264,903,753 23 Hydraulic Production-Pumped Storage 24 Other Production 579,208,388 579,208,388 25 Transmission 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590			2,505,658,617	2,505,658	3,617					
23 Hydraulic Production-Pumped Storage 579,208,388 579,208,388 24 Other Production 579,208,388 579,208,388 25 Transmission 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590										
24 Other Production 579,208,388 579,208,388 25 Transmission 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590 28 General 500,908,590 500,908,590		•	264,903,753	264,903	3,753					
25 Transmission 1,285,912,340 1,285,912,340 26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590		, , ,								
26 Distribution 2,268,075,733 2,268,075,733 27 Regional Transmission and Market Operation 500,908,590 500,908,590			· · · · · ·		+					
27 Regional Transmission and Market Operation 28 General 500,908,590 500,908,590			1,285,912,340	1,285,912	2,340					
28 General 500,908,590 500,908,590			2,268,075,733	2,268,07	5,733					
29 TOTAL (Enter Total of lines 20 thru 28) 7,404,667,421 7,404,667,421			· · · · · ·		·					
	29	TOTAL (Enter Total of lines 20 thru 28)	7,404,667,421	7,404,667	7,421					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 4 Column: b

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 219 Line No.: 8 Column: b	
Depreciation of mining assets included	
in Account 151, Fuel stock, until consumed	\$10,733,499
Account 143, Other accounts receivable, - depreciation	
expense billed to joint owners	202,129
Asset retirement obligation asset depreciation recorded	
as a regulatory asset or liability	5,558,918
Transportation depreciation allocated to O&M and construction	
based on usage activity	15,898,715
Account 503, Steam from other sources, - Blundell depletion	185,368
Account 503, Steam from other sources, - Blundell depreciation	1,098,139
Total other accounts	\$33,676,768

Schedule Page: 219 Line No.: 16 Column: b

Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13. \$12,287,596

Other items include:

- Recovery from third parties for asset relocations and damaged property

- Insurance recoveries

- Adjustments of reserve related to electric plant sold

- Reclassifications from electric plant

Total Other Debit or Cr. Items

\$17,236,735

4,949,139

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	iCorp	(2) A Resubmi	ssion	1/	,	End of _	2012/Q4
		NTS IN SUBSIDIAR		(Account 123.1)	•		
2. Procolum (a) Inv (b) Inv currer date, 3. Re	sport below investments in Accounts 123.1, investrepoide a subheading for each company and List the lins (e),(f),(g) and (h) westment in Securities - List and describe each sequestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. sport separately the equity in undistributed subsidial ant 418.1.	re under the informati curity owned. For bon its of loans or investm whether the advance	on called for belonds give also princent advances which is a note or oper	cipal amount, da nich are subject n account. List	ate of issue, r to repayment each note giv	naturity and in t, but which are ing date of iss	terest rate. e not subject to uance, maturity
Line	Description of Inve	stment	D	ate Acquired	Date Of		of Investment at
No.	(a)			(b)	Maturity (c)	Bog.	nning of Year (d)
1	PACIFIC MINERALS, INC.			1973			4
2	Common Stock						17,000,000
3	Paid-in Capital Undistributed Subsidiary Earnings						47,960,000 140,245,757
5	SUBTOTAL						188,205,758
6	SOBTOTAL						100,203,730
7	ENERGY WEST MINING COMPANY		1990				
8	Common Stock			1000			1,000
9	SUBTOTAL						1,000
10	GOBTOTAL						1,000
11	CENTRALIA MINING COMPANY			1990			
12	Common Stock			.000			1,000
13	SUBTOTAL						1,000
14							,
15	GLENROCK COAL COMPANY			1991			
16	Common Stock						1
17	SUBTOTAL						1
18							
19	INTERWEST MINING COMPANY			1992			
20	Common Stock						1,000
21	SUBTOTAL						1,000
22							
23	TRAPPER MINING INC.			1992			
24	Members' Equity						6,038,000
25	Undistributed Subsidiary Earnings						5,886,201
26	SUBTOTAL						11,924,201
27							
28	PACIFICORP ENVIRONMENTAL REMEDIATION	N COMPANY		1994			
29	Paid-in Capital						14,719,625
30	Undistributed Subsidiary Earnings						5,785,167
31	SUBTOTAL						20,504,792
32							
	FOSSIL ROCK FUELS, LLC			2011			
34	Paid-in Capital						20,320,000
35	Undistributed Subsidiary Earnings						-1,484
36	SUBTOTAL						20,318,516
37							
38							
39							
40							
41							
42	Total Cost of Account 123.1 \$	81,7	63,431		TOTA	L	240,956,268

Name of Respondent		This (1)	Rep	ort Is:	Date of Re (Mo, Da, Y	port	Year/Period of Repo	ort	
PacifiCorp		(2) A Resubmission / /				•	End of2012/Q4		
				IDIARY COMPANIES (Acco			•		
 For any securities, notes, or account and purpose of the pledge. If Commission approval was required at e of authorization, and case or docolor. Report column (f) interest and divider. In column (h) report for each invest the other amount at which carried in the column (f). 	red for any advanc ket number. dend revenues for tment disposed of	ce mad m inve	de or estme	security acquired, designate ents, including such revenue year, the gain or loss repres	e such fact in a ses form securities sented by the di	footnote and s disposed of fference bet	d give name of Commission of during the year. tween cost of the investm	on, ent (or	
3. Report on Line 42, column (a) the	TOTAL cost of Ac	count	123.1						
Equity in Subsidiary Earnings of Year (e)	Revenues fo			Amount of Investr End of Yea (g)			oss from Investment Disposed of (h)	Line No.	
								1	
					1			2	
					47,960,000			3	
11,143,226					151,388,983			4	
11,143,226					199,348,984			5	
								6	
								7	
					1,000			8	
					1,000			9	
								10	
								11	
					1,000			12	
					1,000			13	
								14	
								15	
					1			16	
					1			17	
								18	
								19	
					1,000			20	
					1,000			21	
								22	
					0.000.000			23	
20.770					6,038,000			24	
30,776 30,776					5,916,977 11,954,977			25 26	
30,776					11,934,977			27	
								28	
<u> </u>								29	
42,651							5,827,818		
42,651							5,827,818		
12,001							0,027,010	32	
								33	
					27,762,429			34	
-5,423					-6,907			35	
-5,423					27,755,522			36	
					<u> </u>			37	
								38	
								39	
								40	
								41	
11,211,230					239,062,484		5,827,818	3 42	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	•						
PacifiCorp	(2) _ A Resubmission	11	2012/Q4						
FOOTNOTE DATA									

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a two-thirds ownership interest in Bridger Coal Company, a coal-mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

dissolved, and all assets and liabilities of PERCo were assumed by PacifiCorp.

		Report Is:	Date of Report	Y	Year/Period of Report							
Pacif	iCorp	(1) (2)	X An Original ☐ A Resubmission	(Mo, Da, Yr) / /	E	End of2012/Q4						
		. ,	ATERIALS AND SUPPLIES			_						
1 Fo	For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);											
	estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.											
	2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the											
	various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense											
cleari	learing, if applicable.											
Line	Account		Balance Beginning of Year	Balance End of Year		Department or Departments which						
No.	4.)					Use Material						
	(a)		(b)	(c)		(d)						
1	Fuel Stock (Account 151)		236,891,214	265,591,	187	Electric						
2	Fuel Stock Expenses Undistributed (Account 152)											
3	Residuals and Extracted Products (Account 153)											
4	Plant Materials and Operating Supplies (Account 1	54)										
5	Assigned to - Construction (Estimated)		106,787,597	83,816,	,884	Electric						
6	Assigned to - Operations and Maintenance											
7	Production Plant (Estimated)		65,342,036	98,097,	,803	Electric						
8	Transmission Plant (Estimated)		507,347	750,	,972	Electric						
9	Distribution Plant (Estimated)		17,729,257	13,817,	,380	Electric						
10	Regional Transmission and Market Operation Plan	nt										
	(Estimated)											
11	Assigned to - Other (provide details in footnote)		6,198,530	6,041,	,605	Electric						
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	196,564,767	202,524,	,644							
13	Merchandise (Account 155)											
14	Other Materials and Supplies (Account 156)											
15	, , ,	t										
	applic to Gas Util)											
16	Stores Expense Undistributed (Account 163)											
17												
18												
19												
20	TOTAL Materials and Supplies (Per Balance Shee	t)	433,455,981	468,115,	,831	·						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 227 Line No.: 11 Column: b		
Mining materials and supplies	\$ 5,964,328	
General plant materials and supplies	234,202	
	\$ 6,198,530	
Schedule Page: 227 Line No.: 11 Column: c		
Mining materials and supplies	\$ 5,910,897	
General plant materials and supplies	130,708	
	\$ 6,041,605	

	e of Respondent	This I (1)	Report Is: [X]An Original		Date of Report (Mo, Da, Yr)	Yea	r/Period of Report
Pacif	iCorp	(2)	A Resubmission		/ /	End	of 2012/Q4
		` '	wances (Accounts		58.2)		
	and below the new transfer to the transfer to		·		50.2)		
	eport below the particulars (details) called for	r conc	erning allowances				
	eport all acquisitions of allowances at cost.	اد مد	oroge	ion 11	d and ather ''		sibod by Osis sign
	eport allowances in accordance with a weigh		erage cost allocat	ion method	d and other accounting	as presc	ribed by General
	uction No. 21 in the Uniform System of Accou		ar and first strate	(a			alumana (Ia) (a)
	eport the allowances transactions by the peri		•				
	ances for the three succeeding years in colu	mns (d)-(i), starting with	the followi	ng year, and allowand	es for the	remaining
	eeding years in columns (j)-(k). eport on line 4 the Environmental Protection	۸۵۵۵	w//EDA) issued all	01400000	Donart withhold partic	na Linaa i	26.40
. K	·	Agenc			Report withheld portion		
ne	SO2 Allowances Inventory		Curren		not No.	20)13
Ю.	(Account 158.1) (a)		No. (b)		mt. No.		Amt. (e)
1	Balance-Beginning of Year		237,269.00		(=)	156,646.00	(-)
2							
	Acquired During Year:						
4	Issued (Less Withheld Allow)						
5	Returned by EPA						
6	•						
7							
8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						
16							
17	Relinquished During Year:						
18	Charges to Account 509		43,287.00				
19	Other:				<u> </u>		
20							
21	Cost of Sales/Transfers:				<u> </u>		
22	Luminant Energy Co. LLC		80,134.00				
23							
24							
25							
26							
27							
28	Total		80,134.00				
29	Balance-End of Year		113,848.00			156,646.00	
30							
31	Sales:						
32	Net Sales Proceeds(Assoc. Co.)						
33	Net Sales Proceeds (Other)						
34	Gains						
35	Losses						
	Allowances Withheld (Acct 158.2)						
	Balance-Beginning of Year		2,259.00			2,259.00	
37	Add: Withheld by EPA						
	Deduct: Returned by EPA						
39	Cost of Sales		2,259.00				
40	Balance-End of Year					2,259.00	
41							
42	Sales:						
43	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

Name of Respon	dent		This Report Is: (1) X An Ori	ainal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort		
PacifiCorp				ubmission	/ /	End of2012/0	End of		
		Allowa	ances (Accounts	158.1 and 158.2) (C	Continued)				
43-46 the net sa 7. Report on Li company" unde 8. Report on Li	ales proceeds an nes 8-14 the nan r "Definitions" in nes 22 - 27 the n	nd gains/losses re nes of vendors/tra the Uniform Systen name of purchase	sulting from the ansferors of allo em of Accounts rs/ transferees	e EPA's sale or auc wances acquire an). of allowances dispo	s sales of the withheld a tion of the withheld allow and identify associated co osed of an identify associated fer purchases/transfers a	vances. mpanies (See "associa ciated companies.			
					om allowance sales.	and sales/transiers.			
20	 014	1 2	045	Future Ye		Totala	1		
No.	Amt.	No.	015 Amt.	No.	Amt. N	Totals o. Amt.	Line No.		
(f) 156,645.00	(g)	(h) 136,466.00	(i)	(j) 4,055,608.00	(k) (l) (m) 742,634.00	1		
130,043.00		130,400.00		4,033,000.00	4,,	742,034.00	2		
							3		
				156,645.00		156,645.00	4		
							5		
							7		
							8		
							9		
							11		
							12		
							13 14		
							15		
							16		
	1					40.007.001	17		
						43,287.00	18 19		
							20		
							21		
						80,134.00	22		
							24		
							25		
							26		
						80,134.00	27 28		
156,645.00		136,466.00		4,212,253.00	4,7	775,858.00	29		
						·	30		
					l		31		
							33		
							34		
							35		
2,259.00		2,259.00		110,921.00		119,957.00	36		
				4,528.00		4,528.00	37		
				2.242.22		4 520 00	38		
2,259.00		2,259.00		2,269.00 113,180.00		4,528.00 119,957.00	39 40		
2,207.00		2,207.00		110,100.00			41		
							42		
							43		
							45		
							46		

Name of Respondent		This Report Is: (1) X An Origin	nal	Date of Repo (Mo, Da, Yr)	rt	Year/Period of Report		
Paci	fiCorp	(2) A Resubi	(MO, Da, 11)		End of2012/Q4			
	UNR	ECOVERED PLANT	AND REGULATOR	RY STUDY COST	S (182.2)			
Line	Description of Unrecovered Plant	Total	Costs	WRITTEN	OFF DUR	ING YEAR	Balance at	
No.	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	Total Amount of Charges	Recognised During Year	Account			End of Year	
	Commission furtherization to use Acc 182.2	of Charges	During real	Charged	Amount		End of Year	
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)	(f)	
21	Unrecovered Plant:							
22	UT-Naughton Unit #3 environmental							
23	upgrades		3,415,4	198 407		401,958	3,013,540	
24	Plant located near Evanston, WY							
25	Date of Retirement: 10/12/2012							
26	Date of Commission Authorization:							
27	09/19/2012							
28	Amortization Period: 10/12/2012							
29	through 08/31/2014							
30								
31	Unrecovered Plant:							
32	WY-Naughton Unit #3 environmental							
33	upgrades		1,218,	111 407		105,102	1,113,009	
34	Plant located near Evanston, WY							
35	Date of Retirement: 10/22/2012							
36	Date of Commission Authorization:							
37	10/8/2012							
38	Amortization Period: 10/22/2012							
39	through 12/31/2014							
40								
41								
42								
43								
44								
45								
46								
47								
48								
49	TOTAL		4,633,6	609		507,060	4,126,549	
	1		<u>'</u>					

Name of Respondent		This Report Is:			Date of Report Year/Period of Report (Mo, Da, Yr)				
Pacif	iCorp	(1) X (2)	(1) An Original (2) A Resubmission			1)	End of	of 2012/Q4	
	Transmis	` ′	ce and Generation		/ / on Study	Costs			
1 Ra	port the particulars (details) called for concerning th						transmis	ssion service and	
	ator interconnection studies.	C CO313 III	icurred and the rei	inburscincing i	rcccivca	tor performing	u anomic	SSION SCIVICE and	
2. List	each study separately.								
	column (a) provide the name of the study.								
	column (b) report the cost incurred to perform the st								
	column (c) report the account charged with the cost column (d) report the amounts received for reimbure			end of period					
	column (e) report the account credited with the reim								
Line	· / /		-	Ũ		Reimbursen	nents	Account Craditad	
No.	Description	Cosis	Incurred During Period	Account Cha	arged	Received D the Perio	uring od	Account Credited With Reimbursement	
	(a)		(b)	(c)	J	(d)		(e)	
1	Transmission Studies								
2	AREF 690566		6,322	561.6			6,322	456	
3	AREF 690831		3,155	561.6			3,155	456	
4	AREF 709133		6,091	561.6			6,091	456	
5	AREF 709137		2,883	561.6			2,883	456	
6	AREF 723846		1,828	561.6			1,828	456	
	AREF 739339		35,509	561.6			35,509	456	
8	AREF 754172		7,886	561.6			7,886	456	
9	AREF 784538		13,917	561.6			13,917	456	
		-							
	AREF 792853			561.6			18,208	456	
11	Legacy Study #1		3,968	561.6			3,968	456	
12	AREF's 752193,752219,752241,752243		2,379	561.6					
13	AREF 758483		4,527	561.6					
14	AREF 759777		13,641	561.6					
15	AREF 759779		5,338	561.6					
16	AREF 760025		4,263	561.6					
17	AREF 648008		(2,054)	561.6					
18	Integrated Resource Planning Agrmt		1,234	107					
19	AREF 468352		918	107					
20	AREF 728784		693	107					
21	Generation Studies								
22	GIQ0187		57	561.7			57	456	
	GIQ0217			561.7				456	
	GIQ0252			561.7				456	
	GIQ0255			561.7			4,658		
	GIQ0306			561.7			490		
								456	
	GIQ0310			561.7					
	GIQ0311		15,832				15,832		
	GIQ0313		3,147				3,147		
	GIQ0314		21	561.7			21		
31	GIQ0315			561.7				456	
32	GIQ0316		2,689				2,689		
33	GIQ0322		1,608	561.7			1,608	456	
34	GIQ0332		1,742	561.7			1,742	456	
35	GIQ0333		2,078	561.7			2,078	456	
36	GIQ0335		3,900	561.7			3,900	456	
37	GIQ0341		1,923	561.7			1,923	456	
38	GIQ0356			561.7			1,058	456	
39	GIQ0367			561.7			9,805		
40			-,,,,,				,		
70									

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2012/Q4	
	Transmis	sion Servi	ce and Generatior	n Interconnection	Study Costs (conti	nued)		
Line No.	Description (a)	Costs	Incurred During Period (b)	Account Chare	Reimburser Received D ged the Peri (d)	uring	Account Credited With Reimbursement (e)	
1	Transmission Studies							
2	AREF 740690		929					
	AREF 741886		1,084	_				
4	AREF 752491		1,896					
5	AREF 758483		151	107				
6	AREF 781578		15,108					
7	AREF 802603		5,983					
8	AREF 805002		3,559					
9	AREF 806561		1,818					
10	AREF 806544 AREF 806494		1,855					
11	AREF 807115		1,855					
13	AREFS 809254 & 809362		1,818 1,969					
14	AREFS 809252 & 890367		1,174					
	AREFS 809397 & 809398		1,060					
	AREFS 809337 & 809374		1,212					
17	AREFS 809340 & 809375		1,212					
	AREFS 809357 & 809382		1,022					
	AREFS 809355 & 809380		1,060					
20	AREFS 809353 & 809378		947					
21	Generation Studies							
22	GIQ0372		33,102	561.7		33,102	456	
23	GIQ0373		1,207	561.7		1,207	456	
24	GIQ0374		147	561.7		147	456	
25	GIQ0375		10,420	561.7		10,420	456	
26	GIQ0377		8,252	561.7		8,252	456	
27	GIQ0384		10,606	561.7		10,606	456	
28	GIQ0386		240	561.7		240	456	
29	GIQ0389		3,153	561.7		3,153	456	
30	GIQ0392		3,330	561.7		3,330	456	
31	GIQ0393		23,065	561.7		23,065		
	GIQ0395		6,118			6,118		
	GIQ0396			561.7		204		
	GIQ0397		15,727			15,727		
	GIQ0398		1,736			1,736		
	GIQ0400			561.7		319		
	GIQ0401		21,175			21,175		
	GIQ0403		25,820			25,820	456	
	GIQ0404		16,067			16,067		
40	GIQ0405		8/3	561.7		873	456	

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)		Year/F End of	ear/Period of Report and of 2012/Q4	
	·	(2)	ion Service and Generation Interconne						
	Iransmis	sion Serv	ice and Generation	n Interconn	ection Study	Costs (contin	ued)		
Lino		- 1		Γ		Doimhurson	nonte	Т	
Line No.	Description (a)	Costs	Incurred During Period (b)	Received Di				Account Credited With Reimbursement (e)	
1									
2			795	107					
3	AREF 812779		3,408	107					
4									
5									
6									
7									
8									
9									
10									
11 12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ0406		6,841	561.7			6,841	456	
-	GIQ0407		36,624				36,624		
-	GIQ0408		4,261				4,261	456	
	GIQ0409		52,114				52,114	456	
	GIQ0410			561.7				456	
27	GIQ0411		45,492				45,492	456	
	GIQ0412		4,164				4,164	456	
29	GIQ0413		13,048	561.7			13,048	456	
30	GIQ0414		23,787	561.7			23,787	456	
31	GIQ0415		10,658	561.7			10,658	456	
32	GIQ0416		783	561.7		-	783	456	
33	GIQ0417		10,954	561.7			10,954	456	
34	GIQ0418		2,681	561.7			2,681	456	
35	GIQ0419			561.7			2,472	456	
36	GIQ0420		17,419				17,419	456	
37	GIQ0421			561.7			1,639		
	GIQ0422		10,939				10,939		
-	GIQ0423		3,687				3,687		
40	GIQ0424		2,247	561.7			2,247	456	

	e of Respondent iiCorp	This Rep (1) X	An Original		(Mo, Da, Yr)		eriod of Report 2012/Q4	
i acii		(2)	A Resubmissio		/ /			
	Transmis	sion Serv	ice and Generation	n Interconn	ection Study	Costs (contin	nued)	
Line No.	Description (a)	Costs	s Incurred During Period (b)		t Charged (c)	Reimburser Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies		()			()		()
2								
3								
4								
5								
6								
7								
8 9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							150
	GIQ0425		28,015				28,015	
	GIQ0426 GIQ0427		10,864				10,864 18,573	
	GIQ0428		18,573	561.7				456
	GIQ0429			561.7				456
	GIQ0430		14,642				14,642	
	GIQ0431			561.7			9,560	
	GIQ0432			561.7			9,777	
	GIQ0433			561.7			7,607	
31	GIQ0434		727	561.7			727	456
32	GIQ0435		1,008	561.7			1,008	456
33	GIQ0436		4,351	561.7			4,351	456
	GIQ0437			561.7			2,395	
	GIQ0438			561.7			2,657	
	GIQ0439			561.7			2,510	
	GIQ0440			561.7			3,057	
	GIQ0441			561.7			1,789	
-	GIQ0442 GIQ0443			561.7			7,272 5,039	
40	- OIQU443		5,039	561.7			5,039	700

Name of Respondent PacifiCorp		This Rep (1) X	oort Is:] An Original] A Resubmissio	(Mo, Da, Yr) End of 2012				Period of Report 2012/Q4
		(2)	ice and Generation			Costs (contin	mod)	
	Transmis	sion serv	ice and Generation	merconn	lection Study	Costs (contin	iuea)	
Line No.	Description (a)	Costs	s Incurred During Period (b)		t Charged (c)	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4 5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15 16								
17								
18								
19								
20								
21	Generation Studies							
	GIQ0444			561.7			916	
	GIQ0445			561.7				456
	GIQ0446		1,101				1,101	456
	Customer Studies Accrual GIQ0267		2,364					
	GIQ1497		8,444					
28			822					
29	0.0.200			107				
30								
31								
32								
33								
34								
35								
36								
37								
38 39								
40								

Name	e of Respondent	This Report Is: Date of Report Year/Period of F						
Pacif	iiCorp	(1) (2)	An Original A Resubmission	nn l		(Mo, Da, Yr) / /	End of	2012/Q4
		. ,	REGULATORY AS		ınt 1			
1 Po	eport below the particulars (details) called for						ur docket number	r if applicable
	nor items (5% of the Balance in Account 182			•		•		
	asses.		р ,			•	, ,	may at greek
3. Fo	r Regulatory Assets being amortized, show p							
ine	Description and Purpose of		Balance at Beginning	Debits			DITS	Balance at end of
No.	Other Regulatory Assets		of Current			Written off During the	Written off During	Current Quarter/Year
	(a)		Quarter/Year (b)	(c)		Quarter /Year Account Charged (d)	the Period Amount (e)	(f)
1	DSM Regulatory Asset - CA		(2,758,978)	` '	.030	908,431	133,534	-765,482
2	DSM Regulatory Asset - ID		2,734,590			908,431	5,599,309	511,241
3	DSM Regulatory Asset - UT		(4,822,974)	45,668		908,431	49,051,923	-8,206,230
4	DSM Regulatory Asset - WA		1,438,228	10,079	_		10,089,223	1,428,381
5	DSM Regulatory Asset - WY		138,393			908,431	3,439,874	591,995
6	DSM Regulatory Asset - OR		26,627		,537		47,164	071,770
7	Alternative Rate For Energy (CARE) - CA		(237,632)			142,431	450,039	-621,982
8	2006 Transition Plan - OR (2)		912,507		,862	920,254	917,369	02.1702
9	2006 Transition Plan - CA (1)		44,554			920	44,554	
10	Deferred Income Taxes Electric	-	443,887,834	11,872	,657			455,760,491
11	Deferral of Interest on Uncertain Tax Positions-UT		1,972,627			431	1,972,627	
12	Deferral of Interest on Uncertain Tax Positions-WY		531,334			431	531,334	
13	Deferral of Interest on Uncertain Tax Positions-ID		271,404			431	271,404	
14	Tax Revenue Requirement Adjustment - WY		70,531					70,531
15	Deferred Excess Net Power Costs/ECAC - CA (1)		2,107,096		344	555,431	495,101	1,612,339
16	Deferred Excess Net Power Costs/ECAC - CA 2012			1,078	3,176			1,078,176
17	Deferred Excess Net Power Costs - WY 2010 (1)		3,249,063	506	,547	555	3,755,610	
18	Deferred Excess Net Power Costs - WY 2011 (3)		32,442,978	360	,771	555,182.3	12,962,759	19,840,990
19	Deferred Excess Net Power Costs - WY 2012			16,158	3,619			16,158,619
20	Deferred Excess Net Power Costs - WA Hydro (3)		816,688	7	,969	555	928,405	-103,748
21	Deferred Excess Net Power Costs - ID 2010 (1)		5,049,290	ç	,795	555,182.3	5,059,085	
22	Deferred Excess Net Power Costs - ID 2011 (1)		10,484,722	3,104	,153	555	10,597,959	2,990,916
23	Deferred Excess NPC - ID 2011 Monsanto (3)		7,213,116		,675		2,178,687	5,080,104
24	Deferred Excess NPC - ID 2011 Agrium (3)		514,074		,820		281,825	235,069
25	Deferred Excess Net Power Costs - ID 2012			8,099				8,099,210
26	Deferred Excess NPC - ID 2012 Monsanto			5,904				5,904,771
27	Deferred Excess NPC - ID 2012 Agrium				3,113			433,113
28	Deferred Excess Net Power Costs - ID 2013				,171			205,171
29	Deferred Excess NPC - ID 2013 Monsanto),215			150,215
30	Deferred Excess NPC - ID 2013 Agrium		E0 100 / 70	10),991	FFF 424	11 514 707	10,991
31	Deferred Excess NPC - UT Pre Oct 2011 (3)		59,188,678	021	000	555,431	11,514,737	47,673,941
32	Deferred Excess NPC - UT Oct 2011-Dec2011		8,598,582	15,927	,008			9,519,590
33	Deferred Excess Net Power Costs - UT 2012 Deferred Excess RECs in Rates - UT 2010-Aug 2011		(371,950)			182.3	1,412,675	15,927,630
34	Deferred Excess RECs in Rates - UT Sep'11-Dec2011		355,313		_	456,419	1,767,988	
35 36	Deferred Excess RECs in Rates/RBA - UT 2012		333,313	1,712	,5,5	456,419	2,753,648	-2,753,648
37	Deferred Excess RECs in Rates - WA		681,343	75.5	5,164		1,436,507	-2,133,040
38	Deferred Excess RECs in Rates - WY 2010-2011 (1)		1,342,787	1,639		182.3	2,982,609	
39	Deferred Excess RECs in Rates - WY 2011-2012 (1)		(1,859,952)	4,018		456	1,330,409	828,583
40	Deferred Excess RECs/SO2 in Rates/RRA - WY 2012		, , . - /		,013	<u> </u>		587,013
41	Environmental Costs (10)		9,668,110	3,961	_		1,870,953	11,758,980
42	Environmental Costs - WA (10)		(750,287)		3,196		293,244	-905,335
43	Reg Asset - Environmental Costs		12,555,829	9,106	,729			21,662,558

Name of Respondent This Report Is: Date of Report Year/Period of Rep										
Pacif	fiCorp	(1)	An Original A Resubmission	on	(Mo, Da, Yr) End of 2			2012/Q4		
	0	` ′	REGULATORY AS		nt 1					
1. Re	eport below the particulars (details) called for						er docket numbe	r. if applicable.		
	nor items (5% of the Balance in Account 182									
by classes.										
	r Regulatory Assets being amortized, show p	period								
₋ine No.	Description and Purpose of Other Regulatory Assets		Balance at Beginning of Current	Debits		Written off During the	EDITS Written off During	Balance at end of Current Quarter/Year		
INO.	Other Regulatory Assets		Quarter/Year			Quarter /Year Account	the Period Amount	Current Quarter/Year		
	(a)		(b)	(c)		^{Charged} (d)	(e)	(f)		
1	Cholla Plant Transaction Costs (26)		5,240,697	183	,792	557	1,122,425	4,302,064		
2	Washington Colstrip #3 (22)		474,071			456	52,188	421,883		
3	Unamortized Contract Values		186,949,133			242	20,921,106	166,028,027		
4	Derivative Net Regulatory Asset		263,192,671			175,244	142,823,220	120,369,451		
5	Asset Retirement Obligations Regulatory Difference		48,958,738	6,492	,666			55,451,404		
6	Pension/Other Postretirement		728,497,656	86,811	,793		39,343,723	775,965,726		
7	RTO Grid West N/R - OR (3)		355,527	2	,274	904	363,836	-6,035		
8	Deferred Independent Evaluator Fee - UT (1)		75,740	81	,912	557	272,592	-114,940		
9	Deferred Independent Evaluator Fee - OR (1)		(191,894)	289	,616,	419	522	97,200		
10	Deferred Intervenor Funding Grants - CA		32,885		67			32,952		
11	Deferred Intervenor Funding Grants - ID (2)		58,702	49	,705	928	39,201	69,206		
12	Deferred Intervenor Funding Grants - OR		345,643	239	,893			585,536		
13	BPA Balancing Account - ID		1,294,754			440,442	1,037,524	257,230		
14	Renewable Adjustment Clause - OR (1)		(70,249)	116	,227		45,978			
15	Goodnoe Hills Settlement - WY (24)		467,500			930.2	21,250	446,250		
16	Lake Side Settlement - WY (39)		977,176			930.2	27,429	949,747		
17	SB 408 Regulatory Asset - OR (1)		6,907,908	21	,179		6,940,921	-11,834		
18	SB 408 Regulatory Asset - MCBIT (1)		(49,394)	50	,469	431	145	930		
19	Chehalis Generating Facility Deferral - WA (6)		12,000,000				3,000,000	9,000,000		
20	Powerdale Decommissioning - ID (10)		212,720	5	,226	407.3	24,315	193,631		
21	Powerdale Decommissioning - WA (3)		638,841			407.3	283,929	354,912		
22	Powerdale Decommissioning - CA (2)		33,069			407.3	33,069			
23	Solar Feed-In Tariff Deferral - OR (1)		1,270,447	2,332	,337		851,297	2,751,487		
24	Solar Feed-In Tariff Deferral - CA		(246,352)	901	,742		1,009,460	-354,070		
25	Solar Incentive Program - UT			86	,653		953,696	-867,043		
26	Tax Adj on Postretirement Benefits - CA (3)		255,623			283,410.1	127,810	127,813		
27	Tax Adj on Postretirement Benefits - ID (4)		614,991			283,410.1	204,997	409,994		
28	Tax Adj on Postretirement Benefits - OR		4,471,643					4,471,643		
29	Tax Adj on Postretirement Benefits - UT (4)		4,320,249			283,410.1	1,570,999	2,749,250		
30	Tax Adj on Postretirement Benefits - WY (4)		1,677,403			283,410.1	559,134	1,118,269		
31	Storm Damage Deferral - CA (1)		65,994			924	65,994			
32	Deferred Overburden Cost - ID		176,052			501	532,342	169,233		
33	Deferred Overburden Cost - WY		487,998	1,457	_	501	1,479,092	466,888		
34	Postemployment Costs			9,319			1,093,000	8,226,541		
35	Naughton Unit No. 3 Environmental Costs				,043			102,043		
36	Naughton Unit No. 3 Environmental Costs - ID				,988			478,988		
37	Klamath Hydroelectric Relicensing Costs - UT (10)			35,697		404	988,285	34,709,389		
38	Regulatory Assets - Reclassifications		9,545,204	7,981	,448			17,526,652		
39										
40										
41										
42										
43										
44	TOTAL:		1,874,535,671	306,668,	973		359,960,034	1,821,244,610		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
PacifiCorp	(2) A Resubmission	11	2012/Q4					
FOOTNOTE DATA								

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232.1 Line No.: 3 Column: a

Weighted average remaining life is 9 years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232.1 Line No.: 4 Column: a

Weighted average remaining life is 1 year.

Schedule Page: 232.1 Line No.: 6 Column: a

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232.1 Line No.: 6 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232.1 Line No.: 14 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting
- Account 431, Other interest expense

Schedule Page: 232.1 Line No.: 17 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 19 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 23 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting
- Account 445, Other sales to public authorities

Schedule Page: 232.1 Line No.: 24 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting
- Account 445, Other sales to public authorities

Schedule Page: 232.1 Line No.: 25 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting
- Account 445, Other sales to public authorities

Schedule Page: 232.1 Line No.: 34 Column: a

Weighted average remaining life is 6 years.

Schedule Page: 232.1 Line No.: 34 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232.1 Line No.: 38 Column: f

The following schedule summarizes regulatory assets reclassifications:

As of

Reclassified from Regulatory Assets to Regulatory Liabilities: DSM Regulatory Asset - CA

December 31, 2012 \$ 765,482

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor				
PacifiCorp	(2) A Resubmission	/ /	2012/Q4				
	FOOTNOTE DATA						
DSM Regulatory Asset - UT			8,206,230				
Alternative Rate For Energy (CARE)	- CA		621,982				
Deferred Excess Net Power Costs - W	Deferred Excess Net Power Costs - WA Hydro						
Deferred Excess RECs in Rates/RBA -	- UT 2012		2,753,648				
RTO Grid West N/R - OR			6,035				
Deferred Independent Evaluator Fee	- UT		114,940				
SB 408 Regulatory Asset - OR and MC	CBIT		10,904				
Solar Feed-In Tariff Deferral - CA			354,070				
Solar Incentive Program - UT			867,043				
Reclassified from Regulatory Liabiliti	es to Regulatory Asset	cs:					
Injuries & Damage Reserve - OR			614,814				
Property Insurance Reserve - OR			3,107,756				
		\$	17,526,652				

	e of Respondent fiCorp		ort Is: An Original A Resubmission	Date of (Mo, Da	(Mo, Da, Yr) End of		Period of Report 2012/Q4
			EOUS DEFFERED DEE	,	6)		
2. F	eport below the particulars (details or any deferred debit being amorti linor item (1% of the Balance at Erses.	zed, show period of	amortization in colum	n (a)	00, whichever i	s less) m	nay be grouped by
Line	Description of Miscellaneous	Balance at	Debits		REDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount		End of Year
	(a)	(b)	(c)	(d)	(e)	27.004	(f)
1 2	Joseph Settlement (21)	835,73	3	557	13	37,381	698,35
3	Lacomb Irrigation (24)	461,01	0	557	4	15,720	415,29
4		1 150 20	0	557		14 200	4 449 00
<u>5</u>		1,159,28	0	557		11,280	1,118,00
7	Mead Phoenix Availability and						
8	Transmission Charge (50)	13,379,00	0	565	37	77,760	13,001,24
9 10		125,07	8	557		15,474	109,60
11	1 GC Bayeat (20)	120,01		007		.0,	100,00
12	Point to Point Transmission	3,041,98	4 971,548	142	1,23	33,569	2,779,96
13 14	Jim Boyd Hydro Buyout (11)	172,62	5	557	<u> </u>	32,860	89,76
15		172,02	3	337		52,000	09,70
16	Hermiston Swap (40)	4,220,79	1	557	17	71,693	4,049,09
17	LOIALT Transmission Bransid	4.040.00	0 00 004	505	2.00	10.044	
18 19	·	1,946,28	0 66,334	565	2,0	12,614	
20		919,13	8 4,019,692	151	3,80	03,406	1,135,42
21							
22	Deferred Coal Costs - Wyodak Settlement (22)	3,687,00	0	151	33	35,182	3,351,81
24	, ,	0,007,00		101		50,102	0,001,01
25	ÿ						
26 27	Settlement (7)	6,880,76	9	151	1,37	76,154	5,504,61
	Deferred Coal Costs - Jim						
29	Bridger Plant		2,916,673				2,916,67
30 31	Deferred Colstrip Plant						
32	Costs (5)	1,225,00	0	501	30	00,000	925,00
33	. ,						•
34 35			742.020				742.02
36	<u> </u>		742,039				742,03
37	LT Lease Commissions						
38	Prepaids (10)	556,83	9	931	Ç	92,819	464,02
39 40	Lake Side Maintenance Prepaid	11,127,70	0 6,930,949				18,058,64
41		, . 2 . , , 0					. 5,555,64
42	Chehalis Maintenance Prepaid	7,429,49	3 2,289,177				9,718,67
43 44		11,484,93	6 5,528,332	107	16.20	00,336	812,93
45		, ,	3,023,032		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
46	Lease Incentives (10)	960,10	9	454	15	55,119	804,99
47	Misc. Work in Progress						
48	Deferred Regulatory Comm.						
49	Expenses (See pages 350 - 351) TOTAL	88,864,23	3				86,782,86
73	101/16	00,004,20					00,102,00

	e of Respondent fiCorp	(2) A	t Is: n Original Resubmission OUS DEFFERED DEE	(Mo, I	(Mo, Da, Yr) End		r/Period of Report of 2012/Q4
2. F	eport below the particulars (details or any deferred debit being amortize inor item (1% of the Balance at Entes.) called for concerning ed, show period of ar	g miscellaneous def nortization in colum	erred debits. n (a)		s less)	may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount		End of Year
1	(a)	(b)	(c)	(d)	(e)		(f)
2	Credit Agreement Costs (5)	594,513	2,020,934	427,431	69	7,735	1,917,712
3							
<u>4</u> 5	PCRB LOC/SBBPA Costs	139,592	385,826	427	32	22,136	203,282
6	PCRB Mode Conversion Costs	269,044		427	12	23,429	145,615
7							
8 9	'94 Series Restruct. Costs	871,450		427	11	6,982	754,468
10	LT Prepaid IBEW 57 Pension						
11	Contribution	5,651,545	282,569				5,934,114
12	DDA LT Transmission Drawnid	0.504.000	296,276	FOF	0.0	20.004	0.047.044
13 14	BPA LT Transmission Prepaid	8,584,039	290,270	303	00	3,304	8,017,011
15	Emission Reduction Credits	2,631,396					2,631,396
16	The second section of section of	470.040		474		0.040	104 500
17 18	Unamortized contract values	478,212		174	5	6,643	421,569
19	Sales of Electric Utility						
20	Facilities & Properties	1,677	73,325	539	1	3,448	61,554
21 22	Other Current Deferred Charges	30,000		131	3	30,000	
23	Other Current Deferred Charges	30,000		131	3	50,000	
24							
25							
26 27							
28							
29							
30 31							
32							
33							
34 35							
36							
37							
38 39							
40							
41							
42							
44							
45							
46							
47							
_	Misc. Work in Progress Deferred Regulatory Comm.						
48	Expenses (See pages 350 - 351)						
49	TOTAL	88,864,233					86,782,863
		-					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2012/Q4					
FOOTNOTE DATA								

Schedule Page: 233.1	Line No.: 4	Column: a
Weighted average 1:	ife is 2 yea	ars.
Schedule Page: 233.1	Line No.: 6	Column: a
Weighted average 1:	ife is 8 yea	ars.
Schedule Page: 233.1	Line No.: 8	Column: a

Weighted average life is 16 years.

Name of Respondent PacifiCorp			Repo	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
				DEFERRED INCOME TAXE		
	ort the information called for below concer ther (Specify), include deferrals relating to				or deferred income taxes	s.
ine No.	Description and Location	on			Balance of Begining of Year	Balance at End of Year
	(a)				(b)	(c)
	ectric				000.507	7.007
	mployee Benefits				209,587	
	tate Carryforwards namortized Contract Values				62,018	
					72,107	
	erivative Contracts				99,884	
	egulatory Liabilities				43,186	
	ther				152,861	
	OTAL Electric (Enter Total of lines 2 thru 7)				639,645	5,755 648,219,00
9 G	as					
10						
11						
12						
13						
14	46-2					
	ther					
	OTAL Gas (Enter Total of lines 10 thru 15					
	ther (Specify)				200.045	- 755
18 TO	OTAL (Acct 190) (Total of lines 8, 16 and 17)			Notes	639,645	5,755 648,219,00

Name of Respondent PacifiCorp		(1) (2)	Report Is: XAn Original A Resubmissio		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of2012/Q4	
	С	APITA	L STOCKS (Accou	nt 201 and 20	4)	-		
of an requi comp	eport below the particulars (details) called fo y general class. Show separate totals for co rement outlined in column (a) is available fro pany title) may be reported in column (a) pro- ntries in column (b) should represent the nur	mmor m the vided	n and preferred s SEC 10-K Repo the fiscal years fo	tock. If infor rt Form filing or both the 1	mation to p g, a specific 0-K report	meet the stock of c reference to re and this report a	exchare port for are co	nge reporting orm (i.e., year and mpatible.
Line No.	Class and Series of Stock a Name of Stock Series	nd		Number of Authorized b		Par or Stated Value per shar		Call Price at End of Year
	(a)			(b)		(c)		(d)
1	Common Stock (Account 201)			75	50,000,000			
2	MidAmerican Energy Holdings Company							
3	indirectly owns all of the shares of							
4	PacifiCorp's outstanding common stock.							
5	Therefore, there is no public market for							
6	PacifiCorp's common stock.							
7								
9	TOTAL COMMON STOCK			75	50,000,000			
10								
	Preferred Stock (Account 204):							
	5% Cumulative Preferred				126,533	1	00.00	110.00
13					,,	<u> </u>		
	Serial Preferred, Cumulative:				3,500,000			
15	4.52% Series					1	00.00	103.50
16	7.00% Series					1	00.00	
17	6.00% Series					1	00.00	
18	5.00% Series					1	00.00	100.00
19	5.40% Series					1	00.00	101.00
20	4.72% Series					1	00.00	103.50
21	4.56% Series					1	00.00	102.34
22	No Par Serial Preferred				6,000,000			
	TOTAL PREFERRED STOCK			1	9,626,533			
24								
25								
26								
27								
28 29								
30								
31								
32								
	Authorized and Unissued Capital Stock							
34	`							
35								
36								
37								
38								
39								
40								
41								
42								

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report			
PacifiCorp		(1) X An Original (Mo, Da, Yr) End of 2012/Q4 (2) A Resubmission / / CAPITAL STOCKS (Account 201 and 204) (Continued)						-	
which have not yet bee 4. The identification of non-cumulative.	etails) concerning shares of en issued. If each class of preferred sof if any capital stock which	tock sh	nould	I show the	dividend rate	and whet	her the dividend	ds are cumulative or	ı
Give particulars (detail	ls) in column (a) of any no ne of pledgee and purpos	minally	issu i	ed capital					/hich
OUTSTANDING PE (Total amount outstand for amounts held	ER BALANCE SHEET ding without reduction	HELD BY RE AS REACQUIRED STOCK (Account 217)			Y RESPONDENT 7) IN SINKING AND OTHER FUNDS				
Shares	Amount		Shares		Cost	,	Shares	Amount	-
(e)	(f)		(g)		(h)		(1)	(j)	+_,
357,060,915	3,417,945,896								2
									3
									4
									5
									6
									7
357,060,915	3,417,945,896								8
337,000,913	3,417,943,090								9
									10
									11
126,243	12,624,300								12
120,210	12,021,000								13
									14
2,065	206,500								15
18,046	1,804,600								16
5,930	593,000								17
41,908	4,190,800								18
65,959	6,595,900								19
65,854	6,585,400								20
81,326	8,132,600								21
									22
407,331	40,733,100								23
									24
									25
									26
									27
									28
									29
									30
									31
									32
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		_							37
									38
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									40
									41
									42
·								+	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 16 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 17 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 33 Column: a

Authorizations for the issuance of common stock are as follows:

Oregon Public Utility Commission, Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.

Washington Utilities and Transportation Commission, Docket No. UE-060974, Order No. 1, dated June 28, 2006.

Idaho Public Utilities Commission, Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

As of December 31, 2012, PacifiCorp had regulatory approval from the aforementioned commissions for the issuance of 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacit	End of							
	OT	(2) HER P	A Resubmission AID-IN CAPITAL (Accounts 208	-211, inc.)				
subhecolum chang (a) De	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more solumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such shange. a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.							
	eduction in Par or Stated value of Capital Stock (Ad				I change which gave rise to			
	ints reported under this caption including identificat ain on Resale or Cancellation of Reacquired Capita				its, debits, and balance at end of			
ear v	with a designation of the nature of each credit and	debit id	dentified by the class and series	of stock to which related.				
	iscellaneous Paid-in Capital (Account 211)-Classify use the general nature of the transactions which ga			ording to captions which, to	gether with brief explanations,			
Line No.	lt (em a)			Amount (b)			
1	Account 211 Miscellaneous Paid-in Capital							
2	Additional Paid-in Capital							
3	Share based payments				1,973,218			
4	Tax benefit from stock option exercises				14,422,979			
5	Benefit plan separation				-3,575,760			
6	Capital contributions				1,089,950,000			
7	Gain on sale of Scottish Power plc stock				136,208			
8	Qualified production activity tax deduction				-1,275,241			
9	Contribution of Intermountain Geothermal				432,552			
10	Gain on repurchase of preferred stock				166,025			
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL				1,102,229,981			
	<u>, </u>							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by Scottish Power plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by Scottish Power plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by Scottish Power plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent MidAmerican Energy Holdings Company ("MEHC"). No capital contributions were made by MEHC to PacifiCorp during the year ended December 31, 2012.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in Scottish Power plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from MEHC in March 2006, subsequent to the sale of PacifiCorp to MEHC. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Schedule Page: 253 Line No.: 10 Column: b

Represents gain on PacifiCorp's repurchase of certain shares of its preferred stock in May 2010.

	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	End of2012/Q4
			ГАL STOCK EXPENSE (Acco	unt 214)	
2. If	eport the balance at end of the year of discou any change occurred during the year in the b ils) of the change. State the reason for any o	oalanc	ce in respect to any class of	or series of stock, attach	a statement giving particulars
Line	Class an	nd Serie	ies of Stock		Balance at End of Year
No.		(a)			(b)
1	Common Stock				41,101,062
2					
3	Preferred Stock:				
4	5.00%				98,049
5	4.52% Serial				9,676
	4.72% Serial				28,596
7	4.56% Serial				47,177
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				41,284,560

	of Respondent	This Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4				
Pacifi	•	(2) A Resubmission //				-			
	LONG-TERM DEBT (Account 221, 222, 223 and 224)								
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particula quired Bonds, 223, Advances from Associat column (a), for new issues, give Commission bonds assumed by the respondent, includior advances from Associated Companies, regard notes as such. Include in column (a) nare receivers, certificates, show in column (a) d. column (b) show the principal amount of boncolumn (c) show the expense, premium or column (c) the total expenses should be listed the premium or discount with a notation, urnish in a footnote particulars (details) regards redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ed Comp n author e in colu- port sepa nes of a the namends or of iscount sted first such as ding the	panies, and 224, Other lon ization numbers and dates mn (a) the name of the iss arately advances on notes ssociated companies from e of the court -and date of the long-term debt original with respect to the amount for each issuance, then th (P) or (D). The expenses, treatment of unamortized	g-Term Debt. i. uing company as well as and advances on open which advances were recourt order under which ly issued. of bonds or other long-te amount of premium (ir premium or discount sheet expense, premium	s a description of the boaccounts. Designate eceived. such certificates were erm debt originally issumparentheses) or discound not be netted. or discount associated	ıed. unt.			
Line	Class and Series of Obligati	on, Coup	on Rate	Principal Amou	nt Total expense,	,			
No.	(For new issue, give commission Author	rization n	umbers and dates)	Of Debt issue		ount			
	(a)			(b)	(c)				
	Bonds: (Account 221)								
2	First Mortgage Bonds:								
3	0.4000/ Oprior due Optober 4, 0040			40.77	2000				
4	8.493% Series due October 1, 2012			19,772					
5 6	8.797% Series due October 1, 2013 5.45% Series due September 15, 2013			16,203		250			
7	5.45% Series due September 15, 2015			200,000		000 D			
8	4.95% Series due August 15, 2014			200,000					
9	4.93 % Selles due August 13, 2014			200,000		000 D			
10	8.734% Series due October 1, 2014			28,218		J00 D			
11	8.294% Series due October 1, 2015			46,946					
12	8.635% Series due October 1, 2016			18,750	·				
13	8.470% Series due October 1, 2017			19,609					
14	5.65% Series due July 15, 2018			500,000		221			
15	3.55 % Octios due suly 15, 2016			300,000		000 D			
16	5.50% Series due January 15, 2019			350,000					
17	0.50 % Conco due Candary 10, 2015			000,000	2,292,5				
18	3.85% Series due June 15, 2021			400,000					
19	0.00 % 00.100 440 04.10 10, 2021			100,000		000 D			
20	2.95% Series due February 1, 2022			350,000	· ·				
21	, .			,		000 D			
22	2.95% Series due February 1, 2022			100,000	0,000 254,1	129			
23	·				-81,0	000 P			
24	7.70% Series due November 15, 2031			300,000	2,874,1	150			
25					864,0	000 D			
26	5.90% Series due August 15, 2034			200,000	1,892,3	365			
27					722,0	000 D			
28	5.25% Series due June 15, 2035			300,000	2,912,0)21			
29					1,080,0	000 D			
30	6.10% Series due August 1, 2036			350,000	2,907,8	381			
31					1,141,0)00 D			
32									
33	TOTAL			7,027,868	3,000 78,68	59,157			
				1,121,000					

PacifiCorp	nacin		(1) X An Orig		(Mo, Da, Yr)	End of 2012/Q4	
		LON	` '	bmission ccount 221, 222, 223	/ / 3 and 224) (Continued)		
10. Identify se	eparate undispo	osed amounts applic			, , , , , , , , , , , , , , , , , , , ,		
on Debt - Cred 12. In a footne	dit. ote, give explan	natory (details) for A	.ccounts 223 and	224 of net change	es during the year. With	d to Account 429, Preming respect to long-term unt, and (c) principle repa	
13. If the resp and purpose o	oondent has ple of the pledge.		-term debt secur	ities give particula		including name of pledgo	
15. If interest expense in co	lumn (i). Explai	ncurred during the y in in a footnote any	difference betwe	en the total of colu	acquired before end of y mn (i) and the total of A	rear, include such interes ccount 427, interest on	st
•		t 430, Interest on Do concerning any lon		•	ory commission but not	yet issued.	
Nominal Date	Date of	AMORTIZA	TION PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Year	Line
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for	r amounts held by pondent) (h)	Amount (i)	No.
							2
							3
04/15/1992	10/01/2012	04/15/1992	10/01/2012			118,923	
04/15/1992	10/01/2013	04/15/1992	10/01/2013		1,536,000	228,348	
09/08/2003	09/15/2013	09/08/2003	09/15/2013		200,000,000	10,900,000	6 7
08/24/2004	08/15/2014	08/24/2004	08/15/2014		200,000,000	9,900,000	8
04/15/1992	10/01/2014	04/15/1992	10/01/2014		5,038,000	585,506	9 10
04/15/1992	10/01/2014	04/15/1992	10/01/2015		11,594,000	1,166,136	
04/15/1992	10/01/2016	04/15/1992	10/01/2016		5,989,000	595,707	12
04/15/1992	10/01/2017	04/15/1992	10/01/2017		7,377,000	697,822	13
07/17/2008	07/15/2018	07/17/2008	07/15/2018		500,000,000	28,250,000	14
							15
01/08/2009	01/15/2019	01/08/2009	01/15/2019		350,000,000	19,250,000	16 17
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	18
							19
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350,000,000	9,799,190	
00/00/0040	00/04/0000	02/06/0040	00/04/0000		400,000,000	2 700 700	21
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,799,768	22 23
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	24
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	25 26
					255,000,000	. 1,000,000	27
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300,000,000	15,750,000	28
00/40/2002	09/04/2020	09/10/2006	09/04/2026		250,000,000	04.050.000	29
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	30 31
							32
_					6,820,029,000	355,713,688	33

	of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2012/Q4				
Pacifi	Corp	(2) A Resubmission	11	End of 2012/Q4				
	Li	ONG-TERM DEBT (Account 221, 222,	223 and 224)					
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were assued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with assues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
Line	Class and Series of Obligati	on Coupon Rate	Principal Amou	unt Total expense,				
No.	(For new issue, give commission Author	•	Of Debt issue					
	(a)		(b)	(c)				
1	5.75% Series due April 1, 2037		600,000	0,000 589,216				
2				24,000 D				
3	6.25% Series due October 15, 2037		600,000	0,000 5,127,281				
4				750,000 D				
5	6.35% Series due July 15, 2038		300,000	0,000 2,290,333				
6				1,671,000 D				
7	6.00% Series due January 15, 2039		650,000					
8				6,175,000 D				
9	4.10% Series due February 1, 2042		300,000					
10				987,000 D				
11	8.26% Series C Medium-Term Notes due Jan. 1		1,000					
12	8.28% Series C Medium-Term Notes due Jan. 1		2,000					
13	8.25% Series C Medium-Term Notes due Feb.	<u> </u>	3,000					
14	8.13% Series E Medium-Term Notes due Jan. 2	-	10,000					
15	8.53% Series C Medium-Term Notes due Dec. 8.375% Series C Medium-Term Notes due Dec.	·	15,000					
16 17	8.26% Series C Medium-Term Notes due Dec.	<u> </u>	5,000					
\vdash	8.27% Series C Medium-Term Notes due Jan. 1	•						
18 19	8.05% Series E Medium-Term Notes due Sept.	•	4,000					
20	8.07% Series E Medium-Term Notes due Sept.	<u>'</u>	8,000	· · · · · · · · · · · · · · · · · · ·				
21	8.12% Series E Medium-Term Notes due Sept.	<u>'</u>	50,000	·				
22	8.11% Series E Medium-Term Notes due Sept.	·	12,000	· · · · · · · · · · · · · · · · · · ·				
23	8.05% Series E Medium-Term Notes due Sept.	·	10,000					
24	8.08% Series E Medium-Term Notes due Oct. 1	•	26,000	· · · · · · · · · · · · · · · · · · ·				
25	8.08% Series E Medium-Term Notes due Oct. 1		25,000	· · · · · · · · · · · · · · · · · · ·				
26	8.23% Series E Medium-Term Notes due Jan. 2		5,000					
27	8.23% Series E Medium-Term Notes due Jan. 2		4,000					
28		-,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-81,560 P				
29	7.26% Series F Medium-Term Notes due July 2	1, 2023	27,000	· · · · · · · · · · · · · · · · · · ·				
30	7.26% Series F Medium-Term Notes due July 2	1, 2023	11,000	0,000 100,622				
31	7.23% Series F Medium-Term Notes due Aug. 1	6, 2023	15,000	0,000 137,211				
32	7.24% Series F Medium-Term Notes due Aug. 1		30,000	0,000 274,423				
33	TOTAL		7,027,86	8,000 78,659,157				
			,	-				

Name of Respon	ndent		This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		(2) A Resubmission / /						
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.								
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Galler 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and credit. ote, give explansow for each com Give Commission ondent has plect ondent has any securities in a frexpense was in lumn (i). Explain ebt and Account	edits other than debatory (details) for Arpany: (a) principal an authorization numbed any of its long long-term debt secontnote. curred during the year in a footnote any of 430, Interest on Debatory (details)	cocounts 223 and advanced during abers and datesterm debt securi curities which have ar on any obligatifference between to Associated	128, Amortization 224 of net change year, (b) interest ties give particula e been nominally tions retired or re- en the total of colu- Companies.	and Expense, or credite as during the year. With added to principal amounts (details) in a footnote issued and are nominal acquired before end of year.	int, and (c) principle repair including name of pledge by outstanding at end of y rear, include such interest count 427, interest on	iid ee /ear,	
Nominal Date of Issue (d)	Date of Maturity (e)		G-term debt author TION PERIOD Date To (g)	Ou (Total amount reduction fo	tstanding outstanding without amounts held by pondent)	yet issued. Interest for Year Amount (i)	Line No.	
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	1	
							2	
10/03/2007	10/15/2037	10/03/2007	10/15/2037		600,000,000	37,500,000	3	
							4	
07/17/2008	07/15/2038	07/17/2008	07/15/2038		300,000,000	19,050,000	5	
							6	
01/08/2009	01/15/2039	01/08/2009	01/15/2039		650,000,000	39,000,000		
							8	
01/06/2012	02/01/2042	01/06/2012	02/01/2042		300,000,000	12,129,167	9	
							10	
01/09/1992	01/10/2012		01/10/2012			2,065	11	
01/10/1992	01/10/2012	01/10/1992	01/10/2012			4,140	12	
01/15/1992	02/01/2012	01/15/1992	02/01/2012			20,625	13	
01/20/1993	01/22/2013	01/20/1993	01/22/2013		10,000,000	813,000	14	
12/16/1991	12/16/2021	12/16/1991	12/16/2021		15,000,000	1,279,500	15	
12/31/1991	12/31/2021	12/31/1991	12/31/2021		5,000,000	418,750	16	
01/08/1992	01/07/2022	01/08/1992	01/07/2022		5,000,000	413,000	17	
01/09/1992	01/10/2022	01/09/1992	01/10/2022		4,000,000	330,800	18	
09/18/1992	09/01/2022	09/18/1992	09/01/2022		15,000,000	1,207,500	19	
09/09/1992	09/09/2022	09/09/1992	09/09/2022		8,000,000	645,600	20	
09/11/1992	09/09/2022	09/11/1992	09/09/2022		50,000,000	4,060,000	21	
09/11/1992	09/09/2022	09/11/1992	09/09/2022		12,000,000	973,200	22	
09/14/1992	09/14/2022	09/14/1992	09/14/2022		10,000,000	805,000	23	
10/15/1992	10/14/2022	10/15/1992	10/14/2022		26,000,000	2,100,800	24	
10/15/1992	10/14/2022	10/15/1992	10/14/2022		25,000,000	2,020,000	25	
01/20/1993	01/20/2023	01/20/1993	01/20/2023		5,000,000	411,500	26	
01/29/1993	01/20/2023	01/29/1993	01/20/2023		4,000,000	329,200		
07/22/4002	07/24/2022	07/22/4002	07/24/2022		27 000 000	4 000 000	28	
07/22/1993	07/21/2023		07/21/2023		27,000,000	1,960,200		
07/22/1993	07/21/2023	07/22/1993	07/21/2023		11,000,000	798,600		
08/16/1993 08/16/1993	08/16/2023 08/16/2023	08/16/1993 08/16/1993	08/16/2023 08/16/2023		15,000,000 30,000,000	1,084,500 2,172,000		
06/16/1993	08/16/2023	06/16/1993	06/16/2023		30,000,000	2,172,000	32	
_					6,820,029,000	355,713,688	33	

Name of Respondent			eport Is: X∣An Original	Date of Report (Mo, Da, Yr)		eriod of Report			
Pacifi	Corp	(1) [(2) [A Resubmission	/ /	End of	2012/Q4			
	L	ONG-TE	ERM DEBT (Account 221, 222,	223 and 224)	———				
Reac 2. In	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates.								
	or bonds assumed by the respondent, include								
	or advances from Associated Companies, re and notes as such. Include in column (a) nar					Designate			
	or receivers, certificates, show in column (a)					ficates were			
issue		ino nai	no or the court and date or	ocult order under willon	odon oon	loatoo woro			
6. In	column (b) show the principal amount of bor	nds or o	other long-term debt origina	lly issued.					
	column (c) show the expense, premium or co								
	or column (c) the total expenses should be list ate the premium or discount with a notation,								
	rnish in a footnote particulars (details) regar								
	s redeemed during the year. Also, give in a								
	fied by the Uniform System of Accounts.								
Line No.	Class and Series of Obligati (For new issue, give commission Author		•	Principal Amou Of Debt issue		Total expense, emium or Discount			
INO.	(a)	nzation	numbers and dates)	(b)	1 110	(c)			
1	6.75% Series F Medium-Term Notes due Sept.	14 202)	` ') 000				
2	6.75% Series F Medium-Term Notes due Sept. 6.75% Series F Medium-Term Notes due Sept.			5,000		38,250 15,300			
3	6.72% Series F Medium-Term Notes due Sept.			2,000	-	15,300			
4	6.75% Series F Medium-Term Notes due Oct. 2)	20,000	-	152,326			
5	6.75% Series F Medium-Term Notes due Oct. 2			16,000	-	121,861			
6	6.75% Series F Medium-Term Notes due Oct. 2			12,000	-	91,396			
7	6.71% Series G Medium-Term Notes due Jan. 1			100,000		904,467			
8	Subtotal - First Mortgage Bonds	0, 2020		6,289,498		63,804,117			
9	Subtotal - 1 list Mortgage Dollus			0,209,490	1,000	03,004,117			
10	Pollution Control Obligations - Secured by Pledg	ed First	Mortgage Bonds:						
11	Tollation Control Congations Cocarda by Float	100 1 110	Mortgage Borido.						
12	Poll Ctrl Rev Refunding Bonds, Moffat County, 0	CO. Seri	es 1994	40,655	5.000	874,159			
13	5-5/8% Poll Ctrl Rev Refunding Bonds, Lincoln (8,300		228,980			
14	<u> </u>	· , ,	,		,,,,,	197,125 D			
15	5.65% Poll Ctrl Rev Refunding Bonds, Emery C	ounty, L	tah, Series 1993A	46,500	0,000	1,624,793			
16	5-5/8% Poll Ctrl Rev Refunding Bonds, Emery C			16,400		625,551			
17		•				389,500 D			
18	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou	inty, WY	', Series 1994	21,260),000	510,479			
19	Poll Ctrl Rev Refunding Bonds, Converse Count	y, WY,	Series 1994	8,190),000	209,777			
20	Poll Ctrl Rev Refunding Bonds, Emery County, I	JT, Seri	es 1994	121,940),000	3,274,246			
21	Poll Ctrl Rev Refunding Bonds, Carbon County,	UT, Sei	ries 1994	9,365	5,000	206,519			
22	Poll Ctrl Rev Refunding Bonds, Lincoln County,	WY, Se	ries 1994	15,060),000	422,858			
23	Poll Ctrl Rev Refunding Bonds, Converse Count	y, WY,	Series 1988	17,000),000	155,970			
24	Poll Ctrl Revenue Bonds, Sweetwater County, V	VY, Seri	es 1984	15,000),000	122,887			
25						105,000 D			
26	Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, W			45,000),000	771,836			
27	Poll Ctrl Revenue Bonds, City of Forsyth, MT, S			8,500		304,824			
28	Environ. Imprvmnt Rev Bonds, Converse Count			5,300		132,043			
29	Environ. Imprvmnt Rev Bonds, Lincoln County,			22,000		404,262			
30	Subtotal Pollution Control Obligations - Secured by	y Pledo	ed First Mortgage Bonds	400,470),000	10,560,809			
31									
32					\longrightarrow				
33	TOTAL			7 007 000	2 000	70 650 457			
აა	IOIAL			7,027,868	0,000	78,659,157			

PacifiCorp	ndent		(1)	X An Origin		(Mo, Da, Yr)	End of 2012/Q4	
1 acmoorp			(2)	A Resub		//		
				,		3 and 224) (Continued)		
11. Explain ar on Debt - Cred	ny debits and crodit.		oited to	Account 4	28, Amortization		ed to Account 429, Premi	um
advances, sho during year. G	ow for each com Give Commission	pany: (a) principal nauthorization num	advand nbers a	ed during and dates.	year, (b) interest	added to principal amou	unt, and (c) principle repa	
		lged any of its long	-term d	ebt securit	ies give particula	rs (details) in a footnote	including name of pledge	ee
and purpose o		long-term debt sec	curities	which have	e been nominally	issued and are nominal	ly outstanding at end of y	/ear.
•	securities in a fo	•			,		, ,	, ,
							ear, include such interes	st
Long-Term De	ebt and Account	430, Interest on De	ebt to A	ssociated (Companies.	ory commission but not		
	ı		FIGN. DE	DIOD	Ou	tetanding		T
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)		ate To (g)	reduction for	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
09/14/1993	09/14/2023	` ' '	09/14/2			5,000,000	337,500	1
09/14/1993	09/14/2023	09/14/1993	09/14/2	023		2,000,000	135,000	2
09/14/1993	09/14/2023	09/14/1993	09/14/2	023		2,000,000	134,400	3
10/26/1993	10/26/2023	10/26/1993	10/26/2	023		20,000,000	1,350,000	4
10/26/1993	10/26/2023	10/26/1993	10/26/2	023		16,000,000	1,080,000	5
10/26/1993	10/26/2023		10/26/2			12,000,000	810,000	
01/23/1996	01/15/2026	01/23/1996	01/15/2	026		100,000,000	6,710,000	
						6,165,534,000	346,277,447	-
								9 10
								11
11/17/1994	05/01/2013	11/17/1994	05/01/2	013		40,655,000	343,070	
11/15/1993	11/01/2021	11/15/1993	11/01/2			10,000,000	117,912	
							·	14
11/15/1993	11/01/2023	11/15/1993	11/01/2	023			663,357	15
11/15/1993	11/01/2023	11/15/1993	11/01/2	023			232,983	16
								17
11/17/1994	11/01/2024	11/17/1994	11/01/2			21,260,000	191,712	
11/17/1994	11/01/2024	11/17/1994	11/01/2			8,190,000	64,377	
11/17/1994	11/01/2024		11/01/2			121,940,000	955,581	20
11/17/1994	11/01/2024	11/17/1994	11/01/2 11/01/2			9,365,000 15,060,000	72,201 136,213	21 22
01/01/1988	01/01/2024		01/01/2			17,000,000	680,352	1
12/01/1984	12/01/2014	12/01/1984	12/01/2			15,000,000	600,352	
			, 0 1, 2			. 5,555,555	300,507	25
01/17/1991	01/01/2016	01/17/1991	01/01/2	016		45,000,000	521,616	.
12/01/1986	12/01/2016	12/01/1986	12/01/2	016		8,500,000	359,450	27
11/17/1995	11/01/2025		11/01/2			5,300,000	224,251	28
11/17/1995	11/01/2025	11/17/1995	11/01/2	025		22,000,000	958,715	
						329,270,000	6,122,147	
	ļ							31
								32

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4					
PacifiCorp		(2) A Resubmission	11	End of					
	LONG-TERM DEBT (Account 221, 222, 223 and 224)								
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sesued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with saues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.								
Line	Class and Series of Obligati	on Coupon Rate	Principal Amou	nt Total expense,					
No.	(For new issue, give commission Author	· · · · · · · · · · · · · · · · · · ·	Of Debt issued						
	(a)		(b)	(c)					
1	Pollution Control Obligations - Unsecured								
2									
3	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,		11,500						
4	Poll Ctrl Rev Refndng Bonds, Sweetwater Coun		70,000						
5 6	Poll Ctrl Rev Refndng Bonds, Emery County, U ⁻ Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,		45,000 50,000	·					
7	Poll Ctrl Rev Refinding Bonds, City of Forsyth, M		45,000						
8	Poll Ctrl Rev Refndng Bonds, City of Gillette, W		41,200						
9	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	<u> </u>	9,335						
10	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,		6,305						
11	Poll Ctrl Rev Refndng Bonds, Converse County		22,485						
12	Environ. Imprvmnt Rev Bonds, Sweetwater Cou	nty, WY, Series 1995	24,400	,000 225,000					
13	6.150% Environ. Imprvmnt Rev Bonds, Emery C	County, UT, Series 1996	12,675	5,000 556,549					
14				178,464 D					
15									
-	Subtotal - Pollution Control Obligations - Unsecur	ed	337,900	,000 4,294,231					
17									
18									
19	TOTAL ACCOUNT 221		7,027,868	78,659,157					
20	December of Dender (Assesset 222)								
21 22	Reacquired Bonds: (Account 222)								
23	Advances from Associated Companies: (Accour	ot 223)							
24	Travarious nom resociated companies. (Teoda	(220)							
25	Other Long-Term Debt: (Account 224)								
26	,								
27	TOTAL ACCOUNT 224								
28									
29									
30	Long-Term Debt Authorized but Unissued								
31									
32									
33	TOTAL		7,027,868	3,000 78,659,157					

Name of Respondent		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4		
PacifiCorp		(2) A Resubmission / /					
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.							
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Of 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in collong-Term De	ny debits and cr dit. ote, give explan ow for each com Give Commissio condent has ple of the pledge. condent has any securities in a f expense was in lumn (i). Explai	redits other than del natory (details) for A npany: (a) principal on authorization nun dged any of its long y long-term debt sec footnote. neurred during the y in in a footnote any t 430, Interest on De	counts 223 and advanced during abers and datesterm debt securit curities which have ear on any obligated difference between but to Associated	224 of net change year, (b) interest ties give particula e been nominally tions retired or reach the total of columnations.	and Expense, or crediteres during the year. With added to principal amounts (details) in a footnote issued and are nominal	including name of pledge ly outstanding at end of y vear, include such interest account 427, interest on	aid ee /ear,
Nominal Date of Issue	Date of Maturity	AMORTIZAT Date From	ΓΙΟΝ PERIOD Date Το	reduction for	itstanding outstanding without r amounts held by	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)	163	pondent) (h)	(i)	
							1
							2
01/01/1988	01/01/2014	01/01/1988	01/01/2014		11,500,000	106,247	
07/25/1990	07/01/2015	07/25/1990	07/01/2015		70,000,000	638,712	
05/23/1991	07/01/2015	05/23/1991	07/01/2015		45,000,000	496,614	
01/01/1988	01/01/2017	01/01/1988	01/01/2017		50,000,000	493,246	
01/01/1988	01/01/2018	01/01/1988	01/01/2018		45,000,000	402,885	
01/01/1988	01/01/2018	01/01/1988	01/01/2018		41,200,000	375,211	8
09/29/1992	12/01/2020	09/29/1992	12/01/2020		9,335,000	93,882	9
09/29/1992	12/01/2020	09/29/1992	12/01/2020		6,305,000	64,397	10
09/29/1992	12/01/2020	09/29/1992	12/01/2020		22,485,000	221,844	11
12/14/1995	11/01/2025	12/14/1995	11/01/2025		24,400,000	228,343	12
09/24/1996	09/01/2030	09/24/1996	09/01/2030			192,713	13
							14
							15
					325,225,000	3,314,094	16
							17
							18
					6,820,029,000	355,713,688	
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							02
					6,820,029,000	355,713,688	33
				!			L

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

Schedule Page: 256 Line No.: 20 Column: a

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 1, 2022. State commission authorizations for this issuance were as follows:

- Oregon Public Utility Commission ("OPUC") Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

Schedule Page: 256 Line No.: 22 Column: a

In March 2012, Pacificorp issued \$100 million of its 2.95% First Mortgage Bonds due February 1, 2022. State commission authorizations for this issuance were as follows:

- OPUC Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

Schedule Page: 256.1 Line No.: 9 Column: a

In January 2012, PacifiCorp issued \$300 million of its 4.10% First Mortgage Bonds due February 1, 2042. State commission authorizations for this issuance were as follows:

- OPUC Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

Schedule Page: 256.2 Line No.: 13 Column: a

In March 2012, PacifiCorp redeemed: the 5-5/8% Pollution Control Revenue Refunding Bonds, Lincoln County, WY, Series 1993; the 5.65% Pollution Control Revenue Refunding Bonds, Emery County, Utah, Series 1993A; the 5-5/8% Pollution Control Revenue Refunding Bonds, Emery County, Utah, Series 1993B; and the 6.150% Environmental Improvement Revenue Bonds, Emery County, Utah, Series 1996. PacifiCorp transferred the unamortized debt expense and unamortized discount associated with these obligations to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 15 Column: a

See footnote on page 256.2 for column (a) line 13.

Schedule Page: 256.2 Line No.: 16 Column: a

See footnote on page 256.2 for column (a) line 13.

Schedule Page: 256.3 Line No.: 13 Column: a

See footnote on page 256.2 for column (a) line 13.

Schedule Page: 256.3 Line No.: 19 Column: h

Refer to Important Changes During the Quarter/Year, Item 6, and Notes to Financial Statements, Note 7, of this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.3 Line No.: 19 Column: i

Amount represents interest expense charged to Account 427, Interest on long-term debt, and does not include any amount charged to Account 430, Interest on debt to associated companies, as such associated debt is included in Account 233, Notes payable to associated companies.

Schedule Page: 256.3 Line No.: 30 Column: a

In December 2010, PacifiCorp filed a shelf registration statement with the United States Securities and Exchange Commission on Form S-3ASR expected to provide for future first mortgage bond issuances through November 2013.

For authorization for the issuance of long-term debt (\$2.0 billion authorized; \$850 million available as of December 31, 2012), refer to Important Changes During the

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2012/Q4			
FOOTNOTE DATA						

Quarter/Year, Item 6, of this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued (total of \$300,345,000 authorized and available as of December 31, 2012) by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado and authorization to borrow the proceeds of new pollution control revenue bonds issued (total of \$150,000,000 authorized and available as of December 31, 2012) by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado is as follows:

- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.
- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.

	of Respondent Corp		Χ̈́	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Yea End	of 2012/Q4
	RECONCILIATION OF REPO				INCOME FOR FEDERAL I	NCOME	TAXES
composite to the year of year of the year of year of the year of y	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show mputation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for e year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate turn were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax signed to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the love instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.						
ine No.	Particulars (D (a)	etails)					Amount (b)
	Net Income for the Year (Page 117)						537,337,285
2							331,331,33
3							
4	Taxable Income Not Reported on Books						
5							
6							
7							
	Other						51,249,086
	Deductions Recorded on Books Not Deducted for	Returr	1				
10							
11 12							
	Other						1,240,796,851
	Income Recorded on Books Not Included in Retur	n					1,2 10,7 00,00 1
15							
16							
17							
18	Other						143,683,817
19	Deductions on Return Not Charged Against Book	Incom	е				
20							
21							
22							
23							
24	0.1						. === === = .
	Other						1,728,327,545
	State Tax Deductions						-781,504
	Federal Tax Net Income Show Computation of Tax:						-43,409,644
29	Show Computation of Tax.						
	Federal Income Tax at 35.00%						-15,193,375
	Provision to Return Adjustment						-23,310,753
	Tax Reserve Changes						-3,125,404
33	Contingency Reserve						-1,500,000
34	Renewable Electricity Production Tax Credits						-65,383,088
35							
36	Federal Income Tax Accrual						-108,512,620
37							
38							
39							
40							
41							
42							
43							
44							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4				
FOOTNOTE DATA							

Schedule Page: 261 Line No.: 8 Column: a	
Particulars (Details)	Amounts
CIAC	\$ 42,046,191
Reimbursements	1,070,419
OR SB 408 Recovery	6,919,741
Federal Benefit of Federal Interest - IRHI	430,600
Federal Benefit of State Interest - IRHI	642,887
State Benefit of Federal Interest - IRHI	55,856
State Benefit of State Interest - IRHI	83,392
Total	\$ 51,249,086
Schedule Page: 261 Line No.: 13 Column: a	
Particulars (Details)	Amounts
Fed/State Tax Expense	\$ 191,582,246
Book Depreciation Allocated to Medicare and M&E	49,253
Meals & Entertainment	865,355
Penalties	599,682
Lobbying expenses	1,739,242
Medicare Subsidy	3,006,171
Capitalized labor and benefits costs for Power tax input - Temporary	8,840,481
Book Depreciation	647,597,336
Avoided Costs	52,720,950
UT Klamath Relicensing Costs	35,306,774
Book Cost Depletion - Addback	2,040,779
Regulatory Asset - FAS 158 Pension Liability Adj.	35,309,000
Regulatory Asset - FAS 158 Post Ret. Liability	3,678,000
Environmental Costs - WA	155,047
Regulatory Asset - Utah ECAM	19,248,068
Cholla Plant Transaction Costs-APS Amortization	1,122,425
WA Disallowed Colstrip #3 - Write-off	52,188
Regulatory Asset - Lake Side Liquidation	27,429
Goodnoe Hills Liquidation Damages - WY	21,250
RTO Grid West Notes Receivable - OR	361,562
Regulatory Asset - Pension MMT - UT	283,176
Regulatory Asset - Post - Ret MMT - OR	193,035
Regulatory Asset - Post - Ret MMT - UT	278,648
Regulatory Asset - Post - Ret MMT - CA	17,488
Regulatory Asset - Powerdale Decommissioning - CA	33,069
Regulatory Asset - Powerdale Decommissioning - ID	19,089
Regulatory Asset - Powerdale Decommissioning - WA	283,929
CA - January 2010 Storm Costs	65,994
ID - Deferred Overburden Costs	6,819
WY - Deferred Overburden Costs	21,109
Regulatory Asset - CA Solar Feed-in Tariff	107,718
Regulatory Asset - UT - Solar Incentive Program	867,043
Deferred Excess Net Power Costs - WA Hydro	920,436
Deferred UT Independent Evaluation Fee	190,680
Deferral of Renewable Energy Credits	3,418,354
Deferred Excess Net Power Costs - ID 09 OR - MEHC Transition Service Costs	151,642
WA - Chehalis Plant Revenue Requirement	912,507
Regulatory Asset - MEHC Transition Service Costs - CA	3,000,000 44 554
Deferred Coal Costs - Naughton Contract Settlement	44,554
	1,376,154
Contra Regulatory Asset - Naughton Unit #3 - OR	2,044,913
Contra Regulatory Asset - Naughton Unit #3 - WA	629,112
Idaho Customer Balancing Account	1,037,524
Weatherization Prepaid Taxes - UT PUC	3,195,980
FERC FORM NO. 1 (ED. 12-87) Page 450.1	 80,195

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor
tame of respendent	(1) X An Original	(Mo, Da, Yr)	Today, oned or repor
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		
TGS Buyout			15,47
Joseph Settlement			137,38
Hermiston Swap			171,69
Western Coal Carrier Postretireme			861,00
Post Merger Loss - Reacquisition			174,10
Regulatory Liability - UT Home Er			390,09
Regulatory Liability - WA Low Ene			334,19
OR Regulatory Asset/Liability Cor			90,18
CA - California Alternative Rate			384,35
Regulatory Liability - Blue Sky I			858,68
Regulatory Liability - Blue Sky I			103,85
Regulatory Liability - Blue Sky I Regulatory Liability - Blue Sky I			40,16
			976,70
Regulatory Liability - Blue Sky I Regulatory Liability - Blue Sky I			39,09
Regulatory Liability - Blue Sky R Regulatory Liability - CA GHG All			86,57 2,434,34
Regulatory Liability - CA GAG AI. Regulatory Liability - ID Propert			113,54
Regulatory Liability - ID Propert Regulatory Liability - UT Propert			1,230,95
Regulatory Liability - or Propert Regulatory Liability - WY Propert			349,81
Reg. Liab OR 2012 GRC outcome		ol equip inve	
Pension / Retirement Accrual - Ca		or equip. Inve	33,83
Severance Accrual - Cash Basis	asii basis		265,80
Distribution O&M Amortization of	Write-off		3,113,20
R & E - Sec.174 Deduction	WIIGO OII		12,41
Bear River Settlement Agreement			312,55
USA Power litigation and certain	fire and other damage clai	ms	155,910,85
Lewis River Settlement Agreement		5	122,03
North Umpqua Settlement Agreement			1,292,20
Umpqua Settlement Agreement			21,69
Deferred Revenue - Citibank			334,69
Environmental Liability - Regulat	ted		21,277,84
FAS 112 Book Reserve			8,779,72
Intercompany Adjustments			25,35
Total			\$1,240,796,85
	ımn: a		
articulars (Details) Fed/State Tax Expense - Interest			Amounts \$ (2,431,029
Utah Deferred Comp / COLI			(4,672,626
Non-deductible post-retirement co	osts		(129,004
Capitalized labor costs for Power		dv - Temporar	
AFUDC - Equity	ran inpac neareare babbi	idy remporar	(57,888,665
Gain / (Loss) on Property Disposi	ition		(18,544,545
Book Gain / Loss on Land Sales	101011		(1,063,591
Trapper Mining Stock Basis			(176,714
Regulatory liability - BPA baland	cing accounts		(905,356
Oregon Gain on Sale	3		(5,248
Regulatory Liability - Sale of Re	enewable Energy Credits		(26,252,717
Regulatory Liability - OR 2010 Pi			(2,209,549
Regulatory Liability - Powerdale		eback - UT	(360,556
NW Power Act - WA	_		(669,786
Regulatory Liability - SMUD Rever	nue Imputation - UT		(2,667,282
Def Regulatory Asset - Foote Cree			(137,640
Tenant Lease Allow - PSU Call Cer			(48,156
Other Environmental Liabilities			(12,424,383
Daddina Cambuage Duamaid			(549,996
Redding Contract - Prepaid			
Redding Contract - Prepaid Unrealized Gain / Loss from Trad:	ing Securities		(472,882
	ing Securities		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2012/Q4			
FOOTNOTE DATA						

Tax Percentage Depletion - Deer Creek \$ (3,07) Tax Percentage Depletion - Blundell Steam Field (Prior IGC) (46) PPL Pre - 1943 Preferred Stock Div - Deduction (38) MEHC Insurance Services - Receivable (2,07) Dividend Received Deduction - Deferred Compensation (17) Income Tax Interest (17) PMI Overriding Coal Royalty % Depletion - PacifiCorp	ounts 14,768)
Tax Percentage Depletion - Deer Creek Tax Percentage Depletion - Blundell Steam Field (Prior IGC) PPL Pre - 1943 Preferred Stock Div - Deduction MEHC Insurance Services - Receivable Dividend Received Deduction - Deferred Compensation Income Tax Interest PMI Overriding Coal Royalty % Depletion - PacifiCorp	L4,768)
Tax Percentage Depletion - Blundell Steam Field (Prior IGC) (46 PPL Pre - 1943 Preferred Stock Div - Deduction (38 MEHC Insurance Services - Receivable (2,02 Dividend Received Deduction - Deferred Compensation (12 Income Tax Interest (19 PMI Overriding Coal Royalty % Depletion - PacifiCorp	
PPL Pre - 1943 Preferred Stock Div - Deduction (38 MEHC Insurance Services - Receivable (2,02 Dividend Received Deduction - Deferred Compensation (12 Income Tax Interest PMI Overriding Coal Royalty % Depletion - PacifiCorp	52,728)
MEHC Insurance Services - Receivable Dividend Received Deduction - Deferred Compensation Income Tax Interest PMI Overriding Coal Royalty % Depletion - PacifiCorp (2,02)	31,063)
Dividend Received Deduction - Deferred Compensation (12 Income Tax Interest (12 PMI Overriding Coal Royalty % Depletion - PacifiCorp	22,305)
Income Tax Interest PMI Overriding Coal Royalty % Depletion - PacifiCorp (1)	28,428)
PMI Overriding Coal Royalty % Depletion - PacifiCorp	19,781)
	(4,707)
Repair Deduction (136,51	1,650)
Tax Depreciation (1,275,59	
	31,113)
	73,727)
	37,984)
	9,400)
	99,484)
	75,093)
	15,687)
	79,983)
	57,874)
	26,541)
	7,600)
	32,973)
	33,813)
	7,006)
CA Deferred Intervenor Funding	(67)
-	39,892)
	14,634)
	91,920)
	17,963)
Regulatory Asset - Deferred OR Independent Evaluator Fees (28	39,093)
Unrecovered Plant - Powerdale (8	30,564)
Regulatory Asset - OR Solar Feed-In Tariff (1,48	31,040)
Deferred Excess Net Power Costs - CA (58	33,419)
Deferred Excess Net Power Costs - WY 09 and After (30	7,568)
Deferred Excess Net Power Costs - UT (24,58	31,969)
Deferred Excess Net Power Costs - OR (6	51,433)
Deferral of Renewable Energy Credits (1,93	32,761)
OR _RCAC Sep-Dec 07 Deferred	(8,816)
	76,068)
Regulatory Asset - UT - Naughton U3 Costs (3,01	L3,540)
	L3,009)
Regulatory Asset - ID - Naughton U3 Costs (47	78,988)
Deferred Regulatory Expense (1	10,505)
	9,389)
Trojan Decommissioning Costs - Regulatory (9	99,553)
Coal Pile Inventory Adjustment (8,07	76,666)
Prepaid Taxes - OR PUC (8	36,205)
Prepaid Taxes - ID PUC (3	32,110)
Other Prepaid (36	54,096)
Prepaid Taxes - Property Taxes (3,79	3,091)
Wasach workers comp reserve (34	18,094)
	(4,947)
Regulatory Liability - OR Injuries & Damages Reserve (80	1,169)
	79,456)
LT Prepaid IBEW 57 Pension Contribution (28	32,568)
	19,539)
	9,771)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4			
FOOTNOTE DATA						

Deferred Compensation Accrual - Cash Basis	(1,168,924)
Pension Liability	(68,246,000)
Post-Retirement Liability	(4,285,686)
SERP Liability	(818,472)
PMI-Fuel Cost Adjustment	(1,888,126)
M&S Inventory Write-Off	(484,494)
Bad Debts Allowance - Cash Basis	(3,423,593)
Def Regulatory Asset - Transmission Service Deposit	(614,690)
Rogue River - Habitat Enhancement Liability	(4,781)
Unearned Joint Use Pole Contact Revenue	(965,355)
Accrued Royalties	(157,057)
Misc. Current and Accrued Liability	(2,243,351)
Federal Benefit of State Tax - IRHI	(48,734)
Environmental Liability - Non-Regulated	(299,102)
Reverse Accrued Final Reclamation	(902,046)
Amortization NOPAs 99-00 RAR	(58,446)
MCI FOG Wire Lease	(597)
Total	\$(1,728,327,545)

Schedule Page: 261 Line No.: 36 Column: b

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under MidAmerican Energy Holdings Company ("MEHC"): PPW Holdings LLC Sub-Group:

PacifiCorp
PPW Holdings LLC

PacifiCorp Sub-Group:

Centralia Mining Company
Energy West Mining Company
Glenrock Coal Company
Interwest Mining Company
Pacific Minerals, Inc.
PacifiCorp Environmental Remediation Company
PacifiCorp Investment Management, Inc.

MEHC Sub-Group:

Alaska Gas Transmission Company, LLC American Pacific Finance Company American Pacific Finance Company II Arizona HomeServices, LLC AVSP 1A, LLC AVSP 1B, LLC AVSP 2A, LLC AVSP 2B, LLC AVSP Holding, LLC BG Energy Holding Company LLC BG Energy LLC Bishop Hill Energy II, LLC Bishop Hill II Holdings, LLC CalEnergy Company, Inc CalEnergy Generation Operating Company CalEnergy Holdings, Inc CalEnergy International Services, Inc

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PacifiCorp	(2) _ A Resubmission	11	2012/Q4			
FOOTNOTE DATA						

CalEnergy International, Inc CalEnergy Minerals Development, LLC CalEnergy Minerals LLC CalEnergy Pacific Holdings Corp CalEnergy UK Inc Capitol Title Company CBEC Railway, Inc CBSHome Commercial, LLC CBSHome Real Estate Company CBSHome Real Estate of Iowa, Inc CBSHome Relocation Services, Inc CE Administrative Services, Inc CE Black Rock Holdings LLC CE Butte Energy Holdings LLC CE Butte Energy LLC CE Electric (NY), Inc CE Electric, Inc CE Exploration Company CE Geothermal, Inc. CE Indonesia Geothermal, Inc CE International Investments, Inc CE Obsidian Energy LLC CE Obsidian Holding LLC CE Power, Inc CE Red Island Energy Holdings LLC CE Red Island Energy LLC Century Development LLC Champion Realty, Inc Chancellor Title Services, Inc Cimmred Leasing Company Columbia Title of Florida, Inc Connecticut Referral Group, L.L.C. Cordova Energy Company, LLC Cordova Funding Corporation CTHM, L.L.C. CTRE, L.L.C. Dakota Dunes Development Company DCCO, Inc Edina Financial Services, Inc Edina Realty Referral Network, Inc Edina Realty Relocation, Inc Edina Realty Title, Inc Edina Realty, Inc Esslinger-Wooten-Maxwell, Inc E-W-M Referral Services, Inc. FFR, Inc First Realty, Ltd First Reserve Insurance, Inc For Rent, Inc Fort Dearborn Land & Title Company HMSV Financial Services, Inc HN Real Estate Group N.C., Inc HN Real Estate Group, LLC HN Referral Corporation HomeServices Financial Holdings, Inc HomeServices Insurance, Inc HomeServices of Alabama, Inc. HomeServices of America, Inc

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FOOTNOTE DATA			

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HomeServices of California, Inc
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc
HomeServices of Illinois Holdings, LLC
HomeServices of Iowa, Inc
HomeServices of Kentucky, Inc
HomeServices of Nebraska, Inc
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc
HomeServices of Washington, LLC
HomeServices Real Estate Academy
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
HS Franchise Holding, LLC
HSR Equity Funding, Inc
Huff Commercial Group, LLC
Huff-Drees Realty, Inc
IMO Company, Inc
InsuranceSouth, LLC
Iowa Realty Company, Inc
Iowa Realty Insurance Agency, Inc
Iowa Title Company
J.S. White Associates, Inc
JBRC, Inc
Jim Huff Realty, Inc.
JRHBW Realty, Inc d/b/a/ RealtySouth
Kansas City Title, Inc
Kentucky Residential Referral, LLC
Kern River Funding Corporation
Kern River Gas Transmission Company
KR Acquisition 1, LLC
KR Acquisition 2, LLC
KR Holding, LLC
Larabee School of Real Estate & Insurance, Inc
M & M Ranch Acquisition Company LLC
M & M Ranch Holding Company LLC
MEC Construction Services Company
MEHC America Transco LLC
MEHC Canada, LLC
MEHC Insurance Services Ltd.
MEHC Investment, Inc
MEHC Merger Sub Inc
MEHC Texas Transco LLC
MHC Investment Company
MHC. Inc
Mid-America Referral Network, Inc.
MidAmerican AC Holding, LLC
MidAmerican Energy Company
MidAmerican Energy Holdings Company
MidAmerican Energy Machining Services LLC
MidAmerican Funding, LLC
MidAmerican Geothermal, LLC
MidAmerican Hydro, LLC
MidAmerican Nuclear Energy Company LLC
MidAmerican Renewables, LLC
MidAmerican Solar, LLC
MidAmerican Transmission, LLC
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FOOTNOTE DATA				

MidAmerican Wind, LLC Midland Escrow Services, Inc Midwest Capital Group, Inc MWR Capital, Inc Nebraska Land Title & Abstract Company Nebraska Referral, Inc. NMA, LLC NNGC Acquisition LLC Northern Aurora Inc Northern Natural Gas Company NW Referral Services, LLC PCRE, L.L.C. Pickford Escrow Company, Inc Pickford Holdings, LLC Pickford Real Estate, Inc Pickford Services Company, Inc Pilot Butte, LLC Pinyon Pines I Holding Company, LLC Pinyon Pines II Holding Company, LLC Pinyon Pines Wind I, LLC Pinyon Pines Wind II, LLC PNW Referral, LLC Preferred Carolinas Realty, Inc Preferred Carolinas Title Agency, LLC Professional Referral Organization, Inc Quad Cities Energy Company Real Estate Knowledge Services, L.L.C. Real Estate Links, LLC Real Estate Referral Network, Inc Reece & Nichols Alliance, Inc Reece & Nichols Realtors, Inc Reece Commercial, Inc. Referral Company of North Carolina, Inc Referral Network of IL LLC Relocation Advantage Partners, LLC RHL Referral Company, LLC Roberts Brothers, Inc Roy H. Long Realty Company, Inc Salton Sea Minerals Corporation San Diego PCRE, Inc Semonin Realtors, Inc Southwest Relocation, LLC The Escrow Firm The Referral Company TitleSouth, LLC Topaz Solar Farms, LLC TPZ Holding, LLC Two Rivers, Inc Wailuku Investment LLC Wm Broughton, LLC

With respect to members of the MEHC Sub-Group, MEHC requires all subsidiaries to pay or receive from MEHC an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

Berkshire Hathaway Inc. Sub-Group

121 Acquisition Co., LLC

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FOOTNOTE DATA			

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21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
Acme Brick Company
Acme Brick DFW, Inc.
Acme Brick Sales Company
Acme Building Brands, Inc
Acme Investment Company
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, L.P.
Active Organics, Inc.
Adalet/Scott Fetzer Company
AEG Processing Center No. 35, Inc.
AEG Processing Center No. 58, Inc.
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
Agile Manufacturing, Inc.
AJF Warehouse Distributors, Inc.
AL/TEX Homes, Inc.
Albecca, Inc.
Alexander Road Insurance Agency, Inc.
Alexander-Otto Company, LLC
All Bilt Uniforms
Alpha Cargo Motor Express, Inc
Ambucor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Centennial Insurance Company
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
American Employers Group, Inc.
American Tile and Stone, Inc
AmGUARD Insurance Company
Anderson Retail, Inc.
Apeks Apparel, Inc.
Applied Group Insurance Holdings, Inc.
Applied Investigations Inc.
Applied Logistics, Inc.
Applied Premium Finance, Inc.
Applied Processing Center No. 60, Inc.
Applied Risk Services of New York, Inc.
Applied Risk Services, Inc.
Applied Underwriters Captive Risk Assurance Company, Inc.
Applied Underwriters, Inc.
Atlanta International Insurance Company
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
B. Lippman
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebr.
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BH Columbia Inc.

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PacifiCorp	(2) _ A Resubmission	11	2012/Q4
FOOTNOTE DATA			

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BH Finance, Inc.
BH Shoe Holdings, Inc.
BH, LLC
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHSF, Inc.
Blue Chip Stamps
BN Leasing Corporation
BNJ NetJets, Inc.
BNSF Communications, Inc.
BNSF Logistics International, Inc.
BNSF Railway Company
BNSF Railway International Services, Inc.
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat U.S, Inc.
Boot Royalty Company
Borsheim Jewelry Company, Inc
BR Agency, Inc.
Brick Acquisition Company
Bricker-Mincolla Uniforms
Brilliant National Services, Inc.
Brooks Sports, Inc.
Brookwood Insurance Company
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe British Columbia, Ltd.
Burlington Northern Santa Fe Insurance Company, Ltd.
Burlington Northern Santa Fe Manitoba, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
C & R Insurance Services, Inc.
California Insurance Company
Camp Manufacturing Company
Campbell Hausfeld/Scott Fetzer Company
Carefree/Scott Fetzer Company
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Cerro Plumbing Retail, Inc.
Cerro Wire Distribution, Inc.
CG Service, Inc.
Chatwell, Inc.
Chippewa Shoe Company
Citadel Insurance Company
CJE II
Claims Services, Inc.
CLAL U.S. Holdings, Inc.
Clayton Commercial Buildings, Inc.
Clayton Homes, Inc.
CMH Capital, Inc.
CMH Hodgenville, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH of KY, Inc.
CMH Parks, Inc.
CMH Services, Inc.
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PacifiCorp	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

CMH Set and Finish, Inc. Cologne Services Corporation Columbia Insurance Company Combined Claims Services, Inc. Command Uniforms Commercial Casualty Insurance Company Commercial General Indemnity, Inc. Commonwealth Uniforms Inc. Complementary Coatings Corporation Consolidated Health Plans Inc. Continental Divide Insurance Company Continental Indemnity Company Corbond Corporation Cort Business Services Corporation Coverage Dynamics Group, Inc. CPI Engineering Services, Inc. Criterion Insurance Agency Crowley Garment Mfg Co Inc. Crowley Shirt Mfg Co Inc. CSI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW INC CTB MN Investments Cumberland Asset Management, Inc. Cypress Insurance Company Dairy Queen Corporate Stores, Inc. Dairy Queen Of Georgia, Inc. Delta Wholesale Liquors, Inc. Denver Brick Company Dexter Shoe Company DQ Funding Corporation DQ Joint Venture Stores, Inc. DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQF, Inc. DQGC, Inc. EastGUARD Insurance Company Eco Color Company Ecodyne Corporation Edmonds Material and Equipment Co. Elm Street Corporation Empire Distributors of North Carolina, Inc. Empire Distributors, Inc. Executive Jet Europe, Inc. Executive Jet Management, Inc. Exsif Worldwide, Inc. Fairfield Insurance Company Faraday Capital Limited Farriors, Inc. Finial Holdings, Inc. Finial Reinsurance Company First American Carriers, Inc. First Berkshire Hathaway Life Insurance Company FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc.

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PacifiCorp	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Floors, Inc. Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Specialized, Inc. Fontaine Spray Suppression Company Fontaine Trailer Company Fontaine Truck Equipment Company Fontana Wood Products of Oregon, Inc. Fontana Wood Products, Inc. Footwear Investment Company Forest River Financial Services, Inc. Forest River Housing, Inc. Forest River, Inc. France/Scott Fetzer Company Freedom Warehouse Corp. FreightWise, Inc. Fruit of The Loom Caribbean, Inc. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc. Fruit of the Loom, Inc. (Sub) FTL Regional Sales Co., Inc. FTL Sales Company, Inc. Fulton Manufacturing Company Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Gateway Underwriters Agency, Inc. GEICO Advantage Insurance Company GEICO Casualty Co. GEICO Choice Insurance Company GEICO Corporation GEICO General Insurance Co. GEICO Indemnity Co. GEICO Insurance Agency GEICO Products, Inc. GEICO Secure Insurance Company Gen Re Intermediaries Corporation Gen Re Long Ridge LLC General Re Corporation General Re Financial Products Corporation General Re New England Asset Management General Reinsurance Corporation General Star Indemnity Company General Star Management Company General Star National Insurance Company Genesis Insurance Company Genesis Management and Insurance Services Corporation Getz Bros. & Co. Zug, Inc. Giles Industries, Inc. Golden Skillet International, Inc. Government Employees Financial Corp. Government Employees Insurance Co. GRD Holdings Corporation

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PacifiCorp	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

Great Plains Uniforms Griffey Uniforms GUARD Financial Group, Inc. GUARD Insurance Group, Inc. GUARDco, Inc. H. H. Brown Shoe Company, Inc. H. H. Brown Shoe Technologies, LLC H.J. Justin & Sons, Inc. Halex/Scott Fetzer Company Hardy Frames, Inc. Harris Uniforms Harrison Uniforms HDS Redevelopment Corporation HeatPipe Technology, Inc. Helzberg's Diamond Shops, Inc. Henley Holdings, LLC HG-Power Plant. Inc. Hohmann & Barnard, Inc. Homefirst Agency, Inc. Homemakers Plaza, Inc. Horizon Wine & Spirits - Chattanooga, Inc. Horizon Wine & Spirits - Nashville, Inc. Illinois Insurance Company Innovative Building Products, Inc InterGUARD, Ltd. International America Group Inc. International American Management Company International Dairy Queen, Inc. International Insurance Underwriters, Inc. International Traders, Inc. Intrepid JSB, Inc. Ironwood Plastics Inc Isabella Shoe Corporation, LLC J.L. Mining Company J.S Justin, Inc. JDS Properties, Inc. JM E3 CO Johns Manville China, Ltd. Johns Manville Corporation Johns Manville, Inc. Jordan's Furniture, Inc. Justin Belt Company, Inc. Justin Boot Company Justin Brands, Inc. Justin Industries, Inc. Kahn Ventures, Inc. Kale Uniforms Kansas Bankers Surety Company Karmelkorn Shoppes, Inc. Kay Uniforms L.A. Terminals, Inc. Leesburg Yarn Mills, Inc. Lipotec Group Corp. LMG Ventures, LLC Lockwood Street Urban Renewal Corporation Los Angeles Junction Railway Company Lubricant Investments, Inc. Lubrizol Advanced Materials China, Inc.

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	FOOTNOTE DATA		

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Lubrizol Advanced Materials FCC, Inc.
Lubrizol Advanced Materials Gibraltar, Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials International, Inc.
Lubrizol Advanced Materials, Inc.
Lubrizol Enterprises, Inc.
Lubrizol Holding, Inc
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol Overseas Trading Corporation
LZ Holding Corporation
M & C Products, Inc.
Macro Retailing, LLC
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Flow Products, Inc.
Marmon Holdings, Inc.
Marmon Industrial Companies, Inc.
Marmon Natural Resource & Transportation Service
Marmon Retail Home Improvement Products, Inc.
Marmon Retail Services, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
Martin Manufacturing Company
Martin Mills, Inc.
Maryland Ventures, Inc.
McCain Uniform Company Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane New Jersey, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Western, Inc.
Meadowbrook Meat Company, Inc.
Medical Protective Corporation
Medical Protective Finance Corporation
Medical Protective Insurance Services, Inc.
MedPro Risk Retention Services, Inc.
Metro Uniforms
MH Transport, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
MiTek Framings, Inc.
MiTek Holdings, Inc.
MiTek Industries, Inc.
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PacifiCorp	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

MiTek, Inc. MMX Corporation Mobile Disaster Structures, Inc Morgantown-National Supply, Inc. Mount Vernon Fire Insurance Company Mouser Electronics, Inc. MPP Pipeline Corporation MS Property Company National Fire & Marine Insurance Company National Indemnity Company National Indemnity Company of Mid-America National Indemnity Company of the South National Liability & Fire Insurance Company Nationwide Uniforms Nebraska Furniture Mart, Inc. NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc. NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets M.E., Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NFM of Kansas, Inc. NFM Services, LLC Nick Bloom Uniforms NJ Executive Services, Inc. NJE Holdings, LLC NJI Sales, Inc. NJI, Inc. Nocona Boot Company NorGUARD Insurance Company North American Casualty Co. Northern States Agency, Inc. Noveon Hilton Davis, Inc. Oak River Insurance Company Omaha World-Herald Company Orange Julius Of America Pan-Am Shoe Company, LLC Penn Coal Land, Inc. Penn Pocahontas Coal Co. Pennsylvania Insurance Company Perfection Hy-Test Company Pima Uniforms Pine Canyon Land Company PJR Management, Inc. Plaza Financial Services Co. Plaza Resources Co. Precision Brand Products, Inc. Precision Millwork Settings LLC Precision Steel Warehouse - Charlotte S/C Precision Steel Warehouse, Inc. Princeton Advertising & Marketing Group, Inc. Princeton Insurance Company Princeton Risk Protection, Inc. Priority One Financial Services, Inc. Pro Installations, Inc.

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FOOTNOTE DATA							

Procrane Holdings, Inc. Professional Datasolutions, Inc. Promesa Health, Inc. Queen Carpet Corporation R.C. Willey Home Furnishings Rabun Apparel, Inc. Railserve, Inc. Railsplitter Holdings Corporation RCP Investment, Inc. Redwood Fire and Casualty Insurance Company RENTCO Trailer Corporation Resolute Management Inc. Richline Group, Inc Ringwalt & Liesche Co. Roberts Men's Shop Running with Heels, Inc. Rush Air Inc Russell Athletic Corporation Salado Sales, Inc. Santa Fe Pacific Insurance Company Santa Fe Pacific Pipeline Holdings, Inc. Santa Fe Pacific Pipelines, Inc. Santa Fe Pacific Railroad Company Scott Fetzer Financial Group, Inc. ScottCare Corporation Seaworthy Insurance Company See's Candies, Inc Sees Candy Shops, Incorporated Seventeenth Street Realty, Inc. Shaw Contract Flooring Installation Services, Inc. Shaw Contract Flooring Services, Inc. Shaw Diversified Services, Inc. Shaw Floors, Inc. Shaw Funding Company Shaw Industries Group, Inc. Shaw Industries, Inc. Shaw International Services, Inc. Shaw Retail Properties, Inc. Shaw Transport, Inc. SHX Flooring, Inc. SHX Leasing, Inc. SidePlate Systems, Inc. Silver State Uniforms Simon's Incorporated Simpad, Inc. Soco West, Inc. Sofft Shoe Company, LLC Sol Frank Uniforms Inc. Somerset Services, Inc Southern Energy Homes, Inc. Spectra Contract Flooring Puerto Rico, Inc. Stahl/Scott Fetzer Company Star Furniture Company Star Lake Railroad Company Stonewall Insurance Company Strategic Staff Management, Inc. The Ben Bridge Corporation

The BN and SF Railway de Mexico, S.A. de C.V.

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PacifiCorp	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

The Buffalo News, Inc. The BVD Licensing Corporation The Eagle Company The Fechheimer Brothers Co. The Indecor Group, Inc. The Lubrizol Corporation The Medical Protective Company The Pampered Chef, Ltd. The Scott Fetzer Company The Zia Company Tiger-Sunbelt Industries, Inc. TMI Custom Air Systems, Inc. Tony Lama Company Top Five Club, Inc. Total Quality Apparel Resources TPC European Holdings, LTD. TPC N.A.S.A., LLC TPC North America, Ltd. Transco, Inc. TransGUARD, Ltd. TRH Holding Corp. Triangle Suspension Systems, Inc. TSE Brakes, Inc. TTI, Inc. TXFM, Inc. U.S. Investment Corporation U.S. Underwriters Insurance Co. Unified Supply Chain, Inc. Uni-Form Components Co. Uniforms of Texas Union Sales, Inc. Union Tank Car Company Union Underwear Co., Inc Unione Italiana Reinsurance Company of America, Inc. United Consumer Financial Services Company United Direct Finance, Inc. United States Aviation Underwriters, Incorporated United States Liability Insurance Company United Steel Products Company Universal Uniforms UTLX Company, Inc. Vanderbilt ABS Corp. Vanderbilt Mortgage and Finance, Inc. Vanderbilt Property & Casualty Insurance Co., Ltd. Vanderbilt SPC, Inc. Vanity Fair, Inc. Veritas Insurance Group, Inc. Vessel Assist Association of America, Inc. VFI-Mexico, Inc. Vision Retailing, Inc. Wayne/Scott Fetzer Company Waynesburg Shirt Company Inc. Webb Wheel Products, Inc. Wells Lamont Retail, Inc. Wesco Financial Corporation Wesco Holdings Midwest, Inc.

West Virginia Uniforms

Wesco-Financial Insurance Company

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	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

Western Fruit Express Company Western/Scott Fetzer Company WestGUARD Insurance Company Whittaker, Clark & Daniels, Inc. Winona Bridge Railroad Company WMC Corp. World Book Encyclopedia, Inc. World Book, Inc. World Book/Scott Fetzer Company Worldwide Containers, Inc. X-L-Co., Inc. XLI, Inc. XTR, Inc. XTRA Chassis, Inc. XTRA Companies, Inc. XTRA Corporation XTRA Finance Corporation XTRA Intermodal, Inc. XTRA International Pacific, Ltd.

XTRA International, Ltd. Zuckerbergs Uniforms

Name	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)		od of Report
Pacit	fiCorp	(2)	A Resubmission	/ /	End of _	2012/Q4
		TAXES A	CCRUED, PREPAID AND C	HARGED DURING YEAR	<u> </u>	
1. Gi	ve particulars (details) of the com	nbined prepaid and accr	ued tax accounts and show	the total taxes charged to	operations and other	accounts during
	ear. Do not include gasoline and		_		-	ed. If the actual,
	timated amounts of such taxes ar		~			
	clude on this page, taxes paid du					
	the amounts in both columns (d) clude in column (d) taxes charged			-		axes accrued
	nounts credited to proportions of p					
	ied and prepaid tax accounts.		, . , ,		·	
4. Lis	st the aggregate of each kind of to	ax in such manner that t	he total tax for each State a	nd subdivision can readily	be ascertained.	
Line No.	Kind of Tax (See instruction 5)	BALANCE AT BE Taxes Accrued	GINNING OF YEAR Prepaid Taxes	Taxes Charged	Taxes Paid	Adjust-
INO.	, ,	(Account 236)	(Include in Account 165)	During Year	During Year	ments
_	(a)	(b)	(c)	(d)	(e)	(f)
1	Federal:	47.000.000	00.070.007	100 540 000	000 000 000	00.007
2	Income	17,233,393		-108,512,620	-208,990,602	96,987
3	FICA	430,018	· -	36,461,124	36,450,728	
4	Unemployment	5,385		252,682	253,736	
5	Excise Tax - Coal	181,263	+	3,471,497	3,573,955	22.22=
6	Subtotal	17,850,059	66,384,700	-68,327,317	-168,712,183	96,987
7	0					
8	State:					
9						
10						
11	Property	1,304,599		2,854,938	2,732,068	
12	Income		-11,613	148,893	-44,924	
13	Subtotal	1,304,599	-11,613	3,003,831	2,687,144	
14						
15						
16	' '			2,195,452	2,195,452	
17	Unemployment	2,089	 	33,917	35,886	
18	Franchise-Income		290,283	132,061	-20,099	
19	Use	39,948		127,080	153,690	
20	Local Franchise	1,183,958		1,240,533	1,169,205	
	Subtotal	1,225,995	290,283	3,729,043	3,534,134	
22						
23	Colorado:					
24	Property	1,760,000		1,945,949	1,795,949	
25	Income		-1,544	583		
26	Subtotal	1,760,000	-1,544	1,946,532	1,795,949	
27						
28						
29	Property	2,994,775	<u> </u>	5,468,390	5,323,123	
30	Income		214,046	584,571	343,708	-44,387
31	KWh	750		31,373	29,123	
32	Unemployment	1,140		57,700	57,384	
33	Use	16,152		116,755	117,639	
34	Subtotal	3,012,817	214,046	6,258,789	5,870,977	-44,387
35						
36	Montana:					
37	Property	1,416,093		3,554,804	3,194,779	
38	Corporate License-Income		-1,904	780	100	
39	Unemployment			1,307	1,307	
40	Energy License	57,564		230,563	228,127	
41	TOTAL	52,714,616	78,502,426	110,821,300	9,902,728	-276,749

Name of Respondent			Report Is:	al		(Mo Do Vr)			riod of Report	
PacifiCorp		(1) XAn Original (2) A Resubmission			(No, Da, 11) End of			of 2012/Q4		
	TAXES A	` '		D CHARGED DUF	RING YE	AR (Continued)				
5. If any tax (exclude Fed the year in column (a).6. Enter all adjustments o by parentheses.7. Do not include on this parentheses.	of the accrued and prepaid	tax accou	nts in column	(f) and explain eac	ch adjust	tment in a foot- note	. Designa	ate debit adjustme	, ,	
transmittal of such taxes to 8. Report in columns (i) the pertaining to electric opera amounts charged to Accord 9. For any tax apportioner	nrough (I) how the taxes wations. Report in column (unts 408.2 and 409.2. Als	l) the amo	unts charged n column (I) th	to Accounts 408.1 e taxes charged to	and 109 utility p	.1 pertaining to othe lant or other balance	er utility de e sheet ac	epartments and counts.		
DALANCE AT I	, , , , , , , , , , , , , , , , , , ,	DISTRIBI	ITION OF TA	VEC CHARGED					12	
BALANCE AT E (Taxes accrued	Prepaid Taxes	FI	ectric	XES CHARGED Extraordinary It	ems	Adjustments to Re		Other	Line No.	
Account 236) (g)	(Incl. in Account 165) (h)	(Account 4	108.1, 409.1) (i)	(Account 409	.3)	Earnings (Account 4 (k)	439)	(I)	1	
51,241,091			-106,857,967	,				-1,654,653	2	
431,843	2,832		100,007,007					36,461,124	-	
4,331	2,002							252,682	4	
78,805								3,471,497	5	
51,756,070	2,832		-106,857,967	,				38,530,650	6	
- , , -	,		,,						7	
									8	
									9	
									10	
1,427,469			2,854,938	_					11	
205,430			153,465					-4,572	12	
1,632,899			3,008,403	3				-4,572	13	
									14	
			0.007.046					100 101	15	
			2,067,018	3				128,434	16	
165	45		407.07					33,917	17	
-138,123			137,879)				-5,818	18	
13,338 1,255,286			1 040 500					127,080	19 20	
1,130,666	45		1,240,533 3,445,430					283,613	-	
1,130,000	43		3,443,430	<u>'</u>				203,013	22	
									23	
1,910,000			1,878,520)				67,429	24	
2,127			1,388					-805	25	
1,912,127			1,879,908					66,624	26	
1,212,121			1,010,00						27	
									28	
3,140,042			5,313,125	;				155,265	29	
71,204			599,321	_				-14,750	30	
3,000			31,373	3					31	
1,456								57,700	32	
15,268								116,755	33	
3,230,970			5,943,819)				314,970	34	
									35	
									36	
1,776,118			3,554,804						37	
2,584			2,170)				-1,390	38	
								1,307	39	
60,000			230,563	5 <u> </u>					40	
87,443,808	12,036,297		53,239,654	1				57,581,646	41	

	Name of Respondent PacifiCorp (1)			eport Is: X An Original	(Mo, Da, Yr)		Year/Period of Report End of 2012/Q4		
Pacii	lCorp	(2)	Ĺ	A Resubmission	/ /	_			
				CRUED, PREPAID AND CH					
the ye	ve particulars (details) of the co ear. Do not include gasoline and imated amounts of such taxes a clude on this page, taxes paid d	d other sales taxes whic are know, show the amo	h h unt	ave been charged to the ac s in a footnote and designa	ccounts to which the tax ate whether estimated or	ed material was charg actual amounts.	•		
	the amounts in both columns (c		_						
	clude in column (d) taxes charge			-					
	ounts credited to proportions of ed and prepaid tax accounts.	prepaid taxes chargeat	ole 1	to current year, and (c) taxe	es paid and charged dire	ect to operations or acc	counts other than		
	et the aggregate of each kind of	tax in such manner that	the	e total tax for each State an	d subdivision can readily	v be ascertained.			
	or the aggregate of each fand of	tax in odon mannor that		total tax for out of out of an	a cabarrioreri cari roadii,	y bo accortanica.			
Line	Kind of Tax			INNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-		
No.	(See instruction 5)	Taxes Accrued (Account 236)	(Prepaid Taxes Include in Account 165)	During Year	During Year	ments		
	(a)	(b)	`	(c)	(d)	(e)	(f)		
1	Wholesale Energy	41,05	1		164,498	162,927			
2	Subtotal	1,514,70	8	-1,904	3,951,952	3,587,240			
3									
4	New Mexico:		_						
5	Property		_		6,721	6,721			
6	Income		_	-1,467	536	50			
7	Subtotal		\perp	-1,467	7,257	6,771			
8	0		\perp						
9	Oregon:		_	40.0== 000	20 === 22:	00.046.000			
10	Property	50.45		10,977,923	22,575,991	23,213,399			
11	Unemployment	58,47	_	7,745	1,653,470	1,671,754			
12	Wilsonville Payroll	53	34	00.040	2,358	2,217	004.000		
13	Excise-Income			-28,843	35,298	184,991	-204,909		
14	City of Portland-Income		_	-2,559	-55,011	347	-59,737		
15	Multnomah County		_	40.4.705	-37,138	827	-39,463		
16	Department of Energy	202.55		424,705	838,377	827,343			
17	Tri-Met	338,55	2		968,660	925,873			
18	Lane County	4 404 57	"		2,173	2,173			
19	Franchise	4,404,57	_	44.070.074	26,908,113	26,910,471	204.400		
	Subtotal	4,802,13	50	11,378,971	52,892,291	53,739,395	-304,109		
21 22	Utah:		+						
23	Property	435,28	20		61,064,550	61,581,025			
23	. ,	433,20	9	167,657	19,121	-322,213	-137		
25	Income Unemployment	7,54	15	-78	387,846	390,840	-137		
26	Navajo Nation	7,54	10	-76	608	608			
27	Use	434,70	18		3,909,249	4,057,485			
28	Franchise	404,70	,0		217,772	217,772			
29	Subtotal	877,54	12	167,579	65,599,146	65,925,517	-137		
30	Oubtotal	011,04	_	107,070	00,000,140	00,020,017	107		
31	Washington:		+						
32	Property	9,040,00	00		9,709,015	9,349,015			
33	Unemployment	1,03	_		64,954	63,966			
34	Business & Occupation	3,41	_		35,435	35,336			
35	Wholesaling	37	_		689	1,060			
36	Public Utility	1,100,00	_		11,678,221	11,678,221			
37	Natural Gas Use Tax	185,39	_		1,202,887	1,343,621			
38	Use	622,12	_		675,875	687,323			
39	Franchise				500	500			
40	Subtotal	10,952,33	37		23,367,576	23,159,042			
41	TOTAL	52,714,61	16	78,502,426	110,821,300	9,902,728	-276,749		
<u> </u>		32,717,01	۲_	,,	110,021,000	0,002,120	=: 0,: 10		

Name of Respondent		This Report Is: (1) XAn Original				te of Report o, Da, Yr)	Year/Period of Report			
PacifiCorp	(2) A Resubmission			/		End of2012/Q4				
	TAXES A	CCRUE	D, PREPAIC) AND	CHARGED DUR	RING YI	EAR (Continued)			
5. If any tax (exclude Fed the year in column (a).6. Enter all adjustments o by parentheses.7. Do not include on this p transmittal of such taxes to	of the accrued and prepaid	l tax acco	ounts in colu	umn (f) and explain eac	ch adjus	stment in a foot- note	. Desig	nate debit adjustme	, ,
8. Report in columns (i) the		ere distri	ibuted. Rep	oort in	column (I) only th	ne amo	unts charged to Acco	ounts 40	8.1 and 409.1	
pertaining to electric opera	ations. Report in column ((I) the am	nounts char	ged to	Accounts 408.1	and 109	9.1 pertaining to othe	er utility	departments and	
amounts charged to Accordance 9. For any tax apportioned										
9. For any tax apportioned	u to more than one utility t	иеранине	ent or accou	iii, Sic	ate iii a lootilote t	ile basi	s (necessity) or appo	rtioring	Sucii lax.	
BALANCE AT E	END OF VEAD	DISTDI	RITION OF	<u> </u>	ES CHARGED					Line
(Taxes accrued	Prepaid Taxes		Flectric		Extraordinary It		_ Adjustments to R		Other	No.
Account 236)	(Incl. in Account 165) (h)	(Accoun	t 408.1, 409 (i)	9.1)	(Account 409	.3)	Earnings (Account 4 (k)	439)	(I)	
42,622			164	,498						1
1,881,324			3,952	,035					-83	2
										3
										4
				,721						5
1,953				,594					-1,058	6
1,953			8	,315					-1,058	7 8
										9
	11,615,331		21,790	.404					785,587	10
36,861	4,418		,	, -					1,653,470	11
675									2,358	12
84,059			137	,564					-102,266	13
6,938			-53	,007					-2,004	14
1,498			-37	,138						15
	413,671		838	,377						16
381,339									968,660	17
4 402 244			26.009	112					2,173	18 19
4,402,214 4,913,584	12,033,420		26,908 49,584						3,307,978	20
4,515,504	12,000,420		+5,50+	,515					3,307,370	21
										22
-81,186			54,532	,817					6,531,733	23
173,814			111	,298					-92,177	24
4,629									387,846	25
				608						26
286,472									3,909,249	27
202 700				,772					40.700.054	28
383,729			54,862	,495				-+	10,736,651	29 30
								+		31
9,400,000			9,179	,945					529,070	32
2,025									64,954	33
3,513			35	,435						34
									689	35
1,100,000			11,678	,221						36
44,658									1,202,887	37
610,675				500					675,875	38
44 400 074			20.004	500					0.470.475	39
11,160,871			20,894	, 101				-	2,473,475	40
87,443,808	12,036,297		53,239	0.654					57,581,646	41
3.,110,000	,000,201		33,230	,			<u> </u>		2.,031,070	L '''

Name of Respondent				Report Is:	Date of Repor (Mo, Da, Yr)	t Year/Pe	Year/Period of Report	
PacifiCorp			(2) A Resubmission		(MO, Da, 11)	End of	2012/Q4	
TA				CRUED, PREPAID AND (I CHARGED DURING YE.	AR		
1 Giv	Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during							
	ear. Do not include gasoline and						-	
	imated amounts of such taxes ar			•			g,	
	clude on this page, taxes paid du			-				
Enter	the amounts in both columns (d)	and (e). The bala	ancing	of this page is not affected	by the inclusion of thes	e taxes.		
	clude in column (d) taxes charge							
	ounts credited to proportions of p	prepaid taxes char	geable	e to current year, and (c) ta	exes paid and charged di	rect to operations or a	accounts other than	
	ed and prepaid tax accounts.							
4. Lis	at the aggregate of each kind of the	ax in such manner	that th	ne total tax for each State a	and subdivision can reac	lily be ascertained.		
Line	Viad of Tax	DALANCE	AT DE	GINNING OF YEAR	Tayes	Tayes		
No.	Kind of Tax (See instruction 5)				Taxes Charged During Year	Taxes Paid During	Adjust-	
	(a)	Taxes Accrue (Account 236) (b))	Prepaid Taxes (Include in Account 165) (c)	Year (d)	During Year (e)	ments (f)	
1	(a)	(b)		(6)	(u)	(6)	(1)	
2	Wyoming:							
3	Property Property	7 22	26,044		15,011,602	14,725,027		
4	' '	7,22	.0,044		1,390,284	14,723,027		
5	Wind generation tax Unemployment		8,790		404,959	405,152		
6	Franchise		3,790 37,900		1,836,929	1,797,429		
7	Use		37,900 31,803		1,036,929	770,777		
		-10	1,003		63,274	63,274		
9	Annual Report Subtotal	7.20	20,931		19,814,849	17,761,659		
	Subiolai	7,32	20,931		19,614,649	17,761,059		
10	Ctata Other	2.07	7F 266	02.275	1 020 005	120 444	25 102	
11	State Other	2,07	75,266	83,375	-1,839,865	130,444	-25,103	
12	Missellansson							
	Miscellaneous:				00.007	00.007		
14	Goshute Possessory				22,367	22,367		
15	Sho-Ban Possessory				196,697	196,697		
16	Navajo Possessory	1	8,232		37,618	37,041		
17	Ute Possessory				31,353	31,353		
18	Crow Possessory				65,772	65,772		
19	Umatilla Possessory				63,409	63,409		
	Subtotal	2,09	3,498	83,375	-1,422,649	547,083	-25,103	
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
,,	TOTAL			70 500 400		.	070 7:0	
41	TOTAL	52,7	14,616	78,502,426	110,821,300	9,902,728	-276,749	

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr)						ear/Period of Report					
Pacific orn			(1) X An Original (2) A Resubmission			/ /			End of 2012/Q4		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)											
the year in column (a). 6. Enter all adjustments of by parentheses.	. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments										
transmittal of such taxes to 8. Report in columns (i) the pertaining to electric opera amounts charged to Accordance of the pertain tax apportioned to the pertain the pertaining to electric operations of the pertain the pertaining	o the taxing authority. nrough (I) how the taxes w ations. Report in column (unts 408.2 and 409.2. Als	vere dist (I) the ar	tribut mour n in	ed. Reponts charge column (I)	ort in ed to) the	column (I) only the Accounts 408.1 taxes charged to	ne amo and 10 utility	ounts charged to Acco 9.1 pertaining to othe plant or other balance	ounts er utili e shee	408.1 and 409.1 ty departments and et accounts.	
DALANCE AT	END OF VEAD	DICTO	דווחו	TION OF T	TAVE	C CHARGER					
BALANCE AT E (Taxes accrued	Prepaid Taxes		Fle	ctric		ES CHARGED Extraordinary It	ems	Adjustments to R	et.	Other	Line No.
Account 236)	(Incl. in Account 165) (h)	(Accour	ınt 4Ç)8.1, 409. i)	1)	(Account 409 (j)		Earnings (Account 4 (k)	439)	(I)	
											2
7,512,619				14,650,9	964					360,638	3
1,390,284				1,390,2	284						4
8,597									_	404,959	
307,400 155,221				1,836,9	929				\rightarrow	1,107,801	6 7
155,221				63,2	74				-	1,107,801	8
9,374,121				17,941,4						1,873,398	
											10
46,685				-1,839,8	365						11
											12
				20.0	007						13
				22,3 196,6							14 15
18,809				37,6							16
-,				31,3							17
				65,7	772						18
				63,4							19
65,494				-1,422,6	649						20
											21 22
											23
											24
											25
											26
											27
											28 29
											30
											31
											32
											33
											34
											35 36
											37
									+		38
									\dashv		39
											40
87,443,808	12,036,297			53,239,6	654					57,581,646	41

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 2 Column: f

\$(147,313) Account 237, Interest accrued (1)

244,300 Account 123.1, Investment in subsidiary companies (2)

\$ 96,987

- (1) Represents interest on uncertain tax positions and corrections reclassified from Account 165, Prepayments, to Account 237.
- (2) Represents the transfer of PacifiCorp Environmental Remediation Company's ("PERCo") taxes accrued balance as of June 30, 2012 from Account 123.1 due to the dissolution of PERCo on July 1, 2012.

Line No.: 2 Schedule Page: 262 Column: I

Account 409.2, Income tax, other income and deductions, which represents federal income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Column: I Schedule Page: 262 Line No.: 5

\$3,471,014 Account 151, Fuel stock

483 Account 426.3, Penalties

\$3,471,497

Schedule Page: 262 Line No.: 12 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 16 Column: I \$110,219 Account 408.2, Taxes other than income taxes, other income and deductions 1,569 Account 589, Rents

16,646 Account 107, Construction work in progress

 $$128,4\overline{34}$

Schedule Page: 262 Line No.: 17 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 18 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 19 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 24 Column: I

633 Account 408.2, Taxes other than income taxes, other income and deductions 66,796 Account 107, Construction work in progress

Schedule Page: 262 Line No.: 25 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 29 Column: I

1,301 Account 408.2, Taxes other than income taxes, other income and deductions 153,964 Account 107, Construction work in progress \$155,265

Schedule Page: 262 Line No.: 30 Column: f

Represents the transfer of PERCo's taxes accrued balance as of June 30, 2012 from Account 123.1, Investment in subsidiary companies, due to the dissolution of PERCo on July 1,

Schedule Page: 262 Line No.: 30 Column: I

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 32 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 33 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 38 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 39 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 6 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 10 Column: I

- \$ 11,129 Account 408.2, Taxes other than income taxes, other income and deductions 167,547 Account 589, Rents
- _606,911 Account 107, Construction work in progress \$785,587

Schedule Page: 262.1 Line No.: 11 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 12 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 13 Column: f

Represents the transfer of PERCo's taxes accrued balance as of June 30, 2012 from Account 123.1, Investment in subsidiary companies, due to the dissolution of PERCo on July 1, 2012.

Schedule Page: 262.1 Line No.: 13 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 14 Column: f

Represents the transfer of PERCo's taxes accrued balance as of June 30, 2012 from Account 123.1, Investment in subsidiary companies, due to the dissolution of PERCo on July 1, 2012.

Schedule Page: 262.1 Line No.: 14 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 15 Column: f

Represents the transfer of PERCo's taxes accrued balance as of June 30, 2012 from Account 123.1, Investment in subsidiary companies, due to the dissolution of PERCo on July 1, 2012.

Schedule Page: 262.1 Line No.: 17 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 18 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 23 Column: I

- \$ 30,763 Account 408.2, Taxes other than income taxes, other income and deductions 547 Account 589, Rents
- 4,554,955 Account 107, Construction work in progress

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

1,945,468 Account 151, Fuel stock

\$6,531,733

Schedule Page: 262.1 Line No.: 24 Column: f

- \$(6,611) Account 123.1, Investment in subsidiary companies (1)
- 6,474 Account 456, Other electric revenues (2)

\$ (137)

- (1) Represents the transfer of PERCo's taxes accrued balance as of June 30, 2012 from Account 123.1 due to the dissolution of PERCo on July 1, 2012.
- (2) Represents the transfer of the refund from the Utah withholding tax to Account 456.

Schedule Page: 262.1 Line No.: 24 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 25 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 27 Column: I

Charged to same account as related goods.

Schedule Page: 262.1 Line No.: 32 Column: I

- \$134,190 Account 408.2, Taxes other than income taxes, other income and deductions
- 3,181 Account 589, Rents
- 391,699 Account 107, Construction work in progress

\$529,070

Schedule Page: 262.1 Line No.: 33 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 35 Column: I

Account 151, Fuel stock

Schedule Page: 262.1 Line No.: 37 Column: I

Account 151, Fuel stock

Schedule Page: 262.1 Line No.: 38 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 3 Column: I

- \$ 953 Account 408.2, Taxes other than income taxes, other income and deductions 9,694 Account 589, Rents
- 349,991 Account 107, Construction work in progress \$360,638

Schedule Page: 262.2 Line No.: 5 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 7 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 11 Column: f

Represents interest on uncertain tax positions and corrections reclassified from Account 165, Prepayments, to Account 237, Interest accrued.

Name of Respondent PacifiCorp			n Original	Date of Report (Mo, Da, Yr) Year/Period of Report End of 2012/Q4					
1 ac				Resubmission	/ /				
Ren	ort below information	applicable to Account		RED INVESTMENT TAX		•	utility and nonutility		
ope	rations. Explain by for	otnote any correction a credits are amortized.	adjustments	to the account balance	shown in colu	umn (g).Include in col	umn (i) the average		
Line	Account	Balance at Beginning of Year		rred for Year	All Curren	ocations to t Year's Income	Adjustments		
No.	Subdivisions (a)	(b)	Account No.	Amount (d)	Account No. (e)	Amount (f)	(g)		
1	Electric Utility		(-)	()	(-)	(-)			
	3%								
3	4%								
4	7%								
5	10%	33,383,365			411.4	1,808,768			
6	10%	4,045,318			420	1,624,396			
7	Idaho	581,585			411.4	42,532	-203,555		
8	TOTAL	38,010,268				3,475,696	-203,555		
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13	10%								
14									
-	Total Nonutility								
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
30									
32									
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39									
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41									
42									
43									
44									
45									
46									
47									
48									

Name of Respondent PacifiCorp		This (1) (2)	s Rep X	oort Is: An Original A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Rep	
	ACCUMULA ⁻			INVESTMENT TAX	CREDI	TS (Account 255) (continu	neq)	
						, , ,	,	
Balance at End of Year	Average Period of Allocation to Income			AD.	JUSTM	IENT EXPLANATION		Line
or year (h)	to Income (i)							No.
(,	(4)							1
								2
								3 4
31,574,597	48.37							5
2,420,922	30							6
335,498	30							7
34,331,017								8
								9
								10
								11
								12
								13
								14
								15 16
								17
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								22
								23 24
								25
								26
								27
								28
								30
								31
								32 33
								34
								35
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								38
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								40
								42
								43
								44
								45
								46
								47
								48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 266	Line No.: 5	Column: e
Internal Revenue	Code 46(f)2	
Schedule Page: 266	Line No.: 6	Column: e
Internal Revenue	Code 46(f)1	
Schedule Page: 266	Line No.: 7	Column: g
Da		the major was belowed that was smadited to Besourt 400

Represents an adjustment to the prior year balance that was credited to Account 420, Investment Tax Credits.

	e of Respondent GCorp	This Report Is: (1) X An Original (2) A Resubmission			(Mo Da Vr)			ar/Period of Report d of 2012/Q4	
		OTHER DEFFERED CREDITS (Account 253)							
. Re	port below the particulars (details) called					,			
	r any deferred credit being amortized, sh		- •						
	nor items (5% of the Balance End of Yea				n \$100.000), whichever is o	greater) may	be aroupe	ed by classes.
	<u> </u>					, William 10 to 10 to	groutor, may		
ine	Description and Other Deferred Credits	Balance Beginning		Contra	DEBITS	marint	Credits		Balance at End of Year
No.	Deletted Credits	Degiming	Oi i Cai	Account	Ar	nount	Credits		Liid oi Teai
	(a)	(b)		(c)		(d)	(e)		(f)
1	Working Capital Deposits	į	5,073,136				92	24,798	5,997,934
2									
3	Reclamation Costs - Trapper Mine	Į.	5,008,644				25	50,104	5,258,748
4									<u> </u>
5	Reclamation Costs - Deseret Mine		517,386	232		49,200		7,820	476,006
	Reciamation Costs - Deseret Mille	+	317,300	232		49,200		7,020	470,000
6									
7	Reclamation Costs - Trail								
8	Mountain Mine	1	1,084,678	230		1,084,678			
9									
10	Western Coal Carriers Benefits								
11	Obligation	10	0,216,000	131		844,413	1,70	05,413	11,077,000
12	-		<u> </u>			•			. ,
13	Bank Card Incentives (5)	+		921		137,817	<i>1</i> 7	72,516	334,699
14	Bank Gard meentives (5)			321		137,017		2,310	334,033
	Defermed Devices Oth (5)	1	FF 000	404		00.000			05.000
15	Deferred Revenue - Other (5)		55,000	421		30,000			25,000
16									
17	Deferred Compensation Plan	(9,369,229	131,232,241		1,853,131	68	34,207	8,200,305
18									
19	Redding Contract (20)	2	2,200,084	456		549,996			1,650,088
20									
21	Foote Creek Contract (15)		430,022	456		137,640			292,382
22	Todo Grock Comitaet (10)		100,022	100		107,010			202,002
	For the consense for Little 1990 and	4/	2 00 4 00 5			0.070.000	40.00	7.540	00.700.005
23	Environmental Liabilities	14	2,604,395			2,672,828	16,83	37,518	26,769,085
24									
25	Unearned Joint Use Pole								
26	Contact (1)	3	3,664,410	454		7,249,716	6,28	34,361	2,699,055
27									
28	Misc. Security Deposits		13,681	172		11,056		250	2,875
29									
30	Lease Incentives (10)		76,247	931		48,157			28,090
31			- ,			-, -			-,
32	Cowlitz/Lewis River O&M (1)	+	112,124	539		273,242	27	76,203	115,085
33	COMINE LOWIS TRIVET ORIVI (1)		1 12,124	333		210,242		5,205	115,005
	Employee Housing Consults Dans 15	1	14075	404		000		1.600	45 775
34	Employee Housing Security Deposits	1	14,975	131		800		1,600	15,775
35		1							
36	Oregon DSM Loans NPV Unearned								
37	Income (10)		117,459	456		101,725			15,734
38									
39	Cogeneration Bonds-Sunnyside		413,417						413,417
40	•								<u> </u>
41	Transmission Security Deposits		1,450,000	232,107		4,547,257	3 76	64,500	667,243
42	Doposito	1	., .55,550	_52,107		.,017,207	5,70	.,555	301,240
	Transmission Convins Descrite	 	1 /60 /05	222 456		900 405	0-	72 705	050 405
43	Transmission Service Deposits		1,468,125	232,456		888,485	21	73,795	853,435
44	101500							10.5-:	
45	MCI F.O.G. wire lease (1)		558,811	454		3,349,883	3,34	19,286	558,214
46									
47	TOTAL	220	0,954,063			44,110,070	156,18	33.542	333,027,535
	- · · · -		.,,			,,	. 50, 10	-,	555,521,500

	e of Respondent iCorp	(2)	⊟A∣	is: Original Resubmission	/ /			
I. Re	port below the particulars (details) calle				S (Account 253)			
2. Fo	r any deferred credit being amortized, so nor items (5% of the Balance End of Ye	show the period o	f amort	ization.		is greater) may be gro	ouped by classes.	
ine	Description and Other	Balance at						
No.	Deferred Credits (a)	Beginning of Y (b)	'ear	Contra Account	Amount (d)	Credits (e)	End of Year (f)	
1	Unamortized contract values	166,50	6,240	(c) 242	20,280,046		146,226,194	
2								
3 4	Loss contingency accrual					120,260,000	120,260,000	
5	Accrued Right-of-Way Obligations					1,091,171	1,091,171	
6								
7 8								
9								
10								
11								
12 13								
14								
15								
16 17								
18								
19								
20								
21 22			+					
23								
24								
25								
26 27			+					
28								
29								
30								
31 32								
33								
34								
35 36								
37								
38								
39								
40								
41 42								
43								
44								
45 46								
40			+					
	TOTAL							
47	TOTAL	220,95	4,063		44,110,070	156,183,542	333,027,535	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
FC	OOTNOTE DATA		

Schedule Page: 269 Line No.: 23 Column: c

Account 131, Cash Account 232, Accounts payable Account 426.5, Other deductions

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Pacıt	Corp	(2) A Resubmission	/ /	
		INCOME TAXES - ACCELERATED A		
	eport the information called for below concer	rning the respondent's accounting	for deferred income taxes	rating to amortizable
prop	erry. or other (Specify),include deferrals relating to	o other income and deductions		
	other (epochy), morado deferrado relating to		CHANGES	DURING YEAR
Line	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
No.			to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	164,676,925	44,045,12	22
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	164,676,925	44,045,12	22
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	164,676,925	44,045,12	22
12	Classification of TOTAL			
- 10				
	Federal Income Tax	144,976,964	38,776,09	96
19 20	State Income Tax	144,976,964 19,699,961	38,776,09 5,269,02	
19 20				
19 20	State Income Tax			
19 20	State Income Tax			
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
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19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		
19 20	State Income Tax Local Income Tax	19,699,961		

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(1) All Oliginal (2) All Resubmissio	n	/ /	End of2012/Q4	
AC	CCUMULATED DEFE				<u>I</u> ZATION PROPERTY (Acc	ount 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURIN		_	ADJUS1	MENTS		Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Amount	Accour	Credits Amount	End of Year	No.
(e)	(f)	Account Credited	(h)	Accour Debite	d (j)	(k)	
(0)	(-)	(g)	(11)	(i)	u,	(K)	1
							1
I		<u> </u>	<u> </u>	l l			2
						200 700 047	3
						208,722,047	-
							5
							6
						200 700 047	7
						208,722,047	
		ı		T			9
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							12
							13
							14
							15
							16
						208,722,047	17
							18
						183,753,060	
						24,968,987	20
							21
-		NOTES	(Continued)	1	1		
		110120	(Continuou)				

Name Pacifi	of Respondent Corp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	·	(2) A Resubmission DEFFERED INCOME TAXES - OTH	/ /	82)
1. Re	eport the information called for below concern			·
I	ct to accelerated amortization	g are respondent a deceaning t		raming to property her
2. Fo	r other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Dolones et	CHANGE	S DURING YEAR
No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)
1	Account 282	(5)	(6)	(u)
	Electric	3,505,053,651	607,024,	609 322,537,869
	Gas	3,000,000,00	30.,02.,	555
4				
	TOTAL (Enter Total of lines 2 thru 4)	3,505,053,651	607,024,	609 322,537,869
	Nonutility		, ,	
7	,			
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,505,053,651	607,024,	609 322,537,869
10	Classification of TOTAL			
11	Federal Income Tax	3,085,751,299	531,715,	511 284,081,357
12	State Income Tax	419,302,352	75,309,	098 38,456,512
13	Local Income Tax			
		NOTES		
		NOTES		

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission	n	/ /	End of2012/Q4	
AC	CCUMULATED DEFE	RRED INCOME	TAXES - OTHER PROP	PERTY (Acco	unt 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURIN			ADJUST			Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Amount	Accoun	Credits t Amount	End of Year	No.
(e)	(f)	Account Credited (g)		Accoun Debited	d (j)		
(6)	(-)	(9)	(h)	(i)	U/	(k)	1
		123.1	81,976	1400.0	7,366,869	2 700 025 200	-
		123.1	01,970	102.3	7,300,000	3,796,825,280	
							3
							4
			81,976		7,366,869	3,796,825,280	
							6
							7
							8
			81,976	<u> </u>	7,366,86	3,796,825,280	
							10
			72,170)	6,485,582	3,339,798,865	11
			9,806	3	881,28	457,026,415	12
							13
			G (Continued)				

	e of Respondent iCorp	(1) (2)	Report Is: XAn Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Rep End of 2012/	
4 D			DEFFERED INCOME TAXES - C			
	eport the information called for below concerded in Account 283.	ning t	ne respondent's accounting t	or deterred income taxe	s relating to amounts	5
	or other (Specify),include deferrals relating to	othe	r income and deductions.			
				CHANG	ES DURING YEAR	
Line No.	Account		Balance at Beginning of Year	Amounts Debited	Amounts Cre	edited
110.	(a)		(b)	to Account 410.1 (c)	to Account 4 (d)	
	Account 283					
	Electric				<u> </u>	
3	Regulatory Assets		714,741,585	48,83	34,143 4	0,063,783
4						
5						
6	Other		31,980,155	2,58	33,924	1,689,764
7						
8						
9	TOTAL Electric (Total of lines 3 thru 8)		746,721,740	51,4	8,067 4	1,753,547
	Gas					
11						
12						
13						
14						
15						
16						
	TOTAL Gas (Total of lines 11 thru 16)					
18						
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	746,721,740	51,4	8,067 4	1,753,547
20	Classification of TOTAL					
	Federal Income Tax		657,392,955	45,26	37,030	6,758,652
22	State Income Tax		89,328,785	6,15	51,037	4,994,895
23	Local Income Tax					
			NOTES			
			NOTES			

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(1) An Original(2) A Resubmission		(NO, Da, 11)	End of2012/Q4	
	ACCI	JMULATED DI	FERRED INCOME TAXE	S - OTHER	(Account 283) (Continued)		
3. Provide in the	space below explan	ations for Pa	ge 276 and 277. Includ	de amounts	relating to insignificant	tems listed under Other	r.
4. Use footnotes	as required.						
CHANGES DI Amounts Debited	URING YEAR Amounts Credited		ADJUSTI Debits		Credits	Delenes et	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	Amount	Balance at End of Year	No.
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	
			· · · · · · · · · · · · · · · · · · ·		**		1
							2
7,856,386	69,998,994	182.3	3,111,482		37,451,735	695,709,590	3
							4
							5
	815,963			190	202.220	22 254 572	6
	010,903			190	293,220	32,351,572	
							7
							8
7,856,386	70,814,957		3,111,482		37,744,955	728,061,162	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
7,856,386	70,814,957		2 111 492		37,744,955	728,061,162	19
7,030,300	70,614,937		3,111,482		37,744,950	720,001,102	20
0.040.540	00.040.540		0.700.000		20,000,00	0.40.004.707	
6,916,542	62,343,510		2,739,262		33,229,604	_	21
939,844	8,471,447		372,220		4,515,351	87,096,455	22
							23
		NOTES	(Continued)				
l							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
FC	OOTNOTE DATA		

Schedule Page: 276 Line No.: 3 Column: i
Account 182.3, Other regulatory assets
Account 190, Accumulated deferred income taxes

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmiss		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2012/Q4
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	at end of period, or	gulatory liabili amounts less	ties, including rate of		
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	D Account Credited	EBITS Amount	Credits	Balance at End of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Investment Tax Credit Regulatory Liability	18,331,373	190	1,124,468		17,206,905
2	Income Tax Reg. Liab WA Flow Through	3,344,410			441,249	3,785,659
3	Gain on Sale of Assets - OR (1)	40,409		246,635	241,387	35,161
4	Injuries & Damage Reserve - OR	186,354	925	801,168		-614,814
5	Property Insurance Reserve - OR	2,971,700	924	11,356,804	5,277,348	-3,107,756
6	Property Insurance Reserve - ID	88,212			113,544	201,756
7	Property Insurance Reserve - UT	(683,323)	924	921,282	2,152,236	547,631
8	Property Insurance Reserve - WY	271,761			349,810	621,571
9	SMUD Revenue Imputation (11)	6,782,142	440,442	2,679,837	12,555	4,114,860
10	Utah Home Energy Lifeline	60,539	142	32,973	423,063	450,629
11	BPA Balancing Account - WA	1,735,663	440,442	669,786		1,065,877
12	BPA Balancing Account - OR	2,698,057	440,442	905,356		1,792,701
13	Asset Retirement Obligations Reg. Difference	12,170,694			88,643	12,259,337
14	Washington Low Income Program	466,652	142	305,814	640,013	800,851
15	Misc. Regulatory Liabilities - OR	192,573			90,182	282,755
16	Blue Sky - OR	1,780,412	440,442	907,013	1,765,698	2,639,097
17	Blue Sky - WA	109,872	440,442	54,198	158,070	213,744
18	Blue Sky - CA	56,912	440,442	27,628	67,792	97,076
19	Blue Sky - UT	1,748,287	440,442	1,617,518	2,594,220	2,724,989
20	Blue Sky - ID	16,480	440,442	15,503	54,602	55,579
21	Blue Sky - WY	142,834	440,442	124,143	210,713	229,404
22	OR Energy Conservation Charge	2,324,196		24,562,034	24,557,087	2,319,249
23	Renewable Energy Credit Sales Deferral	43,842,950	456	33,284,995	7,032,278	17,590,233
24	Tax Revenue Requirement Adj UT	61,696				61,696
25	2010 Protocol Deferral - OR (1)	2,431,626		2,229,485	19,936	222,077
26	Powerdale Decommissioning Costs Giveback - UT (2)	540,834		360,556		180,278
27	Green House Gas Allowance Revenues - CA				2,434,345	2,434,345
28	2012 GRC Invest. in Emission Control Equip OR				17,000,000	17,000,000
29	Regulatory Liability - Reclassifications	9,545,204			7,981,448	17,526,652
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	111,258,519		82,227,196	73,706,219	102,737,542

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a	
eighted average life is 47 years.	
Schedule Page: 278 Line No.: 3 Column: c	
ccount 440, Residential sales	
ccount 442, Commercial and industrial sales	
ccount 444, Public street and highway lighting	
Schedule Page: 278 Line No.: 22 Column: c	
ccount 440, Residential sales	
ccount 442, Commercial and industrial sales	
ccount 444, Public street and highway lighting	
ccount 445, Other sales to public authorities	
Schedule Page: 278 Line No.: 25 Column: c	
ccount 440, Residential sales	
ccount 442, Commercial and industrial sales	
ccount 444, Public street and highway lighting	
Schedule Page: 278 Line No.: 26 Column: c	
ccount 440, Residential sales	
ccount 442, Commercial and industrial sales	
ccount 444, Public street and highway lighting	

Schedule Page: 278 Line No.: 28 Column: a

Account 445, Other sales to public authorities

Represents a one-time credit to be provided to Oregon customers in 2013 as a result of the 2012 Oregon general rate case outcome pertaining to PacifiCorp's investments in certain emissions control equipment at its coal-fueled generating facilities.

Schedule Page: 278 Line No.: 29 Column: f

The following schedule summarizes regulatory liabilities reclassifications:

		As of
Reclassified from Regulatory Liabilities to Regulatory Assets:	Decemb	per 31, 2012
Injuries & Damage Reserve - OR	\$	614,814
Property Insurance Reserve - OR		3,107,756
Reclassified from Regulatory Assets to Regulatory Liabilities:		
DSM Regulatory Asset - CA		765,482
DSM Regulatory Asset - UT		8,206,230
Alternative Rate For Energy (CARE) - CA		621,982
Deferred Excess Net Power Costs - WA Hydro		103,748
Deferred Excess RECs in Rates/RBA - UT 2012		2,753,648
RTO Grid West N/R - OR		6,035
Deferred Independent Evaluator Fee - UT		114,940
SB 408 Regulatory Asset - OR and MCBIT		10,904
Solar Feed-In Tariff Deferral - CA		354,070
Solar Incentive Program - UT		867,043
	\$	17,526,652

3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,376,215,099 1,266 5 Large (or Ind.) (See Instr. 4) 1,247,618,388 1,13 6 (444) Public Street and Highway Lighting 19,998,454 2 7 (445) Other Sales to Public Authorities 16,263,330 1 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,271,465,085 3,93 11 (447) Sales for Resale 330,569,624 35 12 TOTAL Sales of Electricity 4,602,034,709 4,26 13 (Less) (449.1) Provision for Rate Refunds 10TAL Revenues Net of Prov. for Refunds 4,602,034,709 4,26 15 Other Operating Revenues 16 (450) Forfeited Discounts 9,445,744 17 (451) Miscellaneous Service Revenues 860 19 (454) Rent from Electric Property 18,875,927 2 10 (455) Interdepartmental Rents 136,299,293 16 (457.1) Regional Control Service Revenues 136,299,293 16 (457.1) Regional Control Service Revenues 876,416,197 7 23 (457.1) Regional Control Service Revenues 824 (457.2) Miscellaneous Revenues 824 (457.2) Miscellaneous Revenues 825 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 925 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 925 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Operating Revenues 924,451,164 266 10TAL Other Op	<u> </u>
The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and ideated to unbilled revenues are ideated to unbilled revenues are ideated to the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured age revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readireded for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figurises of each morn. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnot. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote for accounts 451, 456, and 457.2. If it is a consistency of the second of the	
elated to unbillied revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter reading for the control of	
Sales of Electricity	gs are es at the
Sales of Electricity (440) Residential Sales 1,611,369,814 1,48 (442) Commercial and Industrial Sales 1,376,215,099 1,26 Smill (or Comm.) (See Instr. 4) 1,376,215,099 1,26 Smill (or Comm.) (See Instr. 4) 1,247,618,388 1,13 (449) Public Street and Highway Lighting 19,998,454 2 (445) Other Sales to Public Authorities 16,263,330 1 (446) Sales to Railroads and Railways (448) Interdepartmental Sales (448) Interdepartmental Sales (449) Interdepartmental Sales (447) Sales to Resale 330,569,624 33 (447) Sales for Resale 330,569,624 33 (447) Sales for Besale 330,569,624 35 (45) Sales of Electricity (45) (49.1) Provision for Rate Refunds (45) (49.1) Provision for Rate Refunds (450) Forfeited Discounts 9,445,744 (451) Miscellaneous Service Revenues 6,413,143 (453) Sales of Water and Water Power 860 (454) Rent from Electric Property 18,875,927 2 (455) Interdepartmental Rents (457,2) Miscellaneous Revenues (457,2) Miscellaneous	
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3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,376,215,099 1,266 5 Large (or Ind.) (See Instr. 4) 1,247,618,388 1,13 6 (444) Public Street and Highway Lighting 19,998,454 2 7 (445) Other Sales to Public Authorities 16,263,330 1 8 (446) Sales to Railroads and Railways 19 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,271,465,085 3,93 (11 (447) Sales for Resale 330,569,624 35 (12 TOTAL Sales of Electricity 4,602,034,709 4,26 (12 TOTAL Sales of Electricity 4,602,034,709 4,26 (13 TOTAL Revenues Net of Prov. for Refunds 4,602,034,709 4,26 (145) Forfeited Discounts 9,445,744 (145) Miscellaneous Service Revenues 6,413,143 (18 (453) Sales of Water and Water Power 860 (19 (454) Rent from Electric Property 18,875,927 2 (1456) Other Electric Revenues 136,299,293 16 (1457.1) Regional Control Service Revenues (1457.1) Regional Control Service Revenues (1457.2) Miscellaneous Revenues (1457.4) Miscellaneous Revenues (1457.4) Miscellaneous Revenues (1457.4) Miscellaneous R	
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7 (445) Other Sales to Public Authorities 16,263,330 1 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 4,271,465,085 3,93 10 TOTAL Sales to Ultimate Consumers 4,271,465,085 3,93 11 (447) Sales for Resale 330,569,624 35 12 TOTAL Sales of Electricity 4,602,034,709 4,28 13 (Less) (449.1) Provision for Rate Refunds 4,602,034,709 4,28 14 TOTAL Revenues Net of Prov. for Refunds 4,602,034,709 4,28 15 Other Operating Revenues 9,445,744 4 16 (450) Forfeited Discounts 9,445,744 9 17 (451) Miscellaneous Service Revenues 6,413,143 8 18 (453) Sales of Water and Water Power 860 860 19 (454) Rent from Electric Property 18,875,927 2 20 (455) Interdepartmental Rents 136,299,293 16 21 (456.1) Revenues from Transmission of Electricity of Others 76,416,197 7 23 (457.1) Regional Control Service Revenues	5,708,52
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11 (447) Sales for Resale 330,569,624 35 12 TOTAL Sales of Electricity 4,602,034,709 4,28 13 (Less) (449.1) Provision for Rate Refunds 4,602,034,709 4,28 14 TOTAL Revenues Net of Prov. for Refunds 4,602,034,709 4,28 15 Other Operating Revenues 9,445,744 4 16 (450) Forfeited Discounts 9,445,744 9 17 (451) Miscellaneous Service Revenues 6,413,143 9 18 (453) Sales of Water and Water Power 860 9 19 (454) Rent from Electric Property 18,875,927 2 20 (455) Interdepartmental Rents 136,299,293 16 21 (456) Other Electric Revenues 136,299,293 16 22 (456.1) Revenues from Transmission of Electricity of Others 76,416,197 7 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 247,451,164 26	
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23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 27 247,451,164	0,005,183
24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 247,451,164 26	3,666,512
24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 247,451,164 26	
26 TOTAL Other Operating Revenues 247,451,164 26	
	3,596,402
27 TOTAL Electric Operating Revenues 4,849,485,873 4,55	3,757,373

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4		
5. Commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and industrial Sales, According to the commercial and	ount 442, may be class	sified accor	ding to the basis		(Small or Commercial, and La		by
he respondent if such basis of classificaticlassification in a footnote.) 7. See pages 108-109, Important Change B. For Lines 2,4,5,and 6, see Page 304 for Lines 2,4,5,and 6, see Provide details.	es During Period, for i	mportant ne	ew territory adde	ed and important r		of Accounts. Explain basis of	
MEGAW	ATT HOURS SOLI)			AVG.NO. CUSTOMER	S PER MONTH	Line
Year to Date Quarterly/Annual (d)	-	Amount Previous year (no Quarterly) (e)		Current Yea	ar (no Quarterly) Pro	evious Year (no Quarterly) (g)	No.
							1
15,968,423			16,046,111		1,504,514	1,483,134	2
							3
16,828,774			16,489,191		211,986	221,634	4
21,316,760			21,228,737		33,553	33,695	5
142,675			144,334		3,636	3,745	6
292,709			398,493		3	12	7
							8
							9
54,549,341			54,306,866		1,753,692	1,742,220	10
11,869,789			10,766,697				11
66,419,130			65,073,563		1,753,692	1,742,220	12
							13
66,419,130			65,073,563		1,753,692	1,742,220	14
Line 12, column (b) includes \$ Line 12, column (d) includes	250,650,000 3,304,764		ed revenues. lating to unbille	ed revenues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2012/Q4			
FOOTNOTE DATA						

Schedule Page: 300 Line No.: 11 Column: f

For a complete list of the number of customers see pages 310-311, Sales for Resale, of this Form No. 1.

Schedule Page: 300 Line No.: 11 Column: g

For a complete list of the number of customers see pages 310-311, Sales for Resale, of this Form No. 1.

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2012	2011
Account service charges -		
disconnects/reconnects/returned check charges	\$4,448,063	\$4,155,399
Customer contract flat rate billings	1,907,528	1,981,186

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2012	2011
Renewable energy credit sales and amortization of		-
deferrals, net of established deferrals	\$ 106,970,144	\$ 37,224,673
Wind-based ancillary services	12,186,449	8,045,284
Energy exchange credits	7,178,646	7,988,197
Steam sales	3,708,368	5,818,520
Flyash/by-product sales	3,234,313	3,135,065
Power sale and exchange agreements	1,091,292	1,091,292
Maintenance charges for work on transmission facilities	783,876	684,158
Revenue from generation interconnection and		
transmission service request studies	715,380	903,959
Phase shifting equipment fee from		
Western Electricity Coordinating Council	338,147	343,401
Service territory fixed cost recovery fee	262,676	_
Demand-side management revenue (1)	_	91,535,136
Blue Sky revenue (1)	_	2,482,644

⁽¹⁾ Beginning January 1, 2012, demand-side management revenue and Blue Sky revenue are included in Account 440, Residential sales; Account 442, Commercial and industrial sales; Account 444, Public street and highway lighting; and/or Account 445, Other sales to public authorities.

Name of Respondent		This Report Is: (1) □X□An Original			Year/Period of Report	
PacifiCorp		` · ·		End of	End of2012/Q4	
	` ′	ECTRICITY BY RAT	TE SCHEDULES			
1. Depart helevy for each rate askedule in effect du				umbar of austomar a	varaga Kuub nar	
 Report below for each rate schedule in effect dur customer, and average revenue per Kwh, excluding 					erage Kwn per	
Provide a subheading and total for each prescrib					enues." Page	
300-301. If the sales under any rate schedule are c						
applicable revenue account subheading.						
3. Where the same customers are served under mo						
schedule and an off peak water heating schedule), t customers.	the entries in col	umn (d) for the specia	al schedule should deno	ote the duplication in n	umber of reported	
The average number of customers should be the	e number of bills	rendered during the	vear divided by the num	ber of billing periods o	luring the year (12 if	
all billings are made monthly).			,	g p	9 , (
5. For any rate schedule having a fuel adjustment of				led pursuant thereto.		
6. Report amount of unbilled revenue as of end of y			_			
N-	IWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold	
No. (a)	(b)	(c)	(d)	(e)	(†)	
1 RESIDENTIAL SALES						
2 CALIFORNIA						
3 06LNX00311-LINE EXT 80% GTY		1,666				
4 06NETMT135-CA RES NET MTR	581	78,551	71	8,183	0.1352	
5 06OALT015R-OUTD AR LGT SR	319	74,799	343	930	0.2345	
6 06RESD000D-RES SRVC	180,463	23,742,090	18,153	9,941	0.1316	
7 06RESDDL06-CA LOW INCOME	113,166	14,600,959	10,077	11,230	0.1290	
8 06RGNSV025-CA SMALL GEN	334	63,843	136	2,456	0.1911	
9 06RESD0DM9 - MULTI FAMILY	237	30,246	8	29,625	0.1276	
10 06RESD0DS8-MULT FAM SBMET	1,370	146,538	15	91,333	0.1070	
11 06RESD00DN-RES SVC-DEL NORT	89,992	11,726,283	7,310	12,311	0.1303	
12 SMUD REVENUE IMPUTATIONS		44,051				
13 UNBILLED REVENUE	-140	89,000			-0.6357	
14 UNBILLED REV - UNCOLLECTIBLE		1,000				
15 DSM - RESIDENTIAL		1,062,663				
16 BLUE SKY - RESIDENTIAL		25,660				
17 REVENUE - ACCOUNTING ADJ		31,141				
18 OTHER REV ADJ - DEFERRAL		-432,286				
19 OTHER REV ADJ - REALIZED		407,769				
20						
21 IDAHO						
22 07BLSKY01R-BLUESKY ENERGY		-1				
23 07LNX00010-MNTHLY 80%GUAR		1,269				
24 07LNX00035-ADV 80%MO GUAR		1,904				
25 07NETMT135-BPA-ID RES NET		-2,416				
26 07NETMT135-ID RES NET MTR	1,313	135,222	82	16,012	0.1030	
27 07OALCO007-CUST OWN LIGHT	10	3,786	1	10,000	0.3786	
28 07OALT07AR-SECURITY AR LG	96	39,144	121	793	0.4078	
29 07OALT07AR-BPA-SECURITY AR		-180				
30 07RESD0001-RES SRVC	420,404	45,700,923	43,752	9,609	0.1087	
31 07RESD0001-BPA-RES SRVC	, - 1	-780,324	-,	-,		
32 07RESD0036-RES SRVC-OPTIO	255,948	23,285,776	14,097	18,156	0.0910	
33 07RESD0036-BPA-RES SRVC-O	,	-463,776	.,	-,9	3.23.0	
34 07RGNSV23A-ID SM GEN SVC	1,505	172,166	266	5,658	0.1144	
35 07RGNSV23A-BPA-ID SM GEN SVC	,,,,,	-2,767		2,220		
36 SMUD REVENUE IMPUTATIONS		60,784				
37 BPA BALANCING ACCOUNT	+	-488,934				
38 UNBILLED REVENUE	-3,621	-64,000			0.0177	
39 UNBILLED REV - UNCOLLECTIBLE	5,62.	-2,000				
40 DSM - RESIDENTIAL		1,784,647				
		1,704,047				
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812	
42 Total Unbilled Rev.(See Instr. 6)	34,335	13,732,500	0	0	0.4000	
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814	

Nam	e of Respondent		This Rep	oort Is: An Original	Date of Rep (Mo, Da, Yi		Year/P	eriod of Report
Paci	fiCorp			A Resubmission	(IVIO, Da, 11	,	End of	2012/Q4
		S	· · ·	ELECTRICITY BY RA	, ,			
4 5	and halou for each arts asked to be							
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						bustomer, a	verage Kwn per
	rovide a subheading and total for each						erating Rev	venues." Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the e	entries in c	column (d) for the spec	cial schedule should de	note the dup	lication in	number of reported
	omers. ne average number of customers shoul	d he the nur	mher of hil	le rendered during the	year divided by the nu	ımhar of hilli	na neriode	during the year (12 if
	llings are made monthly).	a be the hai	TIDOT OF DIT	io rendered dannig the	year arriada by the me		ng periodo	during the year (12 ii
5. F	or any rate schedule having a fuel adju	stment claus	se state in	a footnote the estima	ted additional revenue	billed pursua	ant thereto.	
6. R	eport amount of unbilled revenue as of	-						
Line	Number and Title of Rate schedule	MWh		Revenue	Average Number of Customers	KWh o Per Cu	f Sales (stomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	(e)	(f)
	BLUE SKY - RESIDENTIAL			15,182				
2								
3	OREGON							
4	01COST0004 - 01RESD0004		5,112,560	296,056,922				0.0579
5	01COSTR023-RES GEN SRV CST		10,226	621,953				0.0608
6	01FXRENEWR-Fixed Renewable			-1				
7	01HABIT004 - 01RESD0004		39,782	2,258,005				0.0568
8	01HABTR023-RES GEN SVC HAB		13	836				0.0643
9	01LNX00102-LINE EXT 80% G			11,593				
10	01LNX00105-CNTRCT \$ MIN G			8				
11	01LNX00109-REF/NREF ADV +			1,618				
12	01NETMT135-NET METERING			813,064	2,015			
13	01NETMT135-BPA-NET METERING			-60,684				
14	01NMTOU135-TOU NET MTR			6,904	14			
15	01NMTOU135-BPA-TOU NET MTR			-551				
16	01OALTB15R-OUTD AR LGT RE		2,400	400,909	2,737		877	0.1670
	01OALTB15R-BPA-OUTD AR LGT			-9,253	, -			
	01PTOU0004 - 01RESD0004		18,662	-				0.0596
	01RENEW004 - 01RESD0004		218,21					0.0561
	01RENWR023-RENEW USAGE		35					0.0620
	01RESD0004-RES SRVC			251,294,802	472,432			
	01RESD0004-BPA-RES SRVC			-21,149,919				
	01RESD004T-RES Time Option			828,849				
	01RESD004T-BPA-RES Time Opt			-62,573				
	01RGNSB023-SM GEN SVC-RES			842,064	2,479			
	01RGNSB023-BPA-SM GEN SVC			-39,764	2,479			
	01VIR04136-OR RES VOL INCTV			94,644	144			
					144			
	01VIR04136-BPA-OR RES VOL			-7,001				
	01ZZMERGCR-MERGER CREDITS			404.504				
	OR GAIN ON SALE OF ASSET			121,591				
	OR SB 838 RECOVERY			-2,199				
	SMUD REVENUE IMPUTATIONS			557,876				
	BPA BALANCING ACCOUNT			761,848				
	UNBILLED REVENUE		3,687	+				0.4372
	UNBILLED REV - UNCOLLECTIBLE			3,000				
	DSM - RESIDENTIAL			13,939,319				
	BLUE SKY - RESIDENTIAL			242,851				
	REVENUE - ACCOUNTING ADJ			-6,159,864				
39	OTHER REV ADJ - DEFERRAL			-349,346				
40	OTHER REV ADJ - REALIZED			663,985				
	TOTAL Dilla-1	-	-4	4 405 400 5:=	. === . = =			2.22:-
41 42	TOTAL Billed Total Unbilled Rev.(See Instr. 6)		54,515,000 34,33				31,086	0.0812 0.4000
42	TOTAL	ı	54,549,34 ⁻				31,105	0.4000
73			J-T,U+J,U4	7,430,820,113	1,755,092		51,103	0.0014

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	eriod of Report
PacifiCorp	, ,	A Resubmission	/ /	End of	2012/Q4
	` '	LECTRICITY BY RA	TE SCHEDULES		
1. Deport helpy for each rate ashedule is of				number of austomor o	warana Kush nar
1. Report below for each rate schedule in ef customer, and average revenue per Kwh, ex					verage Kwn per
Provide a subheading and total for each p	•				venues " Page
300-301. If the sales under any rate schedu			•		•
applicable revenue account subheading.	.o a.o olacomoa m mo.	oa o o . o . o . a . a		and cares data	
3. Where the same customers are served up	nder more than one rat	e schedule in the san	ne revenue account cla	assification (such as a	general residential
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the spec	ial schedule should de	note the duplication in	number of reported
customers.					
4. The average number of customers should	d be the number of bills	rendered during the	year divided by the nu	mber of billing periods	during the year (12 if
all billings are made monthly).	tmant clause state in s	factuate the actimat	ad additional rayonya b	illad nurauant tharata	
5. For any rate schedule having a fuel adjus6. Report amount of unbilled revenue as of example of the schedule having a fuel adjust				ollied pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
(a)	(6)	(0)	(u)	(0)	(1)
2 UTAH					
		-			
3 08BLSKY01R-BLUESKY ENERGY		-5			
4 08CFR00001-MTH FACILITY S		1,041			
5 08COOLKPRR - Utah Cool Keeper			103,667		
6 08LNX00001-MTHLY 80% GUAR		3,680			
7 08LNX00005-MTHLY MIN GUAR		2,983			
8 08LNX00013-80% MNTHLY MIN		22,938			
9 08LNX00108-ANN COST MTHLY		2,604			
10 08MHTP0006-MOBILE HOME &	10,668	746,320	7	1,524,000	0.0700
11 08MHTP0023-MOBILE HOME &	329	28,937	3	109,667	0.0880
12 08NETMT135-Net Metering	8,071	820,131	1,171	6,892	0.1016
13 08OALT007R-SECURITY AR LG	2,753	783,971	2,994	920	0.2848
14 08PTLD000R-POST TOP LIGHT	2,700	131	2,554	667	0.0655
	C 440 570	_			
15 08RESD0001-RES SRVC	6,418,576	640,419,931	682,151	9,409	0.0998
16 08RESD0002-RES SRVC-OPTIO	2,748	268,929	335	8,203	0.0979
17 08RESD0003-LIFELINE PRGRM	248,294	24,311,215	31,065	7,993	0.0979
18 08RESD0150-RES ALL E NOT5		-50			
19 08RGNSV006-GEN SRVC-RES	69,560	5,013,264	190	366,105	0.0721
20 08RGNSV023-GEN SRVC-RES	77,725	8,113,921	10,509	7,396	0.1044
21 08RGNSV06A-UT SM GEN SVC	5,185	409,870	19	272,895	0.0790
22 08RNM23135-UT NET MTR, GEN	257	24,941	16	16,063	0.0970
23 UNBILLED REVENUE	7,736	3,037,000			0.3926
24 UNBILLED REV - UNCOLLECTIBLE		-14,000			
25 DSM - RESIDENTIAL		18,864,721			
26 BLUE SKY - RESIDENTIAL		1,239,315			
27 REVENUE - ACCOUNTING ADJ		100,943			
28 REVENUE ADJ - DEFERRED NPC		-3,945,012			
29 OTHER REV ADJ - DEFERRAL					<u> </u>
		-360,127			
30 OTHER REV ADJ - REALIZED		30,721			
31					
32 WASHINGTON					
33 02BLSKY01R-BLUESKY ENERGY		-1			
34 02LNX00109-REF/NREF ADV +		807			
35 02NETMT135-WA RES NET MTR	813	73,345	54	15,056	0.0902
36 02NETMT135-BPA-WA RES NET		-3,334			
37 02OALTB15R-WA OUTD AR LGT	1,066	159,048	1,148	929	0.1492
38 02OALTB15R-BPA-WA OUTD AR		-4,354			<u> </u>
39 02RESD0016-WA RES SRVC	1,517,350	130,723,549	100,004	15,173	0.0862
40 02RESD0016-BPA-WA RES SRVC	.,011,000	-6,221,189	100,004	10,170	0.0002
SERESSON DIA WARES SINO		0,221,109			
					ļ
					ļ
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812
42 Total Unbilled Rev.(See Instr. 6)	34,335	13,732,500	1,700,092	0	0.4000
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	
	3 .,0 10,041	., .00,020,170	.,100,002	01,100	0.0014

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2012/Q4
	' '	LECTRICITY BY RAT			
4. Demant halour fan ar allunda an hadala i'r a					
1. Report below for each rate schedule in e customer, and average revenue per Kwh, e					verage Kwn per
Provide a subheading and total for each					/enues." Page
300-301. If the sales under any rate schedu					
applicable revenue account subheading.					
3. Where the same customers are served u					-
schedule and an off peak water heating sch	edule), the entries in co	olumn (d) for the specia	al schedule should der	ote the duplication in	number of reported
customers. 4. The average number of customers should	d he the number of hills	rendered during the	year divided by the nur	nher of hilling periods	during the year (12 if
all billings are made monthly).	a be the namber of bills	s rendered during the y	year arriaca by the har	niber of billing periods	during the year (12 ii
5. For any rate schedule having a fuel adju	stment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of		oplicable revenue acco	-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 02RESD0017-BILL ASSISTANCE	62,672	5,372,522	4,074	15,383	0.0857
2 02RESD0017-BILL ASSISTANCE		-256,957			
3 02RESD0018-WA 3 PHASE RES	2,200	208,437	85	25,882	0.0947
4 02RESD0018-BPA-WA 3 PHASE		-9,022			
5 02RESD018X-WA 3 PHASE RES	426	39,661	18	23,667	0.0931
6 02RESD018X-BPA-WA 3 PHASE		-1,747			
7 02RFNDCENT-CENTRALIA RFND		1			
8 02RGNSB024-WA SM GEN SVC	2,409	284,327	558	4,317	0.1180
9 02RGNSB024-BPA-WA SM GEN	,	-9,878		,	
10 WASHINGTON-CHEHALIS		-1,320,000			
11 SMUD REVENUE IMPUTATIONS		165,843			
12 BPA BALANCING ACCOUNT		554,748			
13 UNBILLED REVENUE	9,339	898,000			0.0962
14 UNBILLED REV - UNCOLLECTIBLE	9,339	-6,000			0.0902
		· · ·			
15 DSM - RESIDENTIAL		4,387,387			
16 REVENUE - ACCOUNTING ADJ		-4,387,387			
17 BLUE SKY - RESIDENTIAL		44,537			
18 REVENUE ADJ - DEFERRED NPC		-2,175,835			
19					
20 WYOMING					
21 05BLSKY01R-BLUESKY ENERGY		-2			
22 05LNX00102-LINE EXT 80% G		256			
23 05NETMT135-EXPERIMENTAL	1,251	133,418	111	11,270	0.1066
24 05NETMT135-EXPERIMENTAL	199	20,556	12	16,583	0.1033
25 05OALT015R-OUTD AR LGT SR	917	145,209	1,069	858	0.1584
26 05RESD0002-WY RES SRVC	914,432	91,179,438	98,451	9,288	0.0997
27 05RESD0002-WY RES SRVC	123,685	12,490,077	12,478	9,912	0.1010
28 05RGNSV025-WY SM GEN SVC	2,479	270,661	383	6,473	0.1092
29 05RGNSV025-WY SM GEN SVC	84	13,124	28	3,000	0.1562
30 05LNX00109-REF/NREF ADV +	-	890		,	-
31 09OALT207R-SECURITY AR LG	77	23,016	92	837	0.2989
32 09RESD0002	-6	-443	4	-1,500	0.0738
33 09RFNDCENT-CENTRALIA RFND	0	2	7	1,000	3.07.00
34 SMUD REVENUE IMPUTATIONS		75,922			
35 UNBILLED REVENUE	9,062	1,161,000			0.1281
36 UNBILLED REVENUE	9,062	81,000			0.1281
37 UNBILLED REV - UNCOLLECTIBLE	311	-17,000			0.1065
		· · · · · ·			
38 DSM - RESIDENTIAL		1,035,447			
39 DSM - RESIDENTIAL		135,819			
40 DSM - RESIDENTIAL GEN SVC		3,374			
41 TOTAL Billed	E4 E4 E 000	A ADE 400 045	4 750 000	24.000	0.0040
42 Total Unbilled Rev.(See Instr. 6)	54,515,006 34,335	4,425,193,615 13,732,500	1,753,692	31,086 0	0.0812 0.4000
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.4000
	U-7,U-4-2,U4 I	,- -1 00,020,110	1,700,032	51,105	0.0014

Name of Respondent	This Repo		Date of Repo		eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2012/Q4
	` ` L	LECTRICITY BY RAT			
Report below for each rate schedule in effective customer, and average revenue per Kwh, exceptions.					verage Kwh per
Provide a subheading and total for each pr					enues " Page
300-301. If the sales under any rate schedule					
applicable revenue account subheading.			·		
3. Where the same customers are served und					
schedule and an off peak water heating sched	dule), the entries in co	lumn (d) for the speci-	al schedule should den	ote the duplication in r	number of reported
customers. 4. The average number of customers should	he the number of hills	rendered during the	vear divided by the nun	nhar of hilling pariods (during the year (12 if
all billings are made monthly).	be the number of bills	rendered during the	year arriaca by the nan	niber of billing periods (during the year (12 ii
5. For any rate schedule having a fuel adjustr	ment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of el		•	-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 DSM - RESIDENTIAL GEN SVC		290			
2 BLUE SKY - RESIDENTIAL		92,194			
3 BLUE SKY - RESIDENTIAL		19,482			
4 REVENUE ADJ - DEFERRED NPC		-1,671,522			
5					
6 LESS MULTIPLE BILLINGS			-121,685		
7					
8 TOTAL RESIDENTIAL SALES	15,968,423	1,611,369,814	1,504,514	10,614	0.1009
9					
10 COMMERCIAL SALES					
11 CALIFORNIA					
12 06GNSV0025-CA GEN SRVC	55,923	8,700,280	6,779	8,249	0.1556
13 06GNSV025F-GEN SRVC-<20	943	161,136	85	11,094	0.1709
14 06GNSV0A32-GEN SRVC-20 KW	82,698	10,568,721	979	84,472	0.1278
15 06LGSV048T-LRG GEN SERV	61,135	5,310,167	13	4,702,692	0.0869
16 06LGSV0A36-LRG GEN SRVC-O	74,786	8,107,038	169	442,521	0.1084
17 06LNX00102-LINE EXT 80% G		12,625			
18 06LNX00103-LINE EXT 80% G		-1,018			
19 06LNX00105-CNTRCT \$ MIN G		4,582			
20 06LNX00109-REF/NREF ADV +		72,874			
21 06LNX00300-80% MTHLY MIN GU		8,389			
22 06LNX00311-LINE EXT 80% GUAR		10,661			
23 06NMT36135-CA GEN SVC NET	366	47,906	1	366,000	0.1309
24 06OALT015N-OUTD AR LGT SR	712	169,816	515	1,383	0.2385
25 06RCFL0042-AIRWAY & ATHLE	185	34,266	38	4,868	0.1852
26 06NMT25135-GN SVC NET<20K	57	8,543	4	14,250	0.1499
27 06NMT32135-GN SVC NET>20K	421	59,471	5	84,200	0.1413
28 06LNX00110-REF/NREF ADV +		8,226		·	
29 SMUD REVENUE IMPUTATIONS		31,034			
30 UNBILLED REVENUE	-3,506	-405,000			0.1155
31 DSM - COMMERCIAL	,	684,411			
32 BLUE SKY - COMMERCIAL		1,869	10		
33 REVENUE - ACCOUNTING ADJ		19,145			
34 OTHER REV ADJ - DEFERRAL		-406,696			
35 OTHER REV ADJ - REALIZED		362,783			
36		- ,			
37 IDAHO					
38 07CISH0019-COMM & IND SPA	5,548	459,209	112	49,536	0.0828
39 07GNSV0006-GEN SRVC-LRG P	198,219	15,794,793	939	211,096	0.0797
40 07GNSV0009-GEN SRVC-HI VO	44,082	2,568,970	2	22,041,000	0.0583
	. 1,002	_,555,616		,5.1,550	0.0000
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812
42 Total Unbilled Rev.(See Instr. 6)	34,335	13,732,500	0	0	0.4000
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814

Name of Respondent	This Repo	ort Is: An Original	(Mo, Da, Yr)		eriod of Report 2012/Q4
PacifiCorp	1 ' '	Resubmission	/ /	End of	
		LECTRICITY BY RAT	TE SCHEDULES		
1. Papart below for each rate achedule in effect dur				umber of quetomor or	oraga Kuib par
1. Report below for each rate schedule in effect duri customer, and average revenue per Kwh, excluding					verage Kwn per
Provide a subheading and total for each prescribe					enues." Page
300-301. If the sales under any rate schedule are cl			•		-
applicable revenue account subheading.					
3. Where the same customers are served under mo				, -	
schedule and an off peak water heating schedule), the	he entries in co	lumn (d) for the speci	al schedule should den	ote the duplication in n	umber of reported
customers. 4. The average number of customers should be the	number of hills	rendered during the	year divided by the num	her of hilling periods o	luring the year (12 if
all billings are made monthly).	Transper of bills	rendered during the	year aivided by the ridir	iber of billing periods c	ding the year (12 ii
5. For any rate schedule having a fuel adjustment of	lause state in a	footnote the estimate	ed additional revenue bi	lled pursuant thereto.	
6. Report amount of unbilled revenue as of end of y		plicable revenue acco	_		
	Wh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 07GNSV0023-GEN SRVC-SML P	133,815	12,605,805	6,433	20,801	0.0942
2 07GNSV0035-GEN SRVCOPTION	514	41,137	2	257,000	0.080.0
3 07GNSV006A-GEN SRVC-LRG P	28,150	2,368,392	191	147,382	0.0841
4 07GNSV006A-BPA-GEN SRVC-LRG		-51,767			
5 07GNSV023A-GEN SRVC-SML P	20,621	1,984,378	1,342	15,366	0.0962
6 07GNSV023A-BPA-GEN SRVC-SML		-37,960			
7 07GNSV023F-GEN SRVC SML P	18	3,086	7	2,571	0.1714
8 07LNX00010-MNTHLY 80%GUAR		2,435			
9 07LNX00035-ADV 80%MO GUAR		258,986			
10 07LNX00040-ADV+REFCHG+80%		80,404			
11 07OALT007N-SECURITY AR LG	231	87,083	176	1,313	0.3770
12 07OALT07AN-SECURITY AR LG	11	4,367	12	917	0.3970
13 07OALT07AN-BPA-SECURITY AR		-20		0	0.00.0
14 07LNX00312-ID LINE EXT		6,884			
15 07NMT06135-ID NET MTR-LG GEN	1,652	142,897	4	413,000	0.0865
16 07NMT23135-ID NET MTR-SM GEN	601	48,211	14	42,929	0.0802
17 07LNX00015-ANNUAL 80%GUAR	001	1,349	14	42,929	0.0002
18 07LNX00015-ANNOAL 80%GUAR					
		41,307			
19 07LNX00300-80% MTHLY MIN GU		9,162			
20 SMUD REVENUE IMPUTATIONS		36,916			
21 BPA BALANCING ACCOUNT	0.004	-30,696			0.1170
22 UNBILLED REVENUE	3,664	432,000			0.1179
23 DSM - COMMERCIAL		937,651			
24 BLUE SKY - COMMERCIAL		1,461	24		
25					
26 OREGON					
27 01COST0023-OR GEN SRV-COST	984,116	57,019,063			0.0579
28 01COST0048 - 01LGSV0048	845,831	44,523,226			0.0526
29 01COST023F-OR GEN SRV-COST	2,927	180,696			0.0617
30 01COSTB023-OR GEN SRV-COST	76,109	4,571,795			0.0601
31 01COSTL030-OR LG GEN SRV	1,005,511	53,767,532			0.0535
32 01COSTS028-OR GEN SERV-COST	1,914,253	111,073,925			0.0580
33 01GNSB0023-BPA DISC <30kW		-297,504			
34 01GNSB0023-BPA GEN SRV<30kW		5,326,746	12,813		
35 01GNSB0028-BPA GEN SRV>30kW		-500,569			
36 01GNSB0028-BPA GEN SRV>30kW		3,001,416	532		
37 01GNSB023T-BPA-OR GEN SRV		25,814	51		
38 01GNSB023T-BPA-OR GEN SRV		-1,686			
39 01GNSV0023-OR GEN SRV<30kW	-15	45,851,932	57,401		-3,056.7955
40 01GNSV0028-OR GEN SRV>30kW		44,743,588	8,793		
		,,	2,: 20		
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812
42 Total Unbilled Rev.(See Instr. 6)	34,335	13,732,500	0	0	0.4000
43 TOTAL	· · · · · · · · · · · · · · · · · · ·				

Nam	e of Respondent				ort Is:	Date of Rep	ort	Year/P	eriod of Report
Paci	fiCorp		(1) (2)		An Original A Resubmission	(Mo, Da, Yr)	End of	2012/Q4
		9	` ′			, ,			
	SALES OF ELECTRICITY BY RATE SCHEDULES								
	1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.								
								ing Po	vonues " Page
	2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each								
	applicable revenue account subheading.								
3. W	here the same customers are served u	nder more t	han on	e ra	te schedule in the sar	me revenue account cla	assification (suc	h as a	general residential
	dule and an off peak water heating sch	edule), the e	entries	in c	olumn (d) for the spec	ial schedule should de	note the duplica	ation in	number of reported
	omers.					P - 1 - 1 - 4			
	ne average number of customers shoul lings are made monthly).	d be the nur	mber of	l bill	s rendered during the	year divided by the nu	mber of billing p	periods	during the year (12 if
	imgs are made monthly). or any rate schedule having a fuel adju:	stment claus	se state	in:	a footnote the estimat	ed additional revenue h	nilled nursuant t	hereto	
	eport amount of unbilled revenue as of						omou parodant t		
Line	Number and Title of Rate schedule	MWh			Revenue	Average Number	KWh of Sa	les	Revenue Per KWh Sold
No.	(a)	(b))		(c)	of Customers (d)	Per Custor (e)	mer	(f)
1	01GNSV023F-OR GEN SRV-FLAT		9,	875	1,505,957	783		12,612	0.1525
2	01GNSV023M-OR GEN SRV-MANU			44	4,051	1		44,000	0.0921
3	01GNSV023T-OR GEN SRV-TOU				162,887	219			
4	01HABT0023-OR HABITAT BLEND		2.	459	144,478				0.0588
5	01HABTB023-OR HABITAT BLEND			177	10,842				0.0613
	01LGSB0030-GEN DEL SRV >200				-172,737				
	01LGSB0030-GEN DEL SRV >200				800,530	25			
	01LGSV0030-LG GEN SRV >1000				19,478,372	582			
	01LGSV0048-1000kW AND OVR				9,420,201	98			
	01LGSV048M-LRG GEN SRVC 1		60	473		1	60.4	73,000	0.0584
			60,	4/3		'	60,4	73,000	0.0564
	01LNX00100-LINE EXT 60% G				2,685				
	01LNX00102-LINE EXT 80% G				278,561				
	01LNX00103-LINE EXT 80% G				3,207				
	01LNX00105-CNTRCT \$ MIN G				14,263				
	01LNX00109-REF/NREF ADV +				1,463,865				
	01LNX00110-REF/NREF ADV +				1,500				
17	01LNX00120-LINE EXT 60% G				463				
18	01LNX00300-LINE EXT 80% GUAR				168,655				
19	01LNX00310-LINE EXT CONTRACT				807				
20	01LNX00311-LINE EXT 80% G				134,757				
21	01LPRS047M-PART REQ SRVC		37,	762	3,181,372	3	12,58	87,333	0.0842
22	01NMT23135-NET MTR GEN <30				122,581	158			
23	01NMT23135-BPA-NET MTR GEN				-304				
24	01OALT015N-OUTD AR LGT NR		5,	638	868,120	2,950		1,911	0.1540
25	01OALTB15N-OUTD AR LGT NR		1,	558	266,977	1,120		1,391	0.1714
26	01OALTB15N-BPA OUTD AR LGT				-6,003				
27	01PTOU0023-OR GEN SRV-TOU		3,	356	198,167				0.0590
28	01PTOUB023-OR GEN SRV-TOU			443	26,320				0.0594
29	01RCFL0054-REC FIELD LGT		1.	170		102		11,471	0.1050
	01RENW0023-OR RENW USAGE			262		-		,	0.0592
	01RENWB023-OR RENEWABLE			372	,				0.0617
	01STDAY023-DAY STD OFR SCH			458	, , , , , , , , , , , , , , , , , , ,				0.0551
	01STDAY028-DAY STD OFF SCH			198					0.0539
	01STDAY030-STD DAY OFF SCH			503					0.0510
	01VIR23136-VOL INCTV <=30 kW		٠,	500	52,077	40			0.0010
	01VIR23136-VOL INCTV <=30 kW				-211	40			
						40			
	01VIR28136-VOL INCTV > 30 kW				190,273	40			
	01VIR28136-BPA-VOL INCTV >30				-4,059				
	01VIR30136-VOL INCTV >200 kW				57,792	2			
40	01VIR48136-VOL INCTV >1000 kW				74,576	1			
41	TOTAL Billed		54,515	በሰና	4,425,193,615	1 752 600		31 006	0.0812
41	Total Unbilled Rev.(See Instr. 6)	;		,006		1,753,692 0	•	31,086 0	0.4000
43	TOTAL		54,549			1,753,692		31,105	0.0814
			,0 10	, - ' '	., .55,525,110	.,,,,,,,,	<u> </u>	_ , , . 55	0.0014

Name of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2012/Q4
		LECTRICITY BY RATE	SCHEDULES	<u> </u>	
Report below for each rate schedule in effect during				umber of customer as	vorago Kwh por
customer, and average revenue per Kwh, excluding of					verage Kwii per
 Provide a subheading and total for each prescribe 					enues," Page
300-301. If the sales under any rate schedule are cla					
applicable revenue account subheading.					
3. Where the same customers are served under mor schedule and an off peak water heating schedule), the					
customers.	e entines in co	numm (a) for the special	scriedule sribula deric	ne trie duplication in i	iumber of reported
4. The average number of customers should be the r	number of bills	s rendered during the yea	ar divided by the num	ber of billing periods	during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjustment cla				led pursuant thereto.	
6. Report amount of unbilled revenue as of end of ye Line Number and Title of Rate schedule MW	ear for each ap Vh Sold		nt subheading. Average Number	KWh of Salas	Povonuo Por
			of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
1 01LGSB0048-LG GEN SVC >1000	(b)	(c) -12,019	(a)	(e)	(†)
2 01LGSB0048-LG GEN SVC >1000		51,988	1		
3 01NMT28135-NET MTR GEN >30		·	1 02		
		485,981	83		
4 01NMT28135-BPA-NET MTR GEN		-1,973	40		
5 01NMT30135-NET MTR GEN >200		555,955	16		
6 01NMT48135-NET MTR GEN	4 000	150,125	3	4.000.000	0.070
7 01LGSV028M-LGSV <1000 kW	1,369	100,451	1	1,369,000	0.0734
8 01GNSV030M-GEN SRV 200 kW	1,750	129,817	1	1,750,000	0.0742
9 01GNSV0728-GEN SVC DIR ACC		337,512	18		
10 01GNSV0730-GEN SVC DIR ACC		4,339,075	44		
11 01GNSV0748-LG GEN SVC DIR		476,218	2		
12 OR GAIN ON SALE OF ASSET		88,789			
13 OR SB 838 RECOVERY		-1,852			
14 SMUD REVENUE IMPUTATIONS		496,407			
15 BPA BALANCING ACCOUNT		34,108			
16 UNBILLED REVENUE	-7,061	-1,769,000			0.2505
17 DSM - COMMERCIAL		9,186,357			
18 BLUE SKY - COMMERCIAL		489,409	263		
19 REVENUE - ACCOUNTING ADJ		-5,861,385			
20 OTHER REV ADJ - DEFERRAL		-297,896			
21 OTHER REV ADJ - REALIZED		639,906			
22					
23 UTAH					
24 08ABL-NRES - APPLICANT BUILT		-386			
25 08CFR00051-MTH FAC SRVCHG		38,771			
26 08CFR00052-ANN FAC SVCCHG		2			
27 08GNSV0006-GEN SRVC-DISTR	4,919,845	383,174,517	10,716	459,112	0.0779
28 08GNSV0009-GEN SRVC-HI VO	392,567	20,733,806	27	14,539,519	0.0528
29 08GNSV0023-GEN SRVC-DISTR	1,211,696	111,447,731	65,700	18,443	0.0920
30 08GNSV006A-GEN SRVC-ENERG	217,596	23,458,617	1,903	114,344	0.1078
31 08GNSV006B-GEN SRVC-DEM&	7,716	656,720	33	233,818	0.0851
32 08GNSV006M-MNL DIST VOLTG	3,007	193,416	6	501,167	0.0643
33 08GNSV009A-GEN SRVC HI VO	22,556	1,354,868	2	11,278,000	0.0601
34 08GNSV009M-MANL HIGH VOLT	122,825	5,993,706	1	122,825,000	0.0488
35 08GNSV023F-GEN SRVC FIXED	1,305	173,883	125	10,440	0.1332
36 08GNSV023M-GNSV DIST VOLT	168	14,006	5	33,600	0.0834
37 08GNSV06AM-MNL ENERGY TOD	306	39,862	1	306,000	0.1303
38 08GNSV06MN-GNSV DIST VOLT	32,674	2,353,827	470	69,519	0.0720
39 08LNX00002-MTHLY 80% GUAR		407,684			
40 08LNX00004-ANNUAL 80%GUAR		23,196			
		,			
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812
42 Total Unbilled Rev.(See Instr. 6)	34,335	13,732,500	0	0	0.4000
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814

Name of Respondent	This Rep	ort Is:	Date of Repo (Mo, Da, Yr)	ort Year/P	eriod of Report
PacifiCorp		An Original A Resubmission	(IVIO, Da, 11)	End of	2012/Q4
5	` · ·	ELECTRICITY BY RATE	SCHEDULES		
				number of customer a	vorago Kwh nor
Report below for each rate schedule in effect during customer, and average revenue per Kwh, excluding da					verage Kwii per
Provide a subheading and total for each prescribed					renues," Page
300-301. If the sales under any rate schedule are class	sified in mo	re than one revenue acc	count, List the rate sch	nedule and sales data	under each
applicable revenue account subheading.				· · · · · · · · · · · · · · · · · · ·	
3. Where the same customers are served under more schedule and an off peak water heating schedule), the					
customers.	entines in G	olullili (u) for the special	scriedule sribula deri	ote the duplication in i	idiliber of reported
4. The average number of customers should be the nu	mber of bill	s rendered during the ye	ear divided by the nun	nber of billing periods	during the year (12 if
all billings are made monthly).			•		
5. For any rate schedule having a fuel adjustment clau				illed pursuant thereto.	
6. Report amount of unbilled revenue as of end of yea Line Number and Title of Rate schedule MWh	r for each a	pplicable revenue accou	int subheading. Average Number	KWh_of Sales	Pavanua Par
Line Number and Title of Rate schedule MWh No. (a) (b		(c)	of Customers (d)	Per Çustomer	Revenue Per KWh Sold
1 08LNX00006-FIXD MTHLY MIN	<u>')</u>	4,668	(a)	(e)	(†)
2 08LNX00008-ANNUALMIN GUAR		8,171			
3 08LNX00014-80% MIN MNTHLY		1,906,691			
4 08LNX00017-ADV/REF&80%ANN		612,542			
5 08LNX00158-ANNUALCOST MTH		· -			
6 08LNX00300-LINE EXT 80% PLUS		32,666			
7 08LNX00310-IRR 80% ANNUAL MIN		133,021			
		43,065			
	20.000	3,963	70	F 40.070	0.0700
9 08NMT06135-UT NET MTR GEN	39,666		73	543,370	0.0783
10 08NMT08135-NET MTR GEN SVC	14,924		3	4,974,667	0.0683
11 08NMT23135-NET MTR GEN <25	1,985	ļ	104	19,087	0.0953
12 08NMT6A135-NET MTR GEN SVC	660	-,	5	132,000	0.1187
13 08OALT007N-SECURITY AR LG	8,354		4,362	1,915	0.2325
14 08POLE0075-POLES W/LIGHT		161	2		
15 08PRSV031M-BKUP MNT&SUPPL	10,144		2	5,072,000	0.0808
16 08PTLD000N-POST TOP LIGHT	6	ļ	2	3,000	0.0753
17 08TOSS015F-TRAFFIC SIG NM	182	· · · · · ·	23	7,913	0.0872
18 08TOSS0015-TRAF & amp; OTHER	1,842		782	2,355	0.1030
19 08MONL0015-MTR OUTDONIGHT	16,179		425	38,068	0.0711
20 08LNX00311-LINE EXT 80% GUAR		265,892			
21 08GNSV0008-GEN SVC TOU >1000	1,014,138		154	6,585,312	0.0677
22 08GNSV008M-GEN SVC TOU	31,800		5	6,360,000	0.0731
23 UNBILLED REVENUE	37,483				0.1124
24 DSM - COMMERCIAL		16,792,152			
25 BLUE SKY - COMMERCIAL		288,234	130		
26 REVENUE - ACCOUNTING ADJ		96,488			
27 REVENUE ADJ - DEFERRED NPC		-4,133,094			
28 OTHER REV ADJ - DEFERRAL		-250,383			
29 OTHER REV ADJ - REALIZED		22,686			
30					
31 WASHINGTON					
32 02GNSB0024-GEN SRVC DO	40,619		3,010	13,495	0.0927
33 02GNSB0024-BPA-GEN SRVC DO		-166,539			
34 02GNSB024F-GEN SRVC DOM/F	141	16,731	6	23,500	0.1187
35 02GNSB024F-BPA-GEN SRVC		-4			
36 02GNSB24FP-GEN SVC SEASON	1,138	· ·	87	13,080	0.1411
37 02GNSB24FP-BPA-GEN SVC SEAS		-4,664			
38 02GNSV0024-WA GEN SRVC	480,239		14,426	33,290	0.0856
39 02GNSV024F-WA GEN SRVC-FL	1,111	· -	111	10,009	0.1268
40 02LGSB0036-LRG GEN SVC IRG	81,156	5,779,187	99	819,758	0.0712
			T		
A1 TOTAL Billed	F4 F4 F 000	4.405.400.045	1 750 000	04.000	0.0013
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,515,006 34,335		1,753,692	31,086	0.0812 0.4000
42 Total Oribined Rev.(See Iristr. 6) 43 TOTAL	54,549,341		1,753,692	31,105	0.4000
	J 1,J-10,U+1	1, 100,020,110	1,700,002	31,103	0.0014

Parition	(1) X	An Original	(Mo, Da, Yr)	End of	2012/Q4
PacifiCorp		A Resubmission	11	End of	
	SALES OF E	LECTRICITY BY RAT	TE SCHEDULES	!	
 Report below for each rate schedule in ecustomer, and average revenue per Kwh, e Provide a subheading and total for each 300-301. If the sales under any rate sched 	excluding date for Sales prescribed operating re	for Resale which is revenue account in the	ported on Pages 310-3 ^o sequence followed in "E	11. Electric Operating Reve	enues," Page
applicable revenue account subheading.		on a short de la Cardia a sana		- Markey Court and a	
3. Where the same customers are served to					
schedule and an off peak water heating sch customers.	reduie), the entries in co	olumn (a) for the specia	ai scriedule sriouid dend	ote the duplication in h	umber of reported
4. The average number of customers shou	ald be the number of bills	s rendered during the	year divided by the num	ber of billing periods d	uring the year (12 i
all billings are made monthly).			•	0.	
 For any rate schedule having a fuel adju Report amount of unbilled revenue as of 	f end of year for each ap	oplicable revenue acco	ount subheading.		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	(d)	(e)	(f)
1 02LGSB0036-BPA-LRG GENSVC		-332,740			
2 02LGSV0036-WA LRG GEN SRV	695,604	50,356,813	808	860,896	0.072
3 02LGSV048T-LRG GEN SRVC 1	146,912	9,632,374	27	5,441,185	0.065
4 02LNX00102-LINE EXT 80% G		-124,423			
5 02LNX00103-LINE EXT 80% G		23,433			
6 02LNX00105-CNTRCT \$ MIN G		1,844			
7 02LNX00109-REF/NREF ADV +		-1,789			
8 02LNX00110-REF/NREF ADV +		7,640			
9 02LNX00112-YR INCURRED CH		652			
10 02LNX00300-LINE EXT 80% G		11,661			
11 02LNX00310-IRG 80% ANNUAL		-1,130			
12 02LNX00311-LINE EXT 80% GUAR		45,865			
13 02LNX00312-WA IRG LINE EXT		2,814			
14 02OALT015N-WA OUTD AR LGT	1,612	222,933	843	1,912	0.138
15 02OALTB15N-WA OUTD AR LGT	588	87,470	518	1,135	0.148
16 02OALTB15N-BPA-WA OUTD AR	000	-2,402	010	1,100	0.140
17 02RCFL0054-WA REC FIELD L	286	25,950	29	9,862	0.090
18 02NMT24135-Net metering WA	493	43,024	8	61,625	0.090
19 02NMT24135-Net metering WA	493		0	01,023	0.007
20 02NMT36135-NET MTR LG SVC	404	-19	4	404.000	0.444
21 BPA BALANCING ACCOUNT	101	11,252	I	101,000	0.111
		44,992			
22 SMUD REVENUE IMPUTATIONS		144,750			
23 WASHINGTON - CHEHALIS		-1,020,000			
24 UNBILLED REVENUE	-2,524	-170,000			0.067
25 DSM - COMMERCIAL		3,608,078			
26 BLUE SKY - COMMERCIAL		9,614	4		
27 REVENUE ADJ - DEFERRED NPC		-1,681,199			
28 REVENUE - ACCOUNTING ADJ		-3,608,078			
29					
30 WYOMING					
31 05GNSV0025-WY GEN SRVC	227,445	20,648,775	17,907	12,701	0.090
32 05GNSV0025-WY GEN SRVC	33,984	2,989,773	2,350	14,461	0.088
33 05GNSV0028-GEN SVC >15 kW	896,386	70,629,077	3,365	266,385	0.078
34 05GNSV0028-GEN SVC >15 kW	106,904	8,309,982	431	248,037	0.077
35 05GNSV025F-GEN SRVC-FL RA	999	182,283	182	5,489	0.182
36 05GNSV025F-GEN SRVC-FL RA	195	22,761	32	6,094	0.116
37 05LGSV0046-WY LRG GEN SRV	263,942	16,487,623	19	13,891,684	0.062
38 05LGSV048T-LRG GENSRV TIM	10,122	702,133	1	10,122,000	0.069
39 05LNX00100-LINE EXT 60% G		11,081		,	
40 05LNX00102-LINE EXT 80% G		572,603			
40 00E14X00102 EINE EXT 00% G		372,003			
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.081
42 Total Unbilled Rev.(See Instr. 6)	34,335		1,733,092	31,000 N	0.081
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.081
	1,040,041	., 100,020,110	1,100,002	51,105	0.00

Name of Respondent	(1) X	An Original	(Mo, Da, Yr)		2012/Q4
PacifiCorp	(2)	A Resubmission	11	End of	
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	I	
 Report below for each rate schedule in e customer, and average revenue per Kwh, e Provide a subheading and total for each 300-301. If the sales under any rate schedu 	xcluding date for Sales prescribed operating re	for Resale which is re evenue account in the	eported on Pages 310-3 sequence followed in "l	11. Electric Operating Rev	enues," Page
applicable revenue account subheading.	ale are olassifica in moi	e than one revenue a	coount, List the rate son	icadic ana sales data	ander eden
3. Where the same customers are served u	inder more than one ra	te schedule in the san	ne revenue account clas	ssification (such as a g	eneral residential
schedule and an off peak water heating sch	edule), the entries in co	olumn (d) for the speci	ial schedule should den	ote the duplication in r	umber of reported
customers.					
4. The average number of customers should	d be the number of bills	s rendered during the	year divided by the nun	nber of billing periods of	during the year (12 if
all billings are made monthly).5. For any rate schedule having a fuel adju	atment alouge state in a	footpoto the estimate	ad additional rayanya bi	illad purauant tharata	
6. Report amount of unbilled revenue as of				illed pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)
1 05LNX00102-LINE EXT 80% G	()	10,738	(=)	()	
2 05LNX00103-LINE EXT 80% G		1,646			
3 05LNX00105-CNTRCT \$ MIN G		5,368			
4 05LNX00109-REF/NREF ADV +		688,657			
5 05LNX00109-REF/NREF ADV +		217,862			
6 05LNX00109-REF/NREF ADV +		-			
7 05LNX00110-REF/NREF ADV +		559			
		3,300			
8 05LNX00114-TEMP SVC 12MO>		3,578			
9 05LNX00114-TEMP SVC 12MO>		227			
10 05NMT25135-NET MTR GEN <25	269	23,067	17	15,824	0.0858
11 05NMT25135-NET MTR GEN <25	21	1,952	2	10,500	0.0930
12 05NMT28135-NET MTR SM GEN	5,177	470,963	13	398,231	0.0910
13 05NMT28135-NET MTR SM GEN	525	43,531	3	175,000	0.0829
14 05OALT015N-OUTD AR LGT SR	2,830	454,280	1,725	1,641	0.1605
15 05OALT015N-OUTD AR LGT SR	2	487	2	1,000	0.2435
16 05RCFL0054-WY REC FIELD L	713	58,863	51	13,980	0.0826
17 05LNX00300-LINE EXT 80% GUAR		60,157			
18 05LNX00311-LINE EXT 80% GUAR		87,823			
19 05GNS28025-GEN SVC	-3	-208			0.0693
20 05GNSV028M-GEN SVC >15 kW	1,219		1	1,219,000	0.0764
21 09GNSV0025-GEN SVC-SINGLE	-22			, -,	0.0808
22 09OALT207N-SECURITY AR LG	275		139	1,978	0.2600
23 09MONL0213-WY MTR OUTDOOR	44	2,733	4	11,000	0.062
24 05LNX00300-LINE EXT 80% GUAR	77	2,029	7	11,000	0.002
25 05LNX00311-LINE EXT 80% GUAR		743			
		743			
26 09RFNDCENT-CENTRALIA RFND		440.404			
27 SMUD REVENUE IMPUTATIONS		110,121			
28 UNBILLED REVENUE	3,519				0.0912
29 UNBILLED REVENUE	29,744				0.0863
30 DSM - SMALL COMMERCIAL		742,332			
31 DSM - SMALL COMMERCIAL		90,930			
32 DSM - LARGE COMMERCIAL		190,705			
33 BLUE SKY - COMMERCIAL		4,941	42		
34 BLUE SKY - COMMERCIAL		1,202	14		
35 REVENUE ADJ - DEFERRED NPC		-2,392,691			
36					
37 LESS MULTIPLE BILLINGS			-23,355		
38			, 1		
39 TOTAL COMMERCIAL SALES	16,828,774	1,376,215,099	211,986	79,386	0.0818
40		,=:=,=:=,==	2,000	. 5,550	
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.081
42 Total Unbilled Rev.(See Instr. 6)	34,335		0	0	0.400
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814
				I I	

Pacificant	(1) X	An Original	(Mo, Da, Yr)		2012/Q4
PacifiCorp		A Resubmission	/ /	Endoi	
	SALES OF E	LECTRICITY BY RAT	TE SCHEDULES		
 Report below for each rate schedule in ef customer, and average revenue per Kwh, ex Provide a subheading and total for each p 300-301. If the sales under any rate schedu 	cluding date for Sales or prescribed operating re	for Resale which is re venue account in the	ported on Pages 310-3 sequence followed in "	11. Electric Operating Rev	enues," Page
applicable revenue account subheading.				· · · · · · · · · · · · · · · · · · ·	
3. Where the same customers are served up					
schedule and an off peak water heating schedustomers.	edule), the enthes in co	iumin (a) for the speci	ai schedule should den	lote the duplication in r	iumber of reported
The average number of customers should	d be the number of bills	rendered during the	year divided by the nur	nber of billing periods	during the year (12 if
all billings are made monthly).				0.1	
5. For any rate schedule having a fuel adjus6. Report amount of unbilled revenue as of a Line Number and Title of Rate schedule 		plicable revenue acco	ount subheading.		Davanua Bar
No.		Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
(ω)	(b)	(c)	(d)	(e)	(f)
1 INDUSTRIAL SALES					
2 CALIFORNIA					
3 06GNSV0025-CA GEN SRVC	684	109,064	92	7,435	0.1595
4 06GNSV0A32-GEN SRVC-20 kW	2,198	324,972	26	84,538	0.1478
5 06LGSV048T-LRG GEN SERV	14,543	1,418,727	5	2,908,600	0.0976
6 06LGSV0A36-LRG GEN SRVC-O	4,624	546,463	11	420,364	0.1182
7 SMUD REVENUE IMPUTATIONS		4,580			
8 UNBILLED REVENUE	489	81,000			0.1656
9 DSM - INDUSTRIAL		84,434			
10 BLUE SKY - INDUSTRIAL		83			
11 OTHER REV ADJ - DEFERRAL		-26,751			
12 OTHER REV ADJ - REALIZED		23,893			
13 REVENUE - ACCOUNTING ADJ		8,216			
14		,			
15 IDAHO					
16 07CFR00001-MTH FACILITY S		2,217			
17 07CISH0019-COMM & IND SPA	123	10,529	3	41,000	0.0856
18 07GNSV0006-GEN SRVC-LRG P	88,451	6,102,815	107	826,645	0.0690
		4,775,393	13	6,117,615	
19 07GNSV0009-GEN SRVC-HI VO	79,529				0.0600
20 07GNSV0023-GEN SRVC-SML P	11,963	1,092,590	345	34,675	0.0913
21 07GNSV0035-GEN SRVCOPTION	669	50,660	1	669,000	0.0757
22 07GNSV006A-GEN SRVC-LRG P	4,197	355,552	28	149,893	0.0847
23 07GNSV006A-BPA-GEN SRVC-LRG		-7,722			
24 07GNSV023A-GEN SRVC-SML P	2,191	228,829	226	9,695	0.1044
25 07GNSV023A-BPA-GEN SRVC-SML		-4,033			
26 07GNSV023S-IDAHO TRAFFIC	8	1,190	3	2,667	0.1488
27 07LNX00035-ADV 80%MO GUAR		2,119			
28 07LNX00108-ANN COST MTHLY		1,996			
29 07OALT007N-SECURITY AR LG	13	5,084	17	765	0.3911
30 07OALT07AN-SECURITY AR LG		235	1		
31 07OALT07AN-BPA-SECURITY AR		-1			
32 07SPCL0001	1,396,100	73,155,283	1	1,396,100,000	0.0524
33 07SPCL0002	106,739	5,536,230	1	106,739,000	0.0519
34 SMUD REVENUE IMPUTATIONS		145,404			
35 BPA BALANCING ACCOUNT		-4,501			
36 UNBILLED REVENUE	-7,106	479,000			-0.0674
37 DSM - INDUSTRIAL	.,.30	330,511			3.337
38		330,011			
39 OREGON					
40 01COST0023-GEN SRV CST BSD	20.007	1 204 207			0.0500
40 0100310023-GEN 3KV C31 B3D	20,987	1,221,397			0.0582
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812
42 Total Unbilled Rev.(See Instr. 6)	34,335	13,732,500	1,755,032	0	0.4000
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814
	2 1,0 10,0 11	, ,	.,. 55,552	3.,.30	

Name of Respondent	This Repo	rt Is: n Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		Resubmission	/ /	End of	2012/Q4
	' ' L	LECTRICITY BY RATE	E SCHEDULES	ļ	
Report below for each rate schedule in effect	ct during the year the	MWH of electricity sol	d. revenue, average nu	umber of customer, av	verage Kwh per
customer, and average revenue per Kwh, exclu	uding date for Sales f	or Resale which is rep	orted on Pages 310-31	1.	
2. Provide a subheading and total for each pre			•		-
300-301. If the sales under any rate schedule	are classified in more	than one revenue acc	count, List the rate sch	edule and sales data	under each
applicable revenue account subheading.3. Where the same customers are served und	er more than one rate	e schedule in the same	e revenue account clas	sification (such as a c	eneral residential
schedule and an off peak water heating schedu					
customers.					
4. The average number of customers should b	e the number of bills	rendered during the ye	ear divided by the num	ber of billing periods of	during the year (12 if
all billings are made monthly). 5. For any rate schedule having a fuel adjustm	nent clause state in a	footnote the estimated	l additional revenue hill	led nursuant thereto	
6. Report amount of unbilled revenue as of en				ica parsaani increio.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 01COST0048 - 01LGSV0048	1,688,428	87,874,870			0.0520
2 01COST023F-GEN SRV CST BSD	1	64			0.0640
3 01COSTB023-GEN SRV CST BSD	343	20,791			0.0606
4 01COSTL030-LG GEN SRV CST	213,225	11,446,447			0.0537
5 01COSTS028-GEN SRV COST >30	90,352	5,224,877			0.0578
6 01GNSB0023-BPA DISC <30 kW		-1,333			
7 01GNSB0023-GEN SRV BPA <30		26,391	59		
8 01GNSB0028-GEN SRV BPA >30		-2,360			
9 01GNSB0028-GEN SRV BPA >30		21,106	6		
10 01GNSV0023-OR GEN SRV <30 kW		1,033,120	1,144		
11 01GNSV0028-OR GEN SRV >30 kW		2,797,617	461		
12 01GNSV023F-GEN SRV - FLAT	2	655	2	1,000	0.3275
13 01GNSV023M-GEN SRV MANUAL	22	7,144	1	22,000	0.3247
14 01GNSV023T-GEN SRV TOU Option		2,668	4		
15 01GNSV0748-LG GEN SVC DIR		1,474,599	2		
16 01HABT0023-OR HABITAT BLEND	8	476			0.0595
17 01LGSV0030-LG GEN SRV >1000		5,946,069	153		
18 01LGSV0048-1000kW AND OVR		16,136,355	95		
19 01LGSV048M-LRG GEN SRVC 1	94,465	6,658,782	4	23,616,250	0.0705
20 01LNX00102-LINE EXT 80% G		44,302			
21 01LNX00300-LINE EXT 80% GUAR		6,764			
22 01LPRS047M-PART REQ SRVC	17,954	1,527,781	2	8,977,000	0.0851
23 01NMT28135-NET MTR GEN >30		16,051	4		
24 01NMT30135-NET MTR GEN >200		20,044	1		
25 01OALT015N-OUTD AR LGT NR	301	45,382	135	2,230	0.1508
26 010ALTB15N-OR OUTD AR LGT	5	714	5	1,000	0.1428
27 010ALTB15N-BPA-OR OUTD AR		-17			
28 01PTOU0023-OR GEN SRV TOU	39	2,420			0.0621
29 01RENW0023-OR RENW USAGE	114	6,368			0.0559
30 01RENWB023-OR RENEWABLE	1	67			0.0670
31 01STDAY023-DAY STD OFR SCH	19	1,086			0.0572
32 01STDAY028-DAY STD OFF SCH	187	10,531			0.0563
33 01VIR23136-VOL INCTV <=30 kW		964	1		
34 01VIR30136-VOL INCTV >200 kW		23,801	1		
35 OR GAIN ON SALE OF ASSET		31,569			
36 OR SB 838 RECOVERY		-1,223			
37 SMUD REVENUE IMPUTATIONS		223,928			
38 BPA BALANCING ACCOUNT		265			
39 UNBILLED REVENUE	-3,795	-176,000			0.0464
40 DSM - INDUSTRIAL		819,513			
41 TOTAL Billed	54 545 00C	A A25 102 615	1 752 600	24 000	0.004
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,515,006 34,335	4,425,193,615 13,732,500	1,753,692 0	31,086	0.0812 0.4000
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814
	, -,		, , 7	- ,	

Name of Respondent		This Rep (1) X	ort Is: An Original	Date of Rep	Date of Report Year/Period of Report (Mo, Da, Yr)		
PacifiCorp			A Resubmission	/ /	End of	End of2012/Q4	
	SA	` '	ELECTRICITY BY RA	TE SCHEDULES			
Report below for each rate sched	ule in effect durina th	e vear th	e MWH of electricity s	old. revenue. average	number of customer. a	verage Kwh per	
customer, and average revenue per	Kwh, excluding date	for Sales	for Resale which is re	ported on Pages 310-3	311.		
2. Provide a subheading and total fo							
300-301. If the sales under any rate applicable revenue account subhead		ed in mo	re than one revenue a	ccount, List the rate sc	hedule and sales data	under each	
Where the same customers are same same account subflead		an one ra	te schedule in the san	ne revenue account cla	assification (such as a	general residential	
schedule and an off peak water heat							
customers.							
4. The average number of customer all billings are made monthly).	s should be the num	per of bill	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if	
5. For any rate schedule having a fu	el adiustment clause	state in	a footnote the estimate	ed additional revenue b	oilled pursuant thereto.		
6. Report amount of unbilled revenu	•				•		
Line Number and Title of Rate sch	edule MWh S	old	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No. (a)	(b)		(c)	of Customers (d)	(e)	(f)	
1 BLUE SKY - INDUSTRIAL			174,495	25			
2 OTHER REV ADJ - DEFERRA			-195,400				
3 OTHER REV ADJ - REALIZED			371,387				
4 REVENUE - ACCOUNTING AD	DJ		-2,485,626				
5							
6 UTAH							
7 08CFR00051-MTH FAC SRVC			14,723				
8 08EFOP0021-ELEC FURNACE		2,298	· · · · · · · · · · · · · · · · · · ·	2	1,149,000	0.0940	
9 08EFOP021M-ELEC FURNAC		1,484	· · · · · · · · · · · · · · · · · · ·	3	494,667	0.1095	
10 08GNSV0006-GEN SRVC-DIS		673,345	· ·	1,130	595,881	0.0821	
11 08GNSV0009-GEN SRVC-HI \		,977,464	+	111	26,824,000	0.0506	
12 08GNSV0023-GEN SRVC-DIS		56,790		3,436	16,528	0.0935	
13 08GNSV006A-GEN SRVC-ENI		60,752		260	233,662	0.1130	
14 08GNSV006B-GEN SRVC-DEI		5,599	· · · · · · · · · · · · · · · · · · ·	6	933,167	0.0761	
15 08GNSV009A-GEN SRVC HI \		18,355		6	3,059,167	0.0755	
16 08GNSV009M-MANL HIGH VC		802,449		10	80,244,900	0.0478	
17 08GNSV023F-GEN SRVC FIX		4	2,409	1	4,000	0.6023	
18 08GNSV06MN-GNSV DIST VC		1,161		26	44,654	0.0855	
19 08GNSV09AM-MAN TOD HIV		1,372		1	1,372,000	0.0934	
20 08LNX00002-MTHLY 80% GU			162,757				
21 08LNX00004-ANNUAL 80%GU			6,031				
22 08LNX00014-80% MIN MNTHL 23 08LNX00017-ADV/REF&80%A			20,100				
24 08LNX00017-ADV/REF&80%A			2,284				
			2,552				
25 08LNX00300-LINE EXT 80% P 26 08LNX00310-IRR 80% ANNUA			38,641				
27 080ALT007N-SECURITY AR L		1 220	6,356	492	2 571	0.2102	
28 08TOSS0015-TRAF & OTHER	_	1,239	+	482 11	2,571 1,818	0.2182 0.1100	
29 08MONL0015-MTR OUTDON		14	· · · · · · · · · · · · · · · · · · ·	7	2,000	0.1100	
30 08NMT06135-NET MTR GEN		2,041	188,344	5	408,200	0.2391	
31 08NMT23135-NET MTR GEN :		2,041		2	24,000	0.0923	
32 08PRSV031M-BKUP MNT&SU		8,899	· · · · · · · · · · · · · · · · · · ·	1	8,899,000	0.0849	
33 08SPCL0001		565,835	· · · · · · · · · · · · · · · · · · ·	1	565,835,000	0.0973	
34 08SPCL0001	1	,013,366		1	1,013,366,000	0.0463	
35 08SPCL0003		,139,836	+	1	1,139,836,000	0.0371	
36 08SPCL0005		22,888	· · · · · · · · · · · · · · · · · · ·	1	1,100,000,000	0.0429	
37 08GNSV06AM-MNL ENERGY	TOD	22,000	+	2	149,500	0.0421	
38 08GNSV0008-GEN SVC TOU		987,027	· · · · · · · · · · · · · · · · · · ·	108	9,139,139	0.0693	
39 08GNSV008M-GEN SVC TOU		61,538		7	8,791,143	0.0697	
40 UNBILLED REVENUE		-49,134		- 1	0,731,143	0.0196	
		.5,101	332,330			0.0100	
41 TOTAL Billed	-	E4E 000	A 405 400 045	4.750.000	04.000	0.004	
41 TOTAL Billed 42 Total Unbilled Rev.(See Insti		515,006, 34,335		1,753,692	31,086 0	0.0812 0.4000	
43 TOTAL		,549,341		1,753,692	31,105	0.0814	
, 1	1		1 ' ' ' '	,,	- ,		

Name of Respondent		This Repo	ort Is: An Original		Date of Report Year/Period of I		
Pacif	iCorp		A Resubmission	(IVIO, Da, 11	End of	End of2012/Q4	
			LECTRICITY BY RA	TE SCHEDULES			
1 Po	port below for each rate schedule in e				number of customer a	vorago Kwh por	
	mer, and average revenue per Kwh, e					verage Kwii pei	
	ovide a subheading and total for each	_				enues," Page	
300-3	01. If the sales under any rate schedu	ule are classified in mor	e than one revenue a	account, List the rate so	hedule and sales data	under each	
	able revenue account subheading.						
	nere the same customers are served u						
custor	lule and an off peak water heating sch	edule), the entries in co	olumn (a) for the spec	ciai schedule should de	note the duplication in	number of reported	
	e average number of customers shoul	d be the number of bills	s rendered during the	vear divided by the nu	mber of billing periods	during the vear (12 if	
	ings are made monthly).		ŭ	,	01	3	
	r any rate schedule having a fuel adjus				pilled pursuant thereto.		
	port amount of unbilled revenue as of		•	-			
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No.	(a)	(b)	(c)	(d)	(e)	(†)	
\vdash	DSM - INDUSTRIAL		7,711,490				
	BLUE SKY - INDUSTRIAL		89,938	12			
	REVENUE - ACCOUNTING ADJ		69,996				
L	REVENUE ADJ - DEFERRED NPC		-2,587,942				
	OTHER REV ADJ - DEFERRAL		-312,268				
6	OTHER REV ADJ - REALIZED		31,271				
7							
8	WASHINGTON						
9 (02GNSB0024-WA GEN SRVC DO	2,169	205,697	96	22,594	0.0948	
10	02GNSB0024-BPA-WA GEN SRVC		-8,891				
11 (02GNSB24FP-WA GEN SVC	4	2,328	1	4,000	0.5820	
12 (02GNSB24FP-BPA-WA GEN SVC		-15				
13 (02GNSV0024-WA GEN SRVC	15,959	1,383,737	353	45,210	0.0867	
14 (02GNSV024F-WA GEN SRVC-FL	33	7,794	4	8,250	0.2362	
15 (02LGSV0036-WA LRG GEN SRV	107,706	8,094,316	114	944,789	0.0752	
16	02LGSV048T-LRG GEN SRVC 1	679,303	39,389,889	32	21,228,219	0.0580	
17 (02OALT015N-WA OUTD AR LGT	122	15,783	42	2,905	0.1294	
18 (02OALTB15N-WA OUTD AR LGT	29	4,372	16	1,813	0.1508	
19 (02OALTB15N-BPA-WA OUTD AR		-121				
	02PRSV47TM-LRG PART REQMT	1,923	302,650	1	1,923,000	0.1574	
21 (02LGSB0036-LRG GEN SVC IRG	3,001		24	125,042	0.1233	
\vdash	02LGSB0036-BPA-LRG GENSVC	,	-12,305		,		
\perp	WASHINGTON - CHEHALIS		-510,000				
	SMUD REVENUE IMPUTATIONS		81,494				
-	BPA BALANCING ACCOUNT		2,215				
	UNBILLED REVENUE	21,110				0.0587	
	DSM - INDUSTRIAL	21,110	1,611,692			0.0007	
—	REVENUE ADJ - DEFERRED NPC		-840,365				
\vdash	REVENUE - ACCOUNTING ADJ		-1,611,692				
30	ALVEROL AGGOSTING ADS		-1,011,032				
\vdash	WYOMING						
\vdash	05GNSV0025-WY GEN SRVC	22,515	1 850 220	1,124	20 024	0.0826	
				1,124	20,031 16,757		
	05GNSV0025-WY GEN SRVC 05GNSV0028-GEN SVC >15 kW	4,893		-	570,294	0.0851	
\vdash	05GNSV0028-GEN SVC >15 kW	271,460	18,557,362	476 71	,	0.0684 0.0727	
\perp		42,836	3,113,193		603,324		
\vdash	05GNSV025F-GEN SRVC-FL RA	26	4,066	8	3,250	0.1564	
-	05LGSV0046-WY LRG GEN SRV	1,667,804	99,503,539	56	29,782,214	0.0597	
	05LGSV0046-WY LRG GEN SRV	32,498		3	10,832,667	0.0649	
-	05LGSV046M-WY LRG GEN SRV	118,456		2	59,228,000	0.0575	
40 (05LGSV048M-TOU>1000KW MAN	393,753	19,908,156	1	393,753,000	0.0506	
41	TOTAL Billed	E4 E4E 000	4 405 400 045	4 750 000	04.000	0.0010	
41	Total Unbilled Rev.(See Instr. 6)	54,515,006 34,335		1,753,692 0	31,086 0	0.0812 0.4000	
43	TOTAL	54,549,341		1,753,692	31,105	0.0814	
1 .	- · · · -	U-1,U-1U,U-1	1,400,020,110	1,700,092	51,105	0.0014	

Nam	e of Respondent	This Rep	This Report Is: (1) X An Original		١	Year/Period of Report	
Pac	ifiCorp	, ,	A Resubmission	(Mo, Da, Yr)	End of	End of2012/Q4	
-		` '	LECTRICITY BY RA	TE SCHEDULES			
1 D	aport balow for each rate schedule in o				number of customer a	vorago Kwh nor	
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					verage Kwn per	
	rovide a subheading and total for each					renues," Page	
	301. If the sales under any rate schedu						
	cable revenue account subheading.						
	here the same customers are served u dule and an off peak water heating sch						
	omers.	edule), the enthes in co	numm (a) for the spec	iai scriedule sribuid dei	iote the duplication in i	iumber of reported	
	he average number of customers shoul	d be the number of bills	s rendered during the	year divided by the nur	mber of billing periods	during the year (12 if	
	llings are made monthly).		· ·		0.	•	
	or any rate schedule having a fuel adjus				pilled pursuant thereto.		
	eport amount of unbilled revenue as of				IZM/h at Calaa	Davis Dan	
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
	(a)	(b)	(c)	` '	(e)	(†)	
1	05LGSV048T-LRG GENSRV TIM	1,366,401	72,468,118	10	136,640,100	0.0530	
	05LNX00100-LINE EXT 60% G		42,682				
	05LNX00102-LINE EXT 80% G		213,474				
	05LNX00105-CNTRCT \$ MIN G		34,892				
	05LNX00109-REF/NREF ADV +		218,126				
6			1,963,720				
7	05OALT015N-OUTD AR LGT SR	85	12,394	43	1,977	0.1458	
8		1,236,679	75,251,585	6	206,113,167	0.0608	
	05LNX00300-LINE EXT 80% GUAR		11,677				
	05LNX00311-LINE EXT 80% GUAR		28,164				
11	05GNSV028M-GEN SVC >15 kW	5,954	410,338	4	1,488,500	0.0689	
12	05LGSV048M-TOU>1000KW MAN	261,938	14,087,059	3	87,312,667	0.0538	
13	05LGSV048T-LRG GENSRV TIM	1,276,261	71,006,734	12	106,355,083	0.0556	
14	09GNSV0025-GEN SVC-SINGLE	-5	-388			0.0776	
15	05PRSV033M-PART SERV REQ	118,949	6,953,188	3	39,649,667	0.0585	
16	09OALT207N-SECURITY AR LG	5	1,078	3	1,667	0.2156	
17	09RFNDCENT-CENTRALIA RFND		2				
18	SMUD REVENUE IMPUTATIONS		500,726				
19	UNBILLED REVENUE	21,670	1,630,000			0.0752	
20	UNBILLED REVENUE	-23,911	42,000			-0.0018	
21	DSM - SMALL INDUSTRIAL		155,554				
22	DSM - SMALL INDUSTRIAL		31,622				
23	DSM - LARGE INDUSTRIAL		516,277				
24	DSM - LARGE INDUSTRIAL		275,869				
25	BLUE SKY - INDUSTRIAL		6,312	1			
26	REVENUE ADJ - DEFERRED NPC		-11,214,783				
27							
28	LESS MULTIPLE BILLINGS			-1,007			
29				, -			
	TOTAL INDUSTRIAL SALES	19,832,688	1,122,586,536	10,411	1,904,974	0.0566	
31		, ,	. ,,-50	-, -,	, ,		
	IRRIGATION SALES						
	CALIFORNIA						
	06APSV0020-AG PMP SRVC	69,691	8,328,576	1,369	50,907	0.1195	
	06LGSV048T-LRG GEN SERV	1,750		1	1,750,000	0.1005	
	06NMT20135-AGRICULTURAL	175	20,471	1	175,000	0.1170	
-	06LNX00103-LINE EXT 80% G	.70	2,746		110,000	0.1170	
	06LNX00110-REF/NREF ADV +		39,298				
	06LNX00310-IRG 80% ANNUAL MIN		1,858				
	06LNX00312-CA IRG LINE EXT		1,780				
40	OULIVACOUTZ-OA ING LINE EAT		1,780				
41	TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812	
42	Total Unbilled Rev.(See Instr. 6)	34,335		0	0	0.4000	
43	TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814	

Name of Respondent	This Repo	ort Is:	Date of Repo (Mo, Da, Yr)	ort Year/Po	eriod of Report	
PacifiCorp		(1) X An Original (2) A Resubmission		End of	End of2012/Q4	
	` '	LECTRICITY BY RAT	F SCHEDULES			
1. Report below for each rate schedule in e					verage Kwh per	
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each	_		. •		enues " Page	
300-301. If the sales under any rate schedu			•		•	
applicable revenue account subheading.						
3. Where the same customers are served u						
schedule and an off peak water heating sch	edule), the entries in co	lumn (d) for the specia	al schedule should den	ote the duplication in r	number of reported	
customers.	d ha tha number of hills	randarad during tha	room divided by the num	abar of billing pariods	during the year (10 if	
4. The average number of customers shoul all billings are made monthly).	a be the number of bills	rendered during the y	year divided by the num	iber of billing periods (during the year (12 ii	
5. For any rate schedule having a fuel adjust	stment clause state in a	footnote the estimate	ed additional revenue bi	illed pursuant thereto.		
6. Report amount of unbilled revenue as of	end of year for each ap	plicable revenue acco	ount subheading.			
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)	
1 06USBR0020-KLAM IRG ONPRJ	26,196	3,513,432	656	39,933	0.1341	
2 06LNX00109-REF/NREF ADV +		333				
3 IRRIGATION DEMAND CHARGE		-3,800				
4 UNBILLED REVENUE	-36	-3,000			0.0833	
5 DSM - IRRIGATION		152,794				
6 BLUE SKY - IRRIGATION		16				
7 REVENUE - ACCOUNTING ADJ		-46				
8 OTHER REV ADJ - DEFERRAL		-138,403				
9 OTHER REV ADJ - REALIZED		102,769				
10		,.				
11 IDAHO						
12 07APSA010L-IRG & Pump BPA		-840,436				
13 07APSA010L-IRG & Pump Large	456,227	38,421,587	3,035	150,322	0.0842	
14 07APSA010S-IRG & Pump BPA	450,227		3,033	150,322	0.0042	
'	4.050	-9,130	40.4	40.075	0.4004	
15 07APSA010S-IRG & Pump Small	4,959	511,518	404	12,275	0.1031	
16 07APSAL10X-IRG & PUMP-Large I	233,875	19,248,856	1,056	221,473	0.0823	
17 07APSAS10X-IRG & PUMP-Small I	3,298	349,149	249	13,245	0.1059	
18 07APSVCNLL-BPA-LRG LOAD		-31,882				
19 07APSVCNLL-LRG LOAD CANAL	18,015	1,371,881	70	257,357	0.0762	
20 07APSVCNLS-BPA-SML LOAD		-76				
21 07APSVCNLS-SML LOAD CANAL	41	5,409	17	2,412	0.1319	
22 07BPADEBIT-BPA ADJUST FEE		303,953				
23 07LNX00015-ANNUAL 80%GUAR		194				
24 07LNX00040-ADV+REFCHG+80%		174,581				
25 07LNX00311-LINE EXT 80% GUAR		296				
26 07LNX00312-ID LINE EXT		16,923				
27 07APSN010L-ID LG IRR & PUMP	2,645	245,796	35	75,571	0.0929	
28 07APSN010L-BPA-ID LG IRR 3 PH		-4,868				
29 07APSN010S-IRR SM 3 PH	24	3,620	7	3,429	0.1508	
30 07APSN010S-BPA-IRR SM 3 PH		-45		-		
31 07APSNS10X-IRR SM 3 PHASE	227	22,598	10	22,700	0.0996	
32 07ZZMERGCR-MERGER CREDITS	- - -	-18		, 30		
33 BPA BALANCING ACCOUNT		-513,394				
34 UNBILLED REVENUE	8	210,004				
35 DSM - IRRIGATION	0	1,809,432				
36 BLUE SKY - IRRIGATION		1,009,432	1			
37		23				
38 OREGON		0.400.470	4 70-			
39 01APSV0041-AG PMP SRVC		2,169,473	4,767			
40 01APSV0041-BPA-AG PMP SRVC		-174,499				
41 TOTAL Billed	E4 E4E 000	A ADE 100 645	1 750 600	24.000	0.0040	
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,515,006 34,335	4,425,193,615 13,732,500	1,753,692	31,086	0.0812 0.4000	
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.4000	
.5 .5	J + ,5 4 5,541	7,700,020,110	1,700,082	31,100	0.0014	

Name of Respondent	This Repo	ort Is:	Date of Repo	ort Year/P	eriod of Report		
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	End of2012/Q4		
		LECTRICITY BY RAT					
Report below for each rate schedule in ef					verage Kwh per		
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each p					venues " Page		
300-301. If the sales under any rate schedu							
applicable revenue account subheading.			,				
3. Where the same customers are served up	nder more than one rat	e schedule in the sam	ne revenue account clas	ssification (such as a	general residential		
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the speci-	al schedule should den	ote the duplication in	number of reported		
customers.	d h a tha a washa a at hilla				d		
4. The average number of customers should all billings are made monthly).	a be the number of bills	rendered during the	year divided by the nurr	iber of billing periods	during the year (12 if		
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue bi	lled pursuant thereto.			
6. Report amount of unbilled revenue as of							
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold		
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)		
1 01APSV041L-Pumping Serv >30 kW		3,164,186	1,055				
2 01APSV041L-BPA-Pumping Serv		-292,068					
3 01APSV041T-BPA-AGR PUMP SRV		-2,328					
4 01APSV041T-AGR PUMP SRV-TOU		31,097	59				
5 01APSV041X-AG PMP SRVC		58,021	176				
6 01APSV41XL-Pumping Serv no BPA		140,571	31				
7 01BPADEBIT-BPA ADJUST FEE		32,296					
8 01COST0041	125,514	6,976,694			0.0556		
9 01COST0048 - 01LGSV0048	8,500	445,331			0.0524		
10 01COSTS028-GEN SRV CST >30	330	19,302			0.0585		
11 01GNSV0028-GEN SRV >30 kW	330	12,191	3		0.0303		
12 01HABIT041-01APSV0041 AG PMP	5	286	3		0.0572		
	5				0.0572		
13 01LGSB0048-LG GEN SVC >1000		-32,895	4				
14 01LGSB0048-LG GEN SVC >1000		90,261	1				
15 01LNX00103-LINE EXT 80% G		38,987					
16 01LNX00109-REF/NREF ADV +		-23,235					
17 01LNX00110-REF/NREF ADV +		135,783					
18 01LNX00310-LINE EXTENSION		10,354					
19 01PTOU0041 - 01APSV0041 AG	635	34,025			0.0536		
20 01RENEW041 - 01APSV0041 AG	131	7,324			0.0559		
21 01SLX00005-KLAMATH FALLS		362,930					
22 01SLX00013-K FALLS IRG MI		9,049					
23 01SLX00014-K FALLS IRG MI		113					
24 01STDAY041-Daily Standard Offer	131	6,893			0.0526		
25 01USBGV033-KLAMATH IRG TOU		-41					
26 01USBOF033-KLAMATH BASIN	44,259	3,029,511	597	74,136	0.0684		
27 01USBOF033-BPA-KLAMATH		-161,570					
28 01USBON033-KLAMATH BASIN	51,380	3,400,208	1,325	38,777	0.0662		
29 01USBON033-BPA-KLAMATH	- ,- 5-	-185,451	,-	,			
30 01VIR33136-VOL INCTV USB	2,491	164,389	33	75,485	0.0660		
31 01VIR33136-BPA-VOL INCTV USB	2,701	-9,068	55	70,400	0.0000		
32 01VIR41136-VOL INCTV-AGRI		14,332	5				
33 01VIR41136-BPA-VOL INCTV-AG		-1,300	3				
34 01USBGV033-IRG TOU W/O BPA	2,111	103,608	9	234,556	0.0491		
	۷,۱۱۱		9	234,336	0.0491		
35 01LNX00312-OR IRG LINE EXT		14,524		04.500	2.222		
36 01NMT33135-NET MTR - PROJECT	49	3,237	2	24,500	0.0661		
37 01NMT33135-BPA-NET MTR		-178					
38 01NMT41135-NETMTR AG PMP		2,577	4				
39 01NMT41135-BPA-NETMTR AG		-165					
40 OR GAIN ON SALE OF ASSET		3,206					
AA TOTAL BUILD	_,		. =				
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812		
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	34,335	13,732,500	1 752 600	24.405	0.4000		
70 101/\text{\text{L}}	54,549,341	4,438,926,115	1,753,692	31,105	0.0814		

Nam	e of Respondent	This Re	oort Is: An Original	Date of Rep (Mo, Da, Yr	-\	eriod of Report					
Paci	fiCorp	(1) <u>X</u> (2) <u></u>	An Onginal A Resubmission	(WO, Da, 11	End of	End of2012/Q4					
		` ′	ELECTRICITY BY RA	ATE SCHEDULES							
1 D	eport below for each rate schedule in e				number of customer a	worago Kwh por					
	eport below for each rate schedule in e omer, and average revenue per Kwh, e					iverage Kwii pei					
	rovide a subheading and total for each	•				venues," Page					
300-3	301. If the sales under any rate schedu										
	cable revenue account subheading.				/						
	3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported										
	omers.	edule), the enthes in t	column (a) for the spec	ciai scriedule sriodid de	note the duplication in	number of reported					
	ne average number of customers shoul	d be the number of bi	lls rendered during the	year divided by the nu	mber of billing periods	during the year (12 if					
all bi	lings are made monthly).		-								
	or any rate schedule having a fuel adju				oilled pursuant thereto.						
	eport amount of unbilled revenue as of				IZMb at Calaa	Daves Dan					
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold					
	(a) OR SB 838 RECOVERY	(b)	(c)	` '	(e)	(†)					
	BPA BALANCING ACCOUNT		-55								
			109,382								
	OR IRRIGATION - BPA ADJ		17,594								
	IRRIGATION DEMAND CHARGE		-200			0.0540					
	UNBILLED REVENUE	-6	· · · · · · · · · · · · · · · · · · ·			-0.2540					
6	DSM - IRRIGATION		462,527								
/	BLUE SKY - IRRIGATION		257	4							
	REVENUE - ACCOUNTING ADJ		-243,017								
	OTHER REV - DEFERRAL		-6,951								
	OTHER REV ADJ - REALIZED		13,212								
11											
	UTAH		6 14,246,232								
	08APSV0010-IRR & SOIL DRA	210,86	2,746	76,790	0.0676						
	08APSV10NS-Irg Soil Drain Pump N	33,07			195,728	0.0626					
15	08LNX00002-MTHLY 80% GUAR		330								
	08LNX00004-ANNUAL 80%GUAR		7,178								
	08LNX00014-80% MIN MNTHLY		16,620								
	08LNX00017-ADV/REF&80%ANN		166,897								
	08LNX00310-IRR 80% ANNUAL MIN		12,525								
20	08LNX00312-UT IRG LINE EXT		9,004								
	08NMT10135-UT IRR SOIL DRNG	3	0 2,193	1	30,000	0.0731					
	UNBILLED REVENUE	-	8								
	DSM - IRRIGATION		469,480								
	BLUE SKY - IRRIGATION		31								
25	REVENUE - ACCOUNTING ADJ		2,106								
26	OTHER REV ADJ - DEFERRAL		-7,297								
27	OTHER REV ADJ - REALIZED		672								
28											
29	WASHINGTON										
30	02APSV0040-WA AG PMP SRVC	151,69	7 12,461,740	5,077	29,879	0.0821					
31	02APSV0040-BPA-WA AG PMP		-621,963								
32	02APSV040X-WA AG PMP SRVC	5,12	8 417,905	180	28,489	0.0815					
33	02BPADEBIT-BPA ADJUST FEE		25,280								
34	02LNX00103-LINE EXT 80% G		4,075								
35	02LNX00105-CNTRCT \$ MIN G		81								
36	02LNX00109-REF/NREF ADV +		3,539								
37	02LNX00110-REF/NREF ADV +		146,400								
38	02LNX00310-IRG 80% ANNUAL MIN		1,704								
39	02LNX00311-LINE EXT 80% GUAR		1,022								
40	02LNX00312-WA IRG LINE EXT		23,753								
41	TOTAL Billed	54,515,00			31,086	0.0812					
42	Total Unbilled Rev.(See Instr. 6) TOTAL	34,33			04.405	0.4000					
43	IOTAL	54,549,34	1 4,438,926,115	1,753,692	31,105	0.0814					

Nam	e of Respondent		This Re	oort Is:]An Original	Date of Rep (Mo, Da, Yi		Year/Period of Report	
Paci	fiCorp		(2)	A Resubmission	/ /	'	End of2012/Q4	
		S.A.	` ,	J ELECTRICITY BY RA	ATE SCHEDULES	1		
1 R	eport below for each rate schedule in e					number of c		verage Kwh ner
	omer, and average revenue per Kwh, ex						rusionner, a	verage Rwii pei
	rovide a subheading and total for each						erating Rev	/enues," Page
	301. If the sales under any rate schedu	ıle are classi	fied in m	ore than one revenue	account, List the rate so	chedule and	sales data	under each
	cable revenue account subheading.						, ,	
	here the same customers are served u dule and an off peak water heating sch							
	omers.	edule), trie e	1111163 111	column (a) for the spec	dai scriedule sriodid de	note the dup	nication in i	idiliber of reported
	ne average number of customers shoul	d be the nun	nber of bi	lls rendered during the	year divided by the nu	mber of billi	ng periods	during the year (12 if
	lings are made monthly).							
	or any rate schedule having a fuel adjus					billed pursua	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year		applicable revenue acc	count subheading. Average Number	KWh o	F Saloc T	Povonuo Por
Line No.			Joiu		of Customers (d)	Per Çu	ıstomer	Revenue Per KWh Sold
	(a) WASHINGTON - CHEHALIS	(b)		(c) -120,000	` '	(e	,	(†)
	IRRIGATION DEMAND CHARGE			-120,000				
				67,966				
	UNBILLED REVENUE		-14	<u> </u>				-0.1250
	DSM - IRRIGATION		-14	· · · · · · · · · · · · · · · · · · ·				-0.1250
				455,453				
- 6	REVENUE - ACCOUNTING ADJ			-455,453				
	BLUE SKY - IRRIGATION			46	2			
8	NACCA MINIO							
	WYOMING							
	05APS00040-AG PUMPING SVC		26,01				40,022	0.0736
	05APS00040-AG PUMPING SVC		4	-,			41,000	0.0748
	05LNX00110-REF/NREF ADV +			46,719				
	05LNX00110-REF/NREF ADV +			18,809				
	05LNX00103-LINE EXT 80% G			6,769				
				1,664				
				442				
	05LNX00312-WY IRG LINE EXT			3,341				
	05LNX00312-WY IRG LINE EXT			-279				
19	09APSV0210-IRR & SOIL DRA		4,79	<u> </u>	78		61,487	0.0715
	UNBILLED REVENUE			6 2,000				0.3333
	DSM - IRRIGATION			16,969				
	DSM - IRRIGATION			3,148				
	BLUE SKY - IRRIGATION			11				
24								
	LESS MULTIPLE BILLINGS				-744			
26								
	TOTAL IRRIGATION SALES		1,484,07	2 125,031,852	23,142		64,129	0.0842
28								
	PUBLIC STREET & HWY LIGHTING							
	CALIFORNIA							
	06CUSL053F-SPECIAL CUST O		1,43				13,018	0.1464
	06CUSL058F-CUST OWND STR		23				10,391	0.1635
	06HPSV0051-HI PRESSURE SO		68	· · · · · · · · · · · · · · · · · · ·	80		8,538	0.2669
	UNBILLED REVENUE		-4	9 -9,000				0.1837
	DSM REVENUE - PSHL			9,501				
	OTHER REV ADJ - DEFERRAL			-5,324				
37	OTHER REV ADJ - REALIZED			4,528				
	REVENUE - ACCOUNTING ADJ			-2				
39								
40	IDAHO							
11	TOTAL Billed		4 = 4 = 0 =	0 (105.122.215	. === . = =		01.55	2.22:-
41 42	Total Unbilled Rev.(See Instr. 6)	5	4,515,00 34,33				31,086	0.0812 0.4000
42	TOTAL	<i>E</i>	4,549,34				31,105	0.4000
ا '' ا	÷ ··· ·=		.,5-5,54	1,400,020,110	1,755,592		51,100	0.0014

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	١	eriod of Report
PacifiCorp		A Resubmission	//	End of	2012/Q4
	` '	LECTRICITY BY RA			
4. Demand halass for each materials had also for					
1. Report below for each rate schedule in ef customer, and average revenue per Kwh, ex					iverage Kwh per
 Provide a subheading and total for each p 					venues " Page
300-301. If the sales under any rate schedu			•		•
applicable revenue account subheading.	ic are diagonica in mor	e than one revenue e	loodin, List the rate se	ricadic and sales data	under eden
3. Where the same customers are served up	nder more than one rat	te schedule in the sar	me revenue account cla	assification (such as a	general residential
schedule and an off peak water heating sche					
customers.					
4. The average number of customers should	d be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjus				oilled pursuant thereto.	
6. Report amount of unbilled revenue as of Cline Number and Title of Rate schedule	end of year for each ap MWh Sold	Revenue acc	Average Number	KWh of Sales	Pavanua Par
NI:			of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
1 07GNSV023S-IDAHO TRAFFIC	(b)	(C)	` '	` '	(†)
	154	17,424	24	6,417	0.1131
2 07SLCO0011-STR LGT CO-OWN	70	31,339	30	2,333	0.4477
3 07SLCU012E-ENGY STR LGT	328	36,532	21	15,619	0.1114
4 07SLCU012F-FULL MNT STR	1,886	370,529	238	7,924	0.1965
5 07SLCU012P-PART MNT STR LGT	194	27,984	16	12,125	0.1442
6 UNBILLED REVENUE	17	2,000			0.1176
7 DSM REVENUE - PSHL		12,580			
8					
9 OREGON					
10 01COSL0052-STR LGT SRVC C	557	89,180	46	12,109	0.1601
11 01CUSL0053-CUS-OWNED MTRD	814	63,471	73	11,151	0.0780
12 01CUSL053E-STR LGT SVC	8,577	668,994	161	53,273	0.0780
		*	_		
13 01CUSL053F-STR LGT SRVC C	184	21,688	15	12,267	0.1179
14 01HPSV0051-HI PRESSURE SO	18,968	4,138,439	702	27,020	0.2182
15 01LEDSL055-LED PILOT ST LIGHT	18	4,848	11	1,636	0.2693
16 01MVSL0050-MERC VAPSTR LG	8,773	1,219,545	251	34,952	0.1390
17 01OALT015N-OUTD AR LGT NR	18	2,751	6	3,000	0.1528
18 010ALTB15N-OR OUTD AR LGT	2	414	2	1,000	0.2070
19 01OALTB15N-BPA-OR OUTD AR		-8			
20 OR GAIN ON SALE OF ASSET		1,480			
21 OR SB 838 RECOVERY		-11			
22 UNBILLED REVENUE	625	112,000			0.1792
23 DSM REVENUE - PSHL		154,319			
24 REVENUE - ACCOUNTING ADJ		-20,623			
25 OTHER REV ADJ - DEFERRAL		-1,695			
26 OTHER REV ADJ - REALIZED					
		-760,278			
27					
28 UTAH					
29 08CFR00012-STR LGTS (CONV		54			
30 08CFR00051-MTH FAC SRVCHG		4,529			
31 08CFR00062-STREET LIGHTS		79			
32 08OALT007N-SECURITY AR LG	25	6,007	13	1,923	0.2403
33 08TOSS015F-TRAFFIC SIG NM	1,159	98,192	123	9,423	0.0847
34 08SLCO0011-STR LGT CO-OWN	17,058	5,116,046	844	20,211	0.2999
35 08TOSS0015-TRAF & OTHER S	2,792	306,979	1,504	1,856	0.1099
36 08MONL0015-MTR OUTDONIGHT	686	57,280	56	12,250	0.0835
37 08SLCU012P-STR LGT CUST-O	5,328	670,359	231	23,065	0.1258
38 08SLCU012F-STR LGT CUST-O	1,792	248,853	103	17,398	0.1238
		<u> </u>			
39 08SLCU012E-DECOR CUST-OWN	50,157	3,340,033	503	99,716	0.0666
40 08THIK0077-STR LIGHT SPEC	30	3,647	1	30,000	0.1216
A4 TOTAL BUILD	=		, === -		
41 TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086 0	0.0812
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	34,335		4 750 000		0.4000
43 TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	١	Year/Period of Report	
Paci	fiCorp	1 ' '	A Resubmission	(WO, Da, 11)	End of	End of2012/Q4	
		` '	LECTRICITY BY RAT	TE SCHEDULES			
1 D	opert below for each rate schedule in a				number of customer a	vorago Kwh nor	
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:					verage Kwii pei	
	rovide a subheading and total for each					enues," Page	
300-3	301. If the sales under any rate schedu						
	cable revenue account subheading.						
	here the same customers are served undereded and an off peak water heating sch						
	omers.	edule), the enthes in co	numm (a) for the speci	ai scriedule sriodid dei	lote the duplication in	number of reported	
	ne average number of customers shoul	d be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if	
	lings are made monthly).			,	.	• • • •	
	or any rate schedule having a fuel adju				oilled pursuant thereto.		
	eport amount of unbilled revenue as of	-			IZWh at Calaa	Davis Dav	
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
	(a)	(b)	(c)	(d)	(e)	(†)	
	UNBILLED REVENUE	-1,951	-255,000			0.1307	
	DSM REVENUE - PSHL		280,745				
	REVENUE - ACCOUNTING ADJ		1,630				
	OTHER REV ADJ - DEFERRAL		-7,815				
5	OTHER REV ADJ - REALIZED		829				
6							
	WASHINGTON						
	02CFR00012-STR LGTS (CONV		91				
	02COSL0052-WA STR LGT SRV	264	44,471	16	16,500	0.1685	
10	02CUSL053F-WA STR LGT SRV	3,490	250,920	117	29,829	0.0719	
11	02CUSL053M-WA STR LGT SRV	1,184	84,114	104	11,385	0.0710	
12	02HPSV0051-WA HI PRESSURE	3,381	672,635	157	21,535	0.1989	
13	02MVSL0057-WA MERC VAPSTR	1,952	243,299	42	46,476	0.1246	
14	WASHINGTON - CHEHALIS		-30,000				
15	UNBILLED REVENUE	-163	-2,000			0.0123	
16	DSM REVENUE - PSHL						
17	REVENUE - ACCOUNTING ADJ		-26,614				
18							
19	WYOMING						
20	05COSL0057-CO-OWND STR LG	268	59,345	18	14,889	0.2214	
21	05CUSL058M-CUST OWND STR	78	5,313	11	7,091	0.0681	
22	05CUSL0E58-CUST OWND ST LT	1,057	71,740	30	35,233	0.0679	
23	05CUSL0M58-CUST OWND ST LT	45	3,664	4	11,250	0.0814	
24	05HPSV0051-HI PRESSURE SO	5,041	1,129,655	164	30,738	0.2241	
25	05MVS00053-MERCURY VAPOR	3,798	519,270	260	14,608	0.1367	
	05OALT015N-OUTD AR LGT SR	1	111	1	1,000	0.1110	
	09MONL0213-WY MTR OUTDOOR	27	2,091	1	27,000	0.0774	
	09SLCO0211-STR LGT CO-OWN	1,420	401,009	48	29,583	0.2824	
	09SLCUP212-CUST OWND ST LT	77	11,213	9	8,556	0.1456	
	09TOSS0213-TRAFFIC & OTHER	68	2,660	14	4,857	0.0391	
	UNBILLED REVENUE	146	24,000	14	4,007	0.1644	
	UNBILLED REVENUE	-25	-9,000			0.1644	
	DSM REVENUE - PSHL	-23	14,314			0.3000	
34	DSM REVENUE - PSHL		3,398				
	LESS MILLITIDE E DILLINGS			0.547			
	LESS MULTIPLE BILLINGS			-2,547			
37	TOTAL DUDI IO OTDEET 0 1 1/40/	440.075	40.000.454	0.000	00.010	0.4400	
	TOTAL PUBLIC STREET & HWY	142,675	19,998,454	3,636	39,240	0.1402	
39							
40	OTHER SALES TO PUBLIC AUTH						
41	TOTAL Billed	54,515,006	4,425,193,615	1,753,692	31,086	0.0812	
42	Total Unbilled Rev.(See Instr. 6)	34,335	13,732,500	1,733,092	31,000	0.4000	
43	TOTAL	54,549,341	4,438,926,115	1,753,692	31,105	0.0814	
1		,,	. , -, -	,,	- ,		

Nam	e of Respondent		This Re		Date of Rep		Year/Period of Report	
PacifiCorp			(1) X (2)]An Original]A Resubmission	(Mo, Da, Yi	End of	End of2012/Q4	
		9/	` ′	ELECTRICITY BY RA	' '			
	eport below for each rate schedule in effe						verage Kwh per	
	omer, and average revenue per Kwh, exc rovide a subheading and total for each p						venues " Page	
	301. If the sales under any rate schedule							
	cable revenue account subheading.				,			
3. V	here the same customers are served un	der more th	nan one r	ate schedule in the sa	me revenue account cla	assification (such as a	general residential	
	dule and an off peak water heating sched	dule), the e	ntries in (column (d) for the spec	cial schedule should de	note the duplication in	number of reported	
	omers.	h = 4h =	- l 4 l-:				alumina a tha a casa (40 if	
	he average number of customers should llings are made monthly).	be the num	nber of bi	is rendered during the	year divided by the nu	imber of billing periods	during the year (12 if	
	or any rate schedule having a fuel adjusti	ment claus	e state in	a footnote the estimat	ed additional revenue	billed pursuant thereto.		
	eport amount of unbilled revenue as of e							
Line	Number and Title of Rate schedule	MWh S	Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold	
No.	(a)	(b)		(c)	of Customers (d)	Per Customer (e)	(f)	
1	UTAH							
2	08GNSV009M-MANL HIGH VOLT		255,20	3 13,315,246	2	127,601,500	0.0522	
3	08PRSV031M-BKUP MNT&SUPPL		48,75	2,993,179	1	48,750,000	0.0614	
4	UNBILLED REVENUE		-11,24	4 -459,000			0.0408	
5	DSM REVENUE - OPSA			420,300				
6	REVENUE - ACCOUNTING ADJ			2,942				
	OTHER REV ADJ - DEFERRAL			-9,812				
- 8	OTHER REV ADJ - REALIZED			475				
9								
	TOTAL OTHER SALES TO PUBLIC		292,70	9 16,263,330	3	97,569,667	0.0556	
11			232,70	10,203,330	3	91,309,001	0.0330	
	FORFEITED DISCOUNTS							
	CALIFORNIA			000 404				
	06LPAY0300-LATEFEE			336,161				
15								
	IDAHO							
	07LPAY0300-LATEFEE			485,995				
18								
	OREGON							
20	01LPAY0300-LATEFEE			3,818,384				
21								
22	UTAH							
23	08LPAY0300-LATEFEE			3,437,324				
24								
25	WASHINGTON							
26	02LPAY0300-LATEFEE			677,733				
27								
28	WYOMING							
29	05LPAY0300-RES-LATEFEE			419,804				
30	05LPAY0300-COM-LATEFEE			145,270				
31	05LPAY0300-IND-LATEFEE			116,508				
32	05LPAY0300-Other-LATEFEE			8,565				
33								
34	TOTAL FORFEITED DISCOUNTS			9,445,744				
35								
	MISCELLANEOUS SERVICE REV							
	CALIFORNIA							
	06CFR00003-MTH MAINTENANC			1,454				
	06CONN0300-CA RECONNECTIO			33,315				
	06FCBUYOUT							
40	UOF CBU T OU I			101,378				
41	TOTAL Billed	5	4,515,00	6 4,425,193,615	1,753,692	31,086	0.0812	
42			34,33		0	0 1,300	0.4000	
43	` '	5	4,549,34		1,753,692	31,105	0.0814	
				i				

Nam	e of Respondent		This Re			Date of Rep		Year/Pe	riod of Report
Pac	ifiCorp		(1) X (2)]An Original]A Resubmission		(Mo, Da, Yr)	'	End of2012/Q4	
		S	· ' _	ELECTRICITY BY RA	ATE SCH	EDULES			
1 D	eport below for each rate schedule in e						number of	cuctomor av	oraga Kwh nor
	eport below for each rate scriedule in e omer, and average revenue per Kwh, ex							cusionier, av	erage Kwii per
	rovide a subheading and total for each							erating Reve	enues," Page
	301. If the sales under any rate schedu								
	cable revenue account subheading.							, .	
	here the same customers are served u								
	dule and an off peak water heating schoomers.	edule), trie e	entries in t	column (a) for the spec	ciai scrie	dule should der	iote trie du	plication in n	umber of reported
	he average number of customers shoul	d be the nur	mber of bi	lls rendered during the	year div	rided by the nur	mber of bill	ing periods d	uring the year (12 if
	llings are made monthly).			ŭ	,	,		01	3
	or any rate schedule having a fuel adjus						illed pursu	ant thereto.	
	eport amount of unbilled revenue as of	end of year MWh					IZ\M/b.c	of Coloo	Povonuo Por
Line No.	Number and Title of Rate schedule			Revenue	of C	age Number Customers (d)	Per Çı	of Sales Ustomer	Revenue Per KWh Sold
110.	(a) 06RCHK0300-CA RET CHK CHR	(b))	(c) 12,528		(a)	(€	*)	(†)
2	06TAMP0300-CA TAMP & UNAU			1,650					
3									
	06TRBL0300-CA TROUBLE CAL			1,815					
				30					
	06XMTRTAMP-TAMPERING -			494					
	HOME COMFORT			558					
	IDALIO								
	IDAHO			4.000					
	07CFR00001-MTH FAC SRVCHG			1,682					
	07CONN0300-ID RECONNECTIO			55,320					
	07FCBUYOUT-FAC CHG BUYOUT			3,187					
	07RCHK0300-ID RET CHK CHR			32,800					
	07TAMP0300			825					
	07TEMP0014-TEMP SRVC CONN			12,580					
	07XMTRTAMP-TAMPERING -			83					
	OTHER			83					
17									
	OREGON								
	01CFR00001-MTH FACILITY S			137,453					
	01CFR00003-MTH MAINTENANC			25,964					
	01CFR00004-EMRGNCY ST&BY			26,390					
	01CFR00005-INTERMTNT SRVC			40,109					
	01CFR00013-MTH MISC CHRG			2,284					
	01CFR00014-YR MISC CHRG			5					
	01CONN0300-RECONNECTION C			388,565					
	01CONTSERV-3RD PRTY OUTSIDE			20,054					
	01ESSC0600-ESS charges			7,782					
	01FCBUYOUT-FAC CHG BUYOUT			501,161					
	01DPAC0300-DEMAND PULSE			10,500					
	01RCHK0300-RETURNED CHECK			292,620					
	01TAMP0300-TAMP & UNAUTH			16,875					
	01TEMP0300-TEMP SRVC CHRG			97,840					
	01XMTRTAMP-TAMPERING -			3,547					
	OTHER			-22,912					
35									
	UTAH								
	08CFR00013-MTH MISC CHRG			147,885					
	08CFR00051-MTH FAC SRVCHG			90,237					
	08CFR00052-ANN FAC SVCCHG			424					
40	08CFR00053-MTHLY MAINTFEE			10,984					
41	TOTAL Billed		54,515,00	6 4,425,193,615		1,753,692		31,086	0.0812
42		•	34,33			0		0	0.4000
43			54,549,34			1,753,692		31,105	0.0814
				· ·					

Name of Respondent			This Rep		Da	te of Report	Year/Pe	riod of Report
Paci	fiCorp		(1) An Original (2) A Resubmission			o, Da, Yr) /	End of	2012/Q4
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4 5								
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:						of customer, av	erage Kwn per
	rovide a subheading and total for each						Operating Reve	enues." Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating schomers.	eaule), the e	entries in c	olumn (a) for the spec	ciai schedule s	noula denote the	duplication in n	umper of reported
	he average number of customers shoul	d be the nur	nber of bil	s rendered during the	vear divided b	ov the number of b	oillina periods d	uring the vear (12 if
	llings are made monthly).			J	,	,	31.	3 ,
	or any rate schedule having a fuel adjus						suant thereto.	
	eport amount of unbilled revenue as of					-		Davis Dan
Line No.	Number and Title of Rate schedule	MWh		Revenue	Average N of Custor (d)		n of Sales Çustomer	Revenue Per KWh Sold
INO.	(a)	(b)		(c)	, ,		(e)	(†)
1	08CFR00063-MTH MISC CHARG			2,386				
2	08CFR00064-ANN MISC CHARG			6,660				
3	08CONN0300-RECONN&DISCONN			466,810				
4	08CONTSERV-3RD PARTY O/S			274,310				
				277,713				
6	08MONL0015-MTR OUTDONIGHT			-22,500				
7	08INFO0300-CUST/3RD P REQ			40				
8	08NCON0300-UT FEE NRES RE			4,390				
9	08RCHK0300-UT RET CHK CHR			479,200				
	08RCON0001-CONNECT FEE			1,562,681				
	08TAMP0300-TAMPERING&UNAU			11,550				
	08TEMP0014-TEMP SRVC CONN			421,385				
	08XMTRTAMP-TAMPERING -			1,051				
				195,820				
15	MISC SERV - ACCT SERV CHRG			488				
	ENERGY FINANSWER NEW COM			13,728				
17	OTHER			-68,885				
18								
19	WASHINGTON							
20	02CFR00003-MTH MAINTENANC			1,320				
	02CFR00004-EMRGNCY ST&BY			5,815				
	02CFR00005-INTERMTNT SRVC			4,291				
23	02CONN0300-WA RECONNECTIO			83,990				
	02DPAC0300-DEMAND PULSE			2,205				
	02FCBUYOUT - FAC CHG BUYOUT			9,737				
	02RCHK0300-WA RET CHK CHR			56,340				
	02TAMP0300-WA TAMP & UNAU			3,075				
	02TEMP0300-WA TEMP SRVC C			15,645				
29	02XMTRTAMP-TAMPERING -			912				
	HOME COMFORT			1,969				
	ENERGY FINANSWER NEW COM			167				
	OTHER			-24,147				
33								
34	WYOMING							
	05CFR00003-MTH MAINTENANC			1,768				
	05CFR00004-EMRGNCY ST&BY			18,610				
	05CFR00005-INTERMTNT SRVC			10,049				
	05CFR00013-MTH MISC CHRG			3,186				
	05CONN0300-WY RECONNECTIO			83,830				
40	05FCBUYOUT-FAC CHG BUYOUT			240,716				
41	TOTAL Billed		EA E4E 001	4 405 400 045		752 602	24 000	0.0040
41	Total Unbilled Rev.(See Instr. 6)		54,515,006 34,335			,753,692 0	31,086 0	0.0812 0.4000
43	TOTAL	į	54,549,34			,753,692	31,105	0.0814
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Nam	ne of Respondent		This Rep		Date of Re		Year/Pe	eriod of Report
Pac	ifiCorp		(1) X (2)	An Original A Resubmission	(Mo, Da, Y	1)	End of	2012/Q4
		S	L \ /	ELECTRICITY BY RA			<u> </u>	
4 D						numbar of	austomor au	vorage Kurb nor
	eport below for each rate schedule in element, and average revenue per Kwh, ex	_					customer, av	erage Kwn per
	rovide a subheading and total for each						perating Reve	enues," Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.					161 .1	, .	
	here the same customers are served u dule and an off peak water heating sche							
	omers.	edule), tile t	siililes iii (column (a) for the spec	dai scriedule sribulu de	inote the du	piication in n	umber of reported
	he average number of customers should	d be the nui	mber of bi	lls rendered during the	year divided by the nu	umber of bill	ling periods d	luring the year (12 if
	llings are made monthly).			_			•	
	or any rate schedule having a fuel adjus					billed pursu	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year MWh		applicable revenue acc	count subheading. Average Number	I IZ\\/\b.c	of Coloo	Boyonua Bar
Line No.					of Customers (d)	Per Ç	of Sales ustomer	Revenue Per KWh Sold
1	(a) 05RCHK0300-WY RET CHK CHR	(b))	(c) 67,680	(a)	(6	e)	(†)
1	05TAMP0300			· · · · · · · · · · · · · · · · · · ·				
	05TEMP0300-WY TEMP SRVC C			600				
				35,960				
	05XMTRTAMP-TAMPERING -			188				
	09CFR00005-INTERMTNT SRVC			339				
<u> </u>	05CONN0300-WY RECONNECTIO			16,720				
	05FCBUYOUT-FAC CHG BUYOUT			80,753				
	05RCHK0300-WY RET CHK CHR			8,760				
	05TAMP0300			150				
	05TEMP0300-WY TEMP SRVC C			425				
	09CFR00001-MTH FAC SRVCHG			5,067				
	09CFR00014-YR MISC CHRG			3				
	ENERGY FINANSWER 12,000			129				
	OTHER			-7,485				
15								
16	TOTAL MISC SERVICE REV			6,413,143				
17								
	SALES OF WATER AND WTR PWR							
	UTAH			455				
20	WYOMING			405				
21								
	TOTAL WATER AND WATER PWR			860				
23								
24	RENT FROM ELEC PROPERTIES							
25	INTERCOMPANY RENT REVENUE			115				
26								
	CALIFORNIA							
28	06CFR00006-MTH RNTAL CHRG			1,709				
	RENT REVENUE - HYDRO			1,245				
30	RENT REVENUE - SUBLEASES			17,411				
31	JOINT USE			501,882				
32								
33	IDAHO							
34	07CFR00009-YR LSE CHRG-EQ			739				
35	07INVCHG00-INVEST MNT CHG			180				
36	07POLE0075-STEEL POLES US			275				
37	RENT REV - TRANSMISSION			400				
38	RENT REV - DISTRIBUTION			300				
39	RENT REVENUE - HYDRO			74,792				
40	RENT REVENUE - SUBLEASES			2,216				
	TOTAL Dilled							
41			54,515,00 34,33		1,753,692	1	31,086	0.0812 0.4000
42 43	ì		34,33 54,549,34		1,753,692	1	31,105	0.4000
.0		,	J T,UTJ,U4	-r,-50,520,115	1,733,082	1	51,105	0.0014

Nam	e of Respondent	This Rep		Date of Re (Mo, Da, Y	port	Year/P	eriod of Report
Paci	fiCorp		An Original A Resubmission	(NO, Da, 1)	')	End of	2012/Q4
		SALES OF E	ELECTRICITY BY RA	TE SCHEDULES	ļ		
1. R	eport below for each rate schedule in e	effect during the year th	e MWH of electricity :	sold, revenue, average	number of c	customer, a	verage Kwh per
	omer, and average revenue per Kwh, e						
	rovide a subheading and total for each			•		-	•
	301. If the sales under any rate scheducable revenue account subheading.	uie are ciassified in mol	re than one revenue a	account, list the rate s	cnedule and	sales data	under each
	/here the same customers are served u	under more than one ra	te schedule in the sa	me revenue account cl	assification (such as a	general residential
sche	dule and an off peak water heating sch						
	omers.	lal bandha assarban a Chill	a manada wa di dunda wilika				denice the consent (40°)
	ne average number of customers should lings are made monthly).	id be the number of bill	s rendered during the	e year divided by the nu	imper of billi	ng perioas	during the year (12 if
	or any rate schedule having a fuel adju	stment clause state in a	a footnote the estimat	ted additional revenue	billed pursua	ant thereto.	
6. R	eport amount of unbilled revenue as of		pplicable revenue acc				
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Per Cu	f Sales stomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e		(f)
	JOINT USE		161,725				
2	227221						
	OREGON ATHENTAL CHEC		205 400				
	01CFR00006-MTH RNTAL CHRG		665,408				
	RENTS - COMMON		497,198				
	MCI FOGWIRE REVENUE		3,349,883				
$\overline{}$	RENT REVENUE - SUBLEASES		259,766				
	RENT REV - TRANSMISSION		250,469				
\vdash	RENT REV - DISTRIBUTION RENT REVENUE - HYDRO		57,814				
	RENT REVENUE - HYDRO RENT REV - GEN(COMM)		22,455				
	JOINT USE		52,775 3,519,023				
13			3,519,023				
	UTAH						
	08CFR00056-MTH EQUIP RENT		33				
	08CFR00058-MTH EQUIP LEAS		679,523				
	08INVCHG0N-INVEST MNT CHG		4,415				
	08INVCHG0R-INVEST MNT CHG		244				
	08POLE0075-STEEL POLES US		56,963				
\vdash	RENTS - COMMON		1,736				
$\overline{}$	RENTS - NON COMMON		4,200				
	RENT REVENUE - STEAM		111,624				
	RENT REV - TRANSMISSION		1,067,789				
	RENT REV - DISTRIBUTION		480,594				
-	RENT REVENUE - HYDRO		77,589				
	RENT REV - GEN(COMM)		6,505				
\vdash	RENT REVENUE - SUBLEASES		2,619,506				
	JOINT USE		2,206,197				
29			_,,				
	WASHINGTON						
	02CFR00001-MTH FACILITY S		2,103				
$\overline{}$	02CFR00006-MTH RNTAL CHRG		24,836				
	RENT REV - TRANSMISSION		16,765				
	RENT REV - DISTRIBUTION		18,844				
\vdash	RENT REVENUE - HYDRO		548,491			t	
	RENT REV - GEN(COMM)		35,997				
	RENT REVENUE - SUBLEASES		49,280				
	JOINT USE		949,023				
39							
40	WYOMING						
41	TOTAL Billed	54,515,006				31,086	0.0812
42	Total Unbilled Rev.(See Instr. 6) TOTAL	34,335				24 405	0.4000
43	IOIAL	54,549,341	4,438,926,115	1,753,692		31,105	0.0814

Nam	e of Respondent		his Rep	ort Is:	Date of Re		Year/P	eriod of Report
Pac	fiCorp	(1		An Original A Resubmission	(Mo, Da, Y	1)	End of	2012/Q4
		,	· —	LECTRICITY BY RA				
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:						customer, a	verage Kwh per
	rovide a subheading and total for each						nerating Rev	/enues " Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.				,			
3. V	here the same customers are served u	ınder more thar	one ra	te schedule in the sar	me revenue account c	assification	(such as a ç	general residential
sche	dule and an off peak water heating sch	edule), the entr	ies in co	olumn (d) for the spec	cial schedule should de	enote the du	plication in r	number of reported
	omers.							
	ne average number of customers shoul	d be the number	er of bills	s rendered during the	year divided by the nu	umber of bill	ing periods	during the year (12 if
	llings are made monthly). or any rate schedule having a fuel adju:	etment clause s	tate in s	footpote the estimat	ed additional revenue	hillad nureu	ant thereto	
	eport amount of unbilled revenue as of					bilica parsa	ant thereto.	
Line	Number and Title of Rate schedule	MWh Sol		Revenue	Average Number	KWh	of Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)		ustomer e)	KWh Sold (f)
1	05CFR00001-MTH FACILITY S	(-)		11,524	(4)		'	()
2	05CFR00006-MTH RNTAL CHRG			2,481				
3	09POLE0075-STEEL POLES US			18,314				
	RENT REVENUE - STEAM			4,925				
	RENT REVENUE - STEAM			58,852				
	RENT REV - TRANSMISSION			250				
	RENT REV - DISTRIBUTION			150				
	RENT REV - GEN(COMM)			20,430				
	RENT REVENUE - SUBLEASES			18,199				
10	JOINT USE			340,703				
11	JOINT USE			62				
12								
13	TOTAL RENT FROM ELEC PROP			18,875,927				
14								
15	OTHER ELECTRIC REVENUE							-
16	WIND BASED ANCILLARY SVC			12,186,449				
17	RENEWABLE ENERGY CREDIT			75,018,594				
	RENEWABLE ENERGY CR AMORT			31,951,550				
	NON-WHEELING SYSTEM			8,308,350				
	OTHER ELECTRIC ESTIMATE			-293,811				
	OTHER ELECTRIC (EXCL			-27,103				
	OTHER ELECTRIC (EXCL			-21,103				
22	0411500414							
	CALIFORNIA							
	3RD PARTY TRANS O&M			32,890				
	FISH, WILDLIFE, RECR			8,704				
26								
27	IDAHO							
28	3RD PARTY TRANS O&M			133,191				
29								
30	OREGON							
31	3RD PARTY TRANS O&M			335,406				
32	OTHER ELECTRIC DSR CARRY			111,851				
33	OTHER ELECTRIC (EXCL WHL			1,106,982				
34								
35	UTAH							
36	3RD PARTY TRANS O&M			221,497				
	FISH, WILDLIFE, RECR			2,465				
	FLYASH SALES			2,125,776				
	M&S INVENTORY REVENUE			30,069				
	ELECTRIC INCOME - OTHER			87,375				_
40	LLLOTRIO INCOMIL - OTHER			01,315				
41	TOTAL Billed	54 !	515,006	4,425,193,615	1,753,692		31,086	0.0812
42	Total Unbilled Rev.(See Instr. 6)	O 1,0	34,335		(0	0.4000
43	TOTAL	54,5	549,341	4,438,926,115	1,753,692		31,105	0.0814

	e of Respondent	This Rep (1)	oort Is: An Original	Date of Rep (Mo, Da, Yr)		Period of Report 2012/Q4
Paci	fiCorp	(2)	A Resubmission	11	End	of2012/Q4
			ELECTRICITY BY RA			
custo 2. P	eport below for each rate schedule in eformer, and average revenue per Kwh, exprovide a subheading and total for each page 16 to 16	cluding date for Sales prescribed operating r	for Resale which is revenue account in the	eported on Pages 310-3 e sequence followed in "	111. Electric Operating R	evenues," Page
appli	301. If the sales under any rate schedu cable revenue account subheading.					
	here the same customers are served undule and an off peak water heating sche					
custo	omers.	•	. ,		·	·
all bi	ne average number of customers should llings are made monthly). or any rate schedule having a fuel adjus					
	eport amount of unbilled revenue as of	end of year for each a	pplicable revenue acc	count subheading.		
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WASHINGTON					
	3RD PARTY TRANS O&M		-3,370			
-	FISH, WILDLIFE, RECR		5,190			
5	WA - COLSTRIP 3		-52,188			
6						
	WYOMING 3RD PARTY TRANS O&M		64,262			
	FLYASH SALES		1,060,156			
	FLYASH SALES		48,382			
11	WY-REGULATORY RECOVERY		262,676			
	ELECTRIC INCOME - OTHER		13			
13 14	TOTAL OTHER ELEC REVENUE		132,725,356			
15	TOTAL OTTEN ELLO REVERSE		102,120,000			
16						
17						
18 19						
20						
21						
22						
23						
24 25						
26						
27						
28						
29						
30 31						
32						
33						
34						
35						
36 37						
38						
39						
40						
41	TOTAL Billed	54,515,000	4,425,193,615	1,753,692	31,08	0.0812
42	Total Unbilled Rev.(See Instr. 6)	34,33			31,00	0.4000
43	TOTAL	54,549,34	1 4,438,926,115	1,753,692	31,10	0.0814

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2012/Q4		
	SALES FOR RESALE (Account 44	7)			
Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Requirement Sales					
2	Brigham City Corporation	RQ	T-12	20	20	19
3	Deaver, Town of	RQ	T-4	0.2	0.1	0.1
4	Helper City	RQ	T-6	1	1	1
5	Helper City Annex	RQ	T-6	0.7	0.7	0.6
6	Navajo Tribal Util Auth (Mexican Hat)	RQ	T-6	0.2	0.2	0.1
7	Navajo Tribal Util Auth (Red Mesa)	RQ	T-6	1	1	1
8	Portland General Electric Company	RQ	147	NA	NA	NA
9	Price City Corporation	RQ	T-12	25	12	12
10	Accrual	RQ	NA	NA	NA	NA
11						
12	Nonrequirement Sales					
13	Arizona Public Service Company	SF	T-12	NA	NA	NA
14	Avista Corporation	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2012/Q4	
		` '	· · · · · · · · · · · · · · · · · · ·		
non-firm service regardless he service in a footnote. AD - for Out-of-period adjustears. Provide an explanate. Group requirements RQ column (a). The remaining n column (a) as the Last Ling. In Column (c), identify the which service, as identified a verage monthly billing demonthly coincident peak (Cidemand in column (f). For a metered hourly (60-minute integration) in which the supproton of t	this category only for the of the Length of the continuous timent. Use this code from the continuous timent. Use this code from the continuous timent. Use this code from the sales together and repsales may then be listene of the schedule. Reference of the schedule. Reference of the schedule in column (b), is provided and any type of-servand in column (d), the policy of the column (d), the policy of the column (d), the policy of the column (d) the column (d), the megawatt hours system reaches the column (d), energy of the column (d),	ort them starting at line numb d in any order. Enter "Subtot port subtotals and total for come or Tariff Number. On separated. Vice involving demand charge average monthly non-coincides, enter NA in columns (d), (enter the month. Monthly CP demandits monthly peak. Demand reasis and explain. In on bills rendered to the purcharges in column (i), and the	e placed in the above-define nated units of Less than on s or "true-ups" for service per one. After listing all RQ al-Non-RQ" in column (a) alumns (9) through (k) ate Lines, List all FERC rate is imposed on a monthly (o ent peak (NCP) demand in) and (f). Monthly NCP der d is the metered demand deported in columns (e) and thaser.	e year. Describe the nation of the provided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "The schedules or tariffs und racing basis, enter the column (e), and the avermand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including	ure o
out-of-period adjustments, i he total charge shown on b		a footnote all components of	the amount shown in colur	mn (j). Report in column	(k)
ast -line of the schedule ine 23. The "Subtotal - Nor	Гhe "Subtotal - RQ" am n-RQ" amount in colum	otaled based on the RQ/Non- ount in column (g) must be re on (g) must be reported as Non anations following all required	ported as Requirements San-Requirements Sales For	ales For Resale on Page	401,
		REVENI IE	1		
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line No.
MegaWatt Hours Sold (g)	Demand Charges (\$) (h)		Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j)´ (k)	No.
Sold (g) 121,534	(\$) (h) 2,515,7	Energy Charges (\$) (i) 97 3,168,536	(\$) (j)	(h+i+j) (k) (k) 5,684,333	No.
Sold (g) 121,534 748	(\$) (h) 2,515,7 11,0	Energy Charges (\$) (i) 97 3,168,536 41 13,398	(\$) (j)	(h+i+j) (k) (k) 5,684,333 24,439	No.
Sold (g) 121,534 748 6,492	(\$) (h) 2,515,7 11,0 119,7	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825	(\$) (j)	(h+i+j) (k) 5,684,333 24,439 234,576	No. 1 2 3 4
Sold (g) 121,534 748 6,492 3,731	(\$) (h) 2,515,7 11,0 119,7 72,2	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825 98 65,987	(\$) (j)	(h+i+j) (k) 5,684,333 24,439 234,576 138,285	No. 1 2 3 4 5
Sold (g) 121,534 748 6,492 3,731 968	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825 98 65,987 78 16,872	(\$) (j)	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250	No. 1 2 3 4 5 6
Sold (g) 121,534 748 6,492 3,731 968 9,174	(\$) (h) 2,515,7 11,0 119,7 72,2	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825 98 65,987 78 16,872 61 159,808	(\$) (j)	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269	No. 1 2 3 4 5 6 6 7
Sold (g) 121,534 748 6,492 3,731 968 9,174 11,110	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3 138,4	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825 98 65,987 78 16,872 61 159,808 1,045,532	(\$) (j)	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269 1,045,532	No. 1 2 3 3 4 5 6 6 7 8
Sold (g) 121,534 748 6,492 3,731 968 9,174 11,110 73,002	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825 98 65,987 78 16,872 61 159,808 1,045,532	(\$) (j)	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269 1,045,532 3,461,798	No. 1 2 3 4 5 5 6 6 7 7 8 8 9
Sold (g) 121,534 748 6,492 3,731 968 9,174 11,110	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3 138,4	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825 98 65,987 78 16,872 61 159,808 1,045,532	(\$) (j)	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269 1,045,532	No. 1 2 3 3 4 5 6 6 7 8 8 9
Sold (g) 121,534 748 6,492 3,731 968 9,174 11,110 73,002	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3 138,4	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825 98 65,987 78 16,872 61 159,808 1,045,532	(\$) (j)	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269 1,045,532 3,461,798	No. 1 2 3 3 4 4 5 6 6 7 7 8 9 9 10 10
Sold (g) 121,534 748 6,492 3,731 968 9,174 11,110 73,002	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3 138,4	Energy Charges (\$) (i) 97 3,168,536 41 13,398 51 114,825 98 65,987 78 16,872 61 159,808 1,045,532	-158,949	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269 1,045,532 3,461,798	No. 11 22 33 44 55 66 77 88 9 100 111 122
Sold (g) 121,534 748 6,492 3,731 968 9,174 11,110 73,002 -2,772	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3 138,4	Energy Charges (\$) (i) 97	-158,949	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269 1,045,532 3,461,798 -158,949	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 121,534 748 6,492 3,731 968 9,174 11,110 73,002 -2,772 29,298 57,191	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3 138,4 1,565,2	Energy Charges (\$) (i) 97	-158,949	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269 1,045,532 3,461,798 -158,949 756,389 930,998	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 121,534 748 6,492 3,731 968 9,174 11,110 73,002 -2,772 29,298 57,191	(\$) (h) 2,515,7 11,0 119,7 72,2 19,3 138,4 1,565,2	Energy Charges (\$) (i) 97	-158,949	(h+i+j) (k) 5,684,333 24,439 234,576 138,285 36,250 298,269 1,045,532 3,461,798 -158,949 756,389 930,998	No. 11 22 33 44 55 66 77 88 99 100 111 122 133

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2012/Q4
	SALES FOR RESALE (Account 44	7)	
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Avista Corporation	SF	T-13	NA	. NA	NA
2	BNP Paribas Energy Trading GP	SF	T-12	NA	. NA	NA
3	BP Energy Company	SF	T-12	NA	. NA	NA
4	Barclays Bank PLC	SF	T-12	NA	. NA	NA
5	Basin Electric Power Cooperative	SF	T-11	NA	. NA	NA
6	Basin Electric Power Cooperative	SF	T-12	NA	. NA	NA
7	Black Hills Power, Inc.	LF	441	50	54	48
8	Black Hills Power, Inc.	SF	T-12	NA	. NA	NA
9	Bonneville Power Administration	LF	368	NA	. NA	NA
10	Bonneville Power Administration	LF	T-11	NA	. NA	NA
11	Bonneville Power Administration	LU	519	NA	. NA	NA
12	Bonneville Power Administration	SF	T-11	NA	. NA	NA
13	Bonneville Power Administration	SF	T-12	NA	. NA	NA
14	Bonneville Power Administration	SF	T-13	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

223,987 11,645,802 11,869,789	4,441,941 11,691,579 16,133,520	6,481,541 482,835,347 489,316,888	-158,949 -174,721,835 -174,880,784	10,764,533 319,805,091 330,569,624	
174,382 40 223,987 11,645,802	11,691,579	482,835,347	-174,721,835	319,805,091	
174,382 40 223,987					
174,382 40	4,441,941	6,481,541	-158,949	10,764,533	
174,382					
174,382					
174,382			990	990	14
	1	3,558,253		3,558,253	13
120			6,377	6,377	12
32,332		2,399,681		2,399,681	11
13,985			327,905	327,905	10
2,342			53,973	53,973	9
275,431		5,717,672		5,717,672	8
295,480		5,207,984		12,503,363	
17,618		523,676		523,676	
3		21,120,400	53	53	5
428,445		21,729,489		21,729,489	
123,131		1,747,996		1,747,996	
61,600		2,602,600	1,005	2,602,600	2
(g) 73	(h)	(i)	(j) 1,605	(k) 1,605	1
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	No.
MegaWatt Hours	D 10:	REVENUE	Other Charges	Total (\$)	Line
monthly coincident peak (Odemand in column (f). For metered hourly (60-minute integration) in which the suffection of the sufferior of the suffection of the sufferior of t	ales and any type of-service mand in column (d), the ave CP) all other types of service, ere integration) demand in a most applier's system reaches its restated on a megawatt basis as megawatt hours shown on as in column (h), energy charmin column (j). Explain in a featility of the purchast through (k) must be subtotal. The "Subtotal - RQ" amount on-RQ" amount in column (gquired and provide explanate.	Tariff Number. On separate involving demand charges rage monthly non-coincidenter NA in columns (d), (e) a conth. Monthly CP demand in nonthly peak. Demand repland explain. bills rendered to the purchages in column (i), and the totothote all components of the reserved based on the RQ/Non-R tin column (g) must be reported as Non-I	Non-RQ" in column (a) affirms (9) through (k) a Lines, List all FERC rate imposed on a monthly (or it peak (NCP) demand in column (f). Monthly NCP demand (f). Monthly NCP demand duorted in columns (e) and (f) aser. Ital of any other types of claser. Q grouping (see instruction or ted as Requirements Sales For Requirem	ter this Listing. Enter "T schedules or tariffs und Longer) basis, enter the column (e), and the aver and is the maximum ring the hour (60-minute f) must be in megawatts harges, including in (j). Report in column on 4), and then totaled or les For Resale on Page	er er eage (k) n the
years. Provide an explana 4. Group requirements RC column (a). The remaining in column (a) as the Last L 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa	tion in a footnote for each and sales together and report to sales may then be listed in ine of the schedule. Report the FERC Rate Schedule or I in column (b), is provided.	djustment. nem starting at line number any order. Enter "Subtotal-		ovided in prior reporting	
non-firm service regardless the service in a footnote. AD - for Out-of-period adjuyears. Provide an explana 4. Group requirements RC column (a). The remaining in column (a) as the Last L 5. In Column (c), identify the which service, as identified 6. For requirements RQ set	Q sales together and report to g sales may then be listed in ine of the schedule. Report the FERC Rate Schedule or I in column (b), is provided.	ct and service from designary accounting adjustments of dijustment. The starting at line number any order. Enter "Subtotal-	ted units of Less than one or "true-ups" for service pr	year. Describe the nati	ure of

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2012/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2012/Q4
	(2) A Resubmission	/ /	
	SALES FOR RESALE (Account 44	^{[7}]	•
Report all sales for resale (i.e., sales to purch	hasers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	British Columbia Hydro & Power	SF	T-13	NA	. NA	NA
2	British Columbia Transmission Corp.	SF	T-13	NA	. NA	NA
3	Brookfield Energy Marketing L.P.	SF	T-12	NA	. NA	NA
4	California Independent System Operator	AD	T-12	NA	. NA	NA
5	California Independent System Operator	SF	T-12	NA	. NA	NA
6	Calpine Energy Services, L.P.	SF	T-12	NA	. NA	NA
7	Cargill Power Markets, LLC	IF	T-12	NA	. NA	NA
8	Cargill Power Markets, LLC	SF	T-11	NA	. NA	NA
9	Cargill Power Markets, LLC	SF	T-12	NA	. NA	NA
10	Citigroup Energy Inc.	AD	T-12	NA	. NA	NA
11	Citigroup Energy Inc.	IF	T-12	NA	. NA	NA
12	Citigroup Energy Inc.	SF	T-12	NA	. NA	NA
13	City of Anaheim	SF	T-12	NA	. NA	NA
14	City of Burbank	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmission	/ /	End of 2012/Q4	
		ES FOR RESALE (Account 447)	(Continued)	1	
non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lir 5. In Column (c), identify th which service, as identified 6. For requirements RQ sal average monthly billing dermonthly coincident peak (Cl demand in column (f). For a metered hourly (60-minute i integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges	of the Length of the continuous timent. Use this code from in a footnote for each sales together and repsales may then be listented in the schedule. Reference of the schedule. Reference of the schedule. Reference in column (b), is providules and any type of-sernand in column (d), the period of the system reaches that the system reaches that the system in column (b), energy on column (j). Explain in	ort them starting at line number of in any order. Enter "Subtotal port subtotals and total for college or Tariff Number. On separated. Vice involving demand charge average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demandits monthly peak. Demand reasis and explain. In on bills rendered to the purcharges in column (i), and the part of the position of the purcharges in column (i), and the part of the position of the purcharges in column (i), and the part of the position of the purcharges in column (i), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (ii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the part of the purcharges in column (iii), and the purcharges in column (iii), and the part of the purcharges in column (iii), and the purcharges in column (iii).	nated units of Less than on s or "true-ups" for service per one. After listing all RQ al-Non-RQ" in column (a) a umns (9) through (k) ate Lines, List all FERC rate is imposed on a monthly (o ent peak (NCP) demand in and (f). Monthly NCP der d is the metered demand deported in columns (e) and thaser.	e year. Describe the nature or ovided in prior reporting sales, enter "Subtotal - Rufter this Listing. Enter "The schedules or tariffs und runger) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts charges, including	Q" in otal" er age
9. The data in column (g) the	nrough (k) must be sub	totaled based on the RQ/Non-			
		ount in column (g) must be re n (g) must be reported as Nor			
				rtesale off rage 401, life	۷٦.
	uired and provide expla	anations following all required	data.		
10. Footnote entries as req	uired and provide expla	REVENUE	uala.		Line
	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line No.
10. Footnote entries as required MegaWatt Hours	Demand Charges	REVENUE	Other Charges (\$)	(h+i+j) ´	
10. Footnote entries as req		REVENUE Energy Charges (\$)	Other Charges		
10. Footnote entries as req MegaWatt Hours Sold (g)	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	(h+i+j) (k)	No.
10. Footnote entries as req MegaWatt Hours Sold (g) 19	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j) 251	(h+i+j) ((k) 251	No.
MegaWatt Hours Sold (g) 19 54	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 251	(h+i+j) (k) (k) 251 529	No.
MegaWatt Hours Sold (g) 19 54	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 251 529 -157,319	(h+i+j)) (k) 251 529 16,000	No.
MegaWatt Hours Sold (g) 19 54 800 -3,438	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (h) (k) 251 529 16,000 -157,319	No. 1 2 3 4
10. Footnote entries as required MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (h) (k) 251 529 16,000 -157,319 12,425,345	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299 243,196	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299 243,196 10,648	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434 16,385,278	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278 211,078	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299 243,196 10,648	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434 16,385,278	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278 211,078 9,385,270	No. 1 2 3 4 5 6 7 8 9 10 11
10. Footnote entries as required as required from the footnote entries as required from the footnote entries as required from the footnote entries as required from the footnote from the footnote entries as required from the footnote from the footnote entries as required from the footnote from the fo	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434 16,385,278 9,385,270	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278 211,078 9,385,270 27	No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299 243,196 10,648 354,712 47,550 1,504,865 16,018	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434 16,385,278 9,385,270 3,252,420	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278 211,078 9,385,270 27 3,252,420	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299 243,196 10,648 354,712 47,550 1,504,865	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434 16,385,278 9,385,270 3,252,420 42,388,305	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278 211,078 9,385,270 27 3,252,420 42,388,305	No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299 243,196 10,648 354,712 47,550 1,504,865 16,018	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434 16,385,278 9,385,270 3,252,420 42,388,305 391,617	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278 211,078 9,385,270 27 3,252,420 42,388,305 391,617	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299 243,196 10,648 354,712 47,550 1,504,865 16,018	Demand Charges	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434 16,385,278 9,385,270 3,252,420 42,388,305 391,617 3,089,871	Other Charges (\$) (j) 251 529 -157,319	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278 211,078 9,385,270 27 3,252,420 42,388,305 391,617	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 19 54 800 -3,438 546,589 282,299 243,196 10,648 354,712 47,550 1,504,865 16,018 114,045	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 16,000 12,425,345 7,989,434 16,385,278 9,385,270 3,252,420 42,388,305 391,617 3,089,871	Other Charges (\$) (j) 251 529 -157,319 211,078	(h+i+j) (k) 251 529 16,000 -157,319 12,425,345 7,989,434 16,385,278 211,078 9,385,270 27 3,252,420 42,388,305 391,617 3,089,871	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2012/Q4</u>		
SALES FOR RESALE (Account 447)					
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	City of Glendale	SF	T-12	NA	NA	NA	
2	City of Hurricane	LF	T-12	NA	NA	NA	
3	City of Redding	SF	T-12	NA	NA	NA	
4	City of Santa Clara	SF	T-12	NA	NA	NA	
5	Clatskanie People's Utility District	SF	T-12	NA	NA	NA	
6	Colorado River Commission of Nevada	SF	T-12	NA	NA	NA	
7	Constellation Energy Commodities Group	SF	T-11	NA	NA	NA	
8	Constellation Energy Commodities Group	SF	T-12	NA	NA	NA	
9	Cyrg Energy	LF	T-11	NA	NA	NA	
10	DB Energy Trading LLC	SF	T-12	NA	NA	NA	
11	EDF Trading North America, LLC	SF	T-11	NA	NA	NA	
12	EDF Trading North America, LLC	SF	T-12	NA	NA	NA	
13	El Paso Electric Company	SF	T-12	NA	NA	NA	
14	Eugene Water & Electric Board	SF	T-11	NA	NA	NA	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	

rears. Provide an explanate of the column (a). The remaining of column (a) as the Last List. In Column (c), identify the which service, as identified to the column (b). For requirements RQ satterage monthly billing demonthly coincident peak (Column (c)). For metered hourly (60-minute integration) in which the suffection of the column (g) the column	tion in a footnote for each as sales together and report sales may then be listed in the first of the schedule. Report the FERC Rate Schedule or in column (b), is provided. The sand any type of-service and in column (d), the average of service, explained in the same of service, explained in a mapplier's system reaches its stated on a megawatt basis as megawatt hours shown or in column (h), energy chain column (j). Explain in a soills rendered to the purchathrough (k) must be subtotathe "Subtotal - RQ" amourn-RQ" amount in column (g)	them starting at line number any order. Enter "Subtotal t subtotals and total for columnation of the columnation of the columnation of the columnation of the columnation of the columnation of the columnation of the column of t	r one. After listing all RQ soll-Non-RQ" in column (a) at all mns (9) through (k) the Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in a and (f). Monthly NCP demand (f). Monthly NCP demand (f) are the metered demand deported in columns (e) and (f) are the amount shown in columns (f) are th	sales, enter "Subtotal - Refter this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of must be in megawatts charges, including no (j). Report in column on 4), and then totaled on less For Resale on Page	RQ" in Total" ler ler ler ler ler ler ler ler ler ler
MegaWatt Hours		REVENUE		T-+-1 (#)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
38,258	(/	1,241,084	U/	1,241,084	1
220		15,760		15,760	
18,790		369,768		369,768	3
57,168		1,580,508		1,580,508	
238		5,192		5,192	
173,588		4,561,883		4,561,883	
4,767		1,001,000	104,703	104,703	
572,220		15,484,564	101,100	15,484,564	
2,338		10, 10 1,00 1	53,832	53,832	
180,688		5,063,347	00,002	5,063,347	10
115		0,000,047	1,737	1,737	11
744,551		22,877,088	1,707	22,877,088	12
53,556		1,449,308		1,449,308	13
		,,,	9	9	14
ļ	4,441,941	6,481,541	-158,949	10,764,533	
223,987	4,441,941				
223,987 11,645,802	11,691,579	482,835,347	-174,721,835	319,805,091	

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2012/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of					
SALES FOR RESALE (Account 447)								
Report all sales for resale (i.e., sales to purcha	Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power							

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Eugene Water & Electric Board	SF	T-12	NA	. NA	NA
2	Exelon Power Team	SF	T-12	NA	. NA	NA
3	Gila River Power LLC	SF	T-12	NA	. NA	NA
4	Iberdrola Renewables, LLC	LF	T-11	NA	. NA	NA
5	Iberdrola Renewables, LLC	SF	T-11	NA	. NA	NA
6	Iberdrola Renewables, LLC	SF	T-11	NA	. NA	NA
7	Iberdrola Renewables, LLC	SF	T-12	NA	. NA	NA
8	Idaho Power Company	LF	T-11	NA	. NA	NA
9	Idaho Power Company	SF	T-11	NA	. NA	NA
10	Idaho Power Company	SF	T-12	NA	. NA	NA
11	Idaho Power Company	SF	T-13	NA	. NA	NA
12	J. Aron & Company	SF	T-12	NA	. NA	NA
13	J.P. Morgan Ventures Energy Corporation	SF	T-11	NA	NA	NA
14	J.P. Morgan Ventures Energy Corporation	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		11	End of2012/Q4	
OS - for other service. use		ES FOR RESALE (A	, ,	Continued)		
on-firm service regardless he service in a footnote. D - for Out-of-period adjusters. Provide an explanati. Group requirements RQ olumn (a). The remaining of column (a) as the Last Lir. In Column (c), identify the hich service, as identified in For requirements RQ salverage monthly billing demonthly coincident peak (Clemand in column (f). For a detered hourly (60-minute integration) in which the support of the service and charges in the total charge shown on both the data in column (g) the still charge shown on both the schedule. The data in column (g) the still charge shown on both the schedule. The data in column (g) the still charge shown on both the schedule. The data in Subtotal - Normal charges in the schedule. The subtotal - Normal charges in the schedule.	tment. Use this code fion in a footnote for each sales together and repsales may then be listene of the schedule. Refere FERC Rate Schedule in column (b), is provides and any type of-sertand in column (d), the P) all other types of service integration) demand in opplier's system reaches tated on a megawatt base megawatt hours shown in column (j). Explain ir ills rendered to the purnough (k) must be sub The "Subtotal - RQ" am	or any accounting a ch adjustment. ort them starting at ed in any order. Enter port subtotals and the or Tariff Number. ed. vice involving demandarage monthly not be enter NA in columnal month. Monthly of the month of the charges in column (and a footnote all components of the count in column (g)	adjustments of line number ter "Subtotal-total for colun On separate and charges i on-coincident mns (d), (e) a CP demand is Demand report to the purcha (i), and the toponents of the RQ/Non-Romust be repo	or "true-ups" for service pone. After listing all RQ solon-RQ" in column (a) arms (9) through (k) exclines, List all FERC rate imposed on a monthly (or topeak (NCP) demand in and (f). Monthly NCP demand in the metered demand donted in columns (e) and exercitated and other types of cone amount shown in column Q grouping (see instruction of the column of the column of the column of the amount shown in column of the colum	rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "To e schedules or tariffs under Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts. Charges, including nn (j). Report in column (ales For Resale on Page and the prior to taled on the prior to taled the prior	Q" in otal" er age
o. iiio Oublolai - NOI					Totalo on rago To i,iiile	24
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Footnote entries as req	uned and provide expire	REVENU			Total (\$)	
	Demand Charges	REVENU Energy Cha	· IE	Other Charges	Total (\$) (h+i+j)	Line No.
O. Footnote entries as req MegaWatt Hours Sold (g)		REVENU	IE arges		(h+i+j) (k)	Line
O. Footnote entries as req MegaWatt Hours Sold (g) 10,268	Demand Charges	REVENU Energy Cha (\$)	218,824	Other Charges (\$)	(h+i+j) (k) 218,824	Line No.
O. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800	Demand Charges	REVENU Energy Cha (\$)	218,824 21,100	Other Charges (\$)	(h+i+j) (k) 218,824 21,100	Line No.
O. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852	Demand Charges	REVENU Energy Cha (\$)	218,824	Other Charges (\$) (j)	(h+i+j) (k) 218,824 21,100 1,829,305	Line No.
MegaWatt Hours Sold (g) 10,268 800 71,852 3,980	Demand Charges	REVENU Energy Cha (\$)	218,824 21,100	Other Charges (\$) (j)	(h+i+j) (k) 218,824 21,100 1,829,305 92,228	Line No.
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903	Demand Charges	REVENU Energy Cha (\$)	218,824 21,100	Other Charges (\$) (j) 92,228 299,342	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342	Line No. 1 2 3 4 5
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305	Other Charges (\$) (j)	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661	Line No. 1 2 3 4 5
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100	Other Charges (\$) (j) 92,228 299,342 661	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140	Line No. 1 2 3 4 5 6 7
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305	Other Charges (\$) (j) 92,228 299,342 661	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381	Line No. 1 2 3 4 5 6 7
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272 3,036	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305	Other Charges (\$) (j) 92,228 299,342 661	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381 70,114	Line No. 1 2 3 4 5 6 7 8
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272 3,036 5,300	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305	Other Charges (\$) (j) 92,228 299,342 661 34,381 70,114	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381 70,114 142,900	Line No. 11 22 33 44 55 66 77 88 99
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272 3,036 5,300 363	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305 17,214,140	Other Charges (\$) (j) 92,228 299,342 661	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381 70,114 142,900 6,782	Line No. 1 2 3 3 4 5 6 7 8 9 10 11
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272 3,036 5,300 363 69,050	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305	Other Charges (\$) (j) 92,228 299,342 661 34,381 70,114	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381 70,114 142,900 6,782 2,178,835	Line No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272 3,036 5,300 363 69,050 4,018	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305 17,214,140 142,900 2,178,835	Other Charges (\$) (j) 92,228 299,342 661 34,381 70,114	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381 70,114 142,900 6,782 2,178,835 86,162	Line No. 11 22 33 44 55 66 77 88 99 10 111 122 133
0. Footnote entries as req MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272 3,036 5,300 363 69,050	Demand Charges	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305 17,214,140	Other Charges (\$) (j) 92,228 299,342 661 34,381 70,114	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381 70,114 142,900 6,782 2,178,835	Line No. 11 22 33 44 55 66 77 88 99 10 111 122 133
MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272 3,036 5,300 363 69,050 4,018 81,467	Demand Charges (\$) (h) 4,441,94	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305 17,214,140 142,900 2,178,835 1,904,802	Other Charges (\$) (j) 92,228 299,342 661 34,381 70,114 6,782 86,162	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381 70,114 142,900 6,782 2,178,835 86,162 1,904,802	Line No. 11 22 33 44 55 66 77 88 99 10 111 122 133
MegaWatt Hours Sold (g) 10,268 800 71,852 3,980 12,903 22 558,753 1,272 3,036 5,300 363 69,050 4,018 81,467	Demand Charges (\$) (h)	REVENU Energy Cha (\$) (i)	218,824 21,100 1,829,305 17,214,140 142,900 2,178,835 1,904,802	Other Charges (\$) (j) 92,228 299,342 661 34,381 70,114 6,782 86,162	(h+i+j) (k) 218,824 21,100 1,829,305 92,228 299,342 661 17,214,140 34,381 70,114 142,900 6,782 2,178,835 86,162 1,904,802	Line No. 1 2 3 3 4 5 6 7 8 9 10 11

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2012/Q4					
SALES FOR RESALE (Account 447)								
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Los Angeles Dept. of Water & Power	AD	T-12	NA	. NA	NA
2	Los Angeles Dept. of Water & Power	LU	301	NA	. NA	NA
3	Los Angeles Dept. of Water & Power	SF	T-11	NA	. NA	NA
4	Los Angeles Dept. of Water & Power	SF	T-12	NA	. NA	NA
5	Macquarie Energy LLC	SF	T-12	NA	. NA	NA
6	Modesto Irrigation District	SF	T-12	NA	. NA	NA
7	Morgan Stanley Capital Group, Inc.	SF	T-11	NA	. NA	NA
8	Morgan Stanley Capital Group, Inc.	SF	T-12	NA	. NA	NA
9	Municipal Energy Agency of Nebraska	SF	T-12	NA	. NA	NA
10	NaturEner Power Watch, LLC	SF	T-13	NA	. NA	NA
11	Nevada Power Company	IF	T-12	NA	. NA	NA
12	NextEra Energy Power Marketing, LLC	AD	T-11	NA	. NA	NA
13	NextEra Energy Power Marketing, LLC	LF	T-11	NA	NA	NA
14	NextEra Energy Power Marketing, LLC	SF	T-11	NA	. NA	NA
	Subtotal RQ			С	0	0
	Subtotal non-RQ			С	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	11	End of2012/Q4	
		LES FOR RESALE (Account 447) (,		
con-firm service regardless he service in a footnote. AD - for Out-of-period adjusters. Provide an explanative. Group requirements RQ column (a). The remaining in column (a) as the Last Linder of the column (c), identify the which service, as identified in the column (c). For requirements RQ sale of the column (c). For a control of the column (c), identify the column (c), identify the column (c), identify the column (c). For a column (c), identify the column (c), integration) in which the support of the column (c) the column	this category only for to of the Length of the content. Use this code ion in a footnote for easales together and resales may then be list the of the schedule. Reservice FERC Rate Schedulin column (b), is provides and any type of-senand in column (d), the P) all other types of service tated on a megawatt be megawatt hours show in column (j). Explain it is column (j). Explain it is column (j). Explain it is rendered to the purrough (k) must be sulting amount in column (m).	chose services which cannot be pontract and service from designal for any accounting adjustments and adjustment. Foort them starting at line number ed in any order. Enter "Subtotal eport subtotals and total for coluite or Tariff Number. On separate ded. Frice involving demand charges e average monthly non-coincider experience, enter NA in columns (d), (e) a a month. Monthly CP demand is its monthly peak. Demand reposatis and explain. For on bills rendered to the purchal charges in column (i), and the ton a footnote all components of the	placed in the above-define ated units of Less than one or "true-ups" for service process. After listing all RQ solution. After listing all RQ grouping (see instruction. After listing all RQ solution. After listing all RQ s	e year. Describe the native year. Describe the native rovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts tharges, including the non (j). Report in column on 4), and then totaled on the start of the sale on Page	ure o Q" in otal" er age (k) n the 401,
o. Foothole entitles as feq	иней ани ргочие ехр	ianalions lollowing all required d	ala.		
MegaWatt Hours		REVENUE	011 01	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(h)	(i)	(j)	(k)	
-26			-481	-481	1
469,313		27,777,196	2.224	27,777,196	
270		04.4.705	6,381	6,381	3
31,903		814,725		814,725	
219,183		6,091,229		6,091,229	6
14,544		386,288	249 446	386,288 248,416	7
10,163		63,584,013	248,416		
2,038,512 178,610		4,121,843		63,584,013 4,121,843	
8		4,121,043	180	4,121,843	
1,092,071		27,203,434	100	27,203,434	11
224		21,200,404		21,200,404	12
9,829			223,366	223,366	13
15			336	336	14
223,987	4,441,9	41 6,481,541	-158,949	10,764,533	
11,645,802	11,691,5	79 482,835,347	-174,721,835	319,805,091	
11,869,789	16,133,5	20 489,316,888	-174,880,784	330,569,624	
11,869,789	16,133,5	20 489,316,888	-174,880,784	330,569,624	

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of					
SALES FOR RESALE (Account 447)								
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	NextEra Energy Power Marketing, LLC	SF	T-11	NA	NA	NA
2	NextEra Energy Power Marketing, LLC	SF	T-12	NA	NA	NA
3	Noble Americas Gas & Power Corp.	SF	T-12	NA	NA	NA
4	NorthWestern Corporation	SF	T-13	NA	NA	NA
5	Northern California Power Agency	SF	T-12	NA	NA	NA
6	Northpoint Energy Solutions Inc.	SF	T-12	NA	NA	NA
7	PPL EnergyPlus, LLC	SF	T-12	NA	NA	NA
8	PPL Montana, LLC	SF	T-11	NA	NA	NA
9	Pacific Gas & Electric Company	SF	T-11	NA	NA	NA
10	Pacific Gas & Electric Company	SF	T-12	NA	NA	NA
11	Portland General Electric Company	SF	T-11	NA	NA	NA
12	Portland General Electric Company	SF	T-12	NA	NA	NA
13	Portland General Electric Company	SF	T-13	NA	NA	NA
14	Powerex Corporation	LF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(NO, Da, 11) / /	End of2012/Q4	
		` ′ 🗀	(Continued)	+	
non-firm service regardless the service in a footnote. AD - for Out-of-period adjust years. Provide an explanatiful. Group requirements RQ column (a). The remaining on column (a) as the Last Lift. In Column (c), identify the which service, as identified if a period of the column of the column of the column of the column of the column of the support of the column of the support of the column of the support of the column	this category only for the of the Length of the continuation. Use this code from in a footnote for each sales together and replaces and the schedule. Respectively a service of the schedule in column (b), is provides and any type of-service and in column (d), the column (b) all other types of service the service the system reaches that do not a megawatt be a megawatt hours shown in column (h), energy on column (j). Explain in the column (j). Explain in the column (k) must be subtracted to the purpose of the column (k) must be subtracted.	nose services which cannot be nitract and service from design or any accounting adjustments the adjustment. On them starting at line number of in any order. Enter "Subtotal port subtotals and total for columner of a subtotals and total for columner involving demand charges average monthly non-coincided a month. Monthly CP demandits monthly peak. Demand reasis and explain. In on bills rendered to the purch charges in column (i), and the part of a footnote all components of chaser. Itotaled based on the RQ/Non-ount in column (g) must be reparted.	placed in the above-define ated units of Less than one or "true-ups" for service per one. After listing all RQ all-Non-RQ" in column (a) a umns (9) through (k) te Lines, List all FERC rates imposed on a monthly (or ont peak (NCP) demand in and (f). Monthly NCP demand in the term of the metered demand disported in columns (e) and maser. It is the metered demand of the amount shown in columns (RQ grouping (see instruction or the area.	e year. Describe the natural provided in prior reporting sales, enter "Subtotal - Rufter this Listing. Enter "The schedules or tariffs under Longer) basis, enter the column (e), and the average mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or ales For Resale on Page	ure of Q" irrotal" er er er age (k) n the 401,
ine 23. The "Subtotal - Nor			•		24.
ine 23. The "Subtotal - Nor 10. Footnote entries as requ MegaWatt Hours	uired and provide expla	anations following all required REVENUE	data. data. data. data. data. data. data. data. data. data. data. data. data. data. data. data. data. data. data	Total (\$)	Line
ine 23. The "Subtotal - Nor 10. Footnote entries as requ MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	
ine 23. The "Subtotal - Nor 10. Footnote entries as requ MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	Line
ine 23. The "Subtotal - Nor 10. Footnote entries as required MegaWatt Hours Sold (g) 24	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j) (k) 499	Line No.
ine 23. The "Subtotal - Nor 10. Footnote entries as required MegaWatt Hours Sold (g) 24 418	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 499 13,032	Line No.
ine 23. The "Subtotal - Nor 10. Footnote entries as required in the second seco	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 499	Total (\$) (h+i+j) (k) 499 13,032 367,010	Line No.
ine 23. The "Subtotal - Nor 10. Footnote entries as required as required as required as required as a sequence of the sequence	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539	Line No.
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010	Other Charges (\$) (j) 499	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601	Line No.
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250	Other Charges (\$) (j) 499	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250	Line No.
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010	Other Charges (\$) (j) 499	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865	Line No.
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250	Other Charges (\$) (j) 499 1,539	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881	Line No.
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250 1,024,865	Other Charges (\$) (j) 499	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881 25	Line
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297 2 657,600	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250	Other Charges (\$) (j) 499 1,539 7,881	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881 25 14,335,970	Line
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297 2 657,600 12	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250 1,024,865	Other Charges (\$) (j) 499 1,539	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881 25 14,335,970 365	Line No
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297 2 657,600 12 127,035	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250 1,024,865	Other Charges (\$) (j) 499 1,539 7,881 25	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881 25 14,335,970 365 2,282,929	Line No.
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297 2 657,600 12 127,035	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250 1,024,865	Other Charges (\$) (j) 499 1,539 7,881 25 365	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881 25 14,335,970 365 2,282,929 3,687	Line
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297 2 657,600 12 127,035	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250 1,024,865	Other Charges (\$) (j) 499 1,539 7,881 25	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881 25 14,335,970 365 2,282,929	1 1 1 1
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297 2 657,600 12 127,035	uired and provide expla	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250 1,024,865 14,335,970 2,282,929	Other Charges (\$) (j) 499 1,539 7,881 25 365	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881 25 14,335,970 365 2,282,929 3,687	1 1 1 1
MegaWatt Hours Sold (g) 24 418 12,044 77 6,982 5,600 45,067 297 2 657,600 12 127,035 142 22,348	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 13,032 367,010 109,601 -1,250 1,024,865 14,335,970 2,282,929	Other Charges (\$) (j) 499 1,539 7,881 25 365 3,687 502,053	Total (\$) (h+i+j) (k) 499 13,032 367,010 1,539 109,601 -1,250 1,024,865 7,881 25 14,335,970 365 2,282,929 3,687 502,053	1 1 1 1

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp (1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of					
SALES FOR RESALE (Account 447)								
. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power								

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Powerex Corporation	SF	T-11	NA	. NA	NA
2	Powerex Corporation	SF	T-12	NA	. NA	NA
3	Public Service Company of Colorado	AD	320	NA	. NA	NA
4	Public Service Company of Colorado	SF	T-12	NA	. NA	NA
5	Public Service Company of New Mexico	SF	T-12	NA	. NA	NA
6	PUD #1 of Chelan County	SF	T-13	NA	. NA	NA
7	PUD #1 of Douglas County	SF	T-12	NA	. NA	NA
8	PUD #1 of Snohomish County	SF	T-12	NA	. NA	NA
9	PUD #2 of Grant County	SF	T-12	NA	. NA	NA
10	PUD #2 of Grant County	SF	T-13	NA	. NA	NA
11	Puget Sound Energy, Inc.	SF	T-12	NA	. NA	NA
12	Puget Sound Energy, Inc.	SF	T-13	NA	. NA	NA
13	Rainbow Energy Marketing Corporation	SF	T-11	NA	. NA	NA
14	Rainbow Energy Marketing Corporation	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" is column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k). 1. To Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 2. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (d), the average monthly coincident peak (NCP) demand in column (d), the average monthly coincident peak (NCP) demand in column (d), the average monthly coincident peak (NCP) demand in column (d), the average monthly coincident peak (NCP) demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (b). Explain in a footnote all components of the amount shown in column (f). Report in column (g) must be reported as Requirements Sales For Resale on Page 401 line 23. The 'Subtotal - NOn-RQ' amount in colum		SÁLES	FOR RESALE (Account 447)	(Continued)		
Demand Charges Energy Charges Other Charges (s)	non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanar 4. Group requirements RQ column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing der monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the suffection footnote any demand not so the service and the service out-of-period adjustments, the total charge shown on the suffection of the schedule. In the service in a footnote of the schedule. In the service in a footnote of the schedule. In the service in a footnote of the schedule.	this category only for those of the Length of the contract of the Length of the contract of the Length of the contract of the Length of the contract of the Length of the sales together and report of the sales may then be listed in the of the schedule. Report of the FERC Rate Schedule or in column (b), is provided. The sales and any type of-service of the column (d), the average of the types of the service, explicitly in the sales of the service of the service, and in column (d), the average of the service, explicitly in the system reaches its stated on a megawatt basis of the megawatt hours shown or in column (j). Explain in a foills rendered to the purchas through (k) must be subtotathe "Subtotal - RQ" amount of the column (g).	any accounting adjustments adjustment. Ithem starting at line number any order. Enter "Subtota to subtotals and total for columniaries involving demand charges arage monthly non-coincider on the NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand repand explain. In bills rendered to the purchages in column (i), and the trootnote all components of the ser. It is column (g) must be repair in column (g) must be repair in the service of the purchage in column (g) must be repair in column (g)	placed in the above-define ated units of Less than one or "true-ups" for service part one. After listing all RQ sall-Non-RQ" in column (a) after listing all FERC rate in the listing all FERC rate in the metered demand duported in columns (e) and (f). Monthly NCP demand in columns (e) and (f) asser. Total of any other types of cothe amount shown in columns (e) are corted as Requirements Sales For Fereign and Corted in RQ grouping (see instruction or the sales For Fereign and Corted in RQ grouping (see instruction or the sales For Fereign and Corted in RQ grouping (see instruction or the sales For Fereign and Corted in RQ grouping (see instruction or the sales For Fereign and Corted in Sales Fo	e year. Describe the nate rovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts tharges, including no (j). Report in column on 4), and then totaled on the sor Resale on Page	RQ" in otal" der erage (k) n the 401,
Sold (g) Demand Charges (S) (h) Energy Charges (S) (i) Other Charges (s) (i) (h+i+i) (k) No 61,961 1,362,160 1,362,160 1,362,160 353,378 5,683,666 15,000 5,688,666 191,207 4,512,251 4,512,251 4,512,251 176,961 4,224,013 391 391 391 175 3,600 3,600 3,600 3,600 3,600 3,600 3,600 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,237,600 1,357,600 1,357,600 1,357,600 1,357,600 1,367,600 <t< th=""><th>MegaWatt Hours</th><th></th><th></th><th></th><th>Total (\$)</th><th>Line</th></t<>	MegaWatt Hours				Total (\$)	Line
(g) (h) (h) (i) (j) (k) 1,362,160 1,362,160 1,362,160 353,378 5,683,666 15,000 5,698,666 353,200 353,200 191,207 4,512,251 4,512,251 4,224,013 4,224,013 9 391 391 391 391 175 3,600 3,870 75,050 75,050 75,050 15,067 245,240 245,240 50 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,024 1,026,488 1,357,600 1,026,488 1,367,600 1,36	-	Demand Charges				No.
61,961 1,362,160 1,362,160 353,378 5,683,666 15,000 5,698,666 353,200 353,200 191,207 4,512,251 4,512,251 176,961 4,224,013 4,224,013 9 391 391 175 3,600 3,600 3,870 75,050 75,050 15,067 245,240 245,240 50 1,023 1,023 1 74 1,408 1,408 1 2,292 39,644 39,644 39,644 39,110 828,072 1	(g)	(0) (h)	(i)		(k)	L
353,200 353,200 353,200 191,207 4,512,251 4,512,251 4,512,251 176,961 4,224,013 4,224,013 391 391 391 175 3,600 75,050 75,050 15,067 245,240 245,240 245,240 50 1,023 1,023 1,023 1,764,88 1,357,600 1,357,600 1,408 1,408 1,408 1,2292 39,644 39,644 39,110 828,072 1,000						1
191,207 4,512,251 4,512,251 176,961 4,224,013 4,224,013 9 391 391 175 3,600 3,600 3,870 75,050 75,050 15,067 245,240 245,240 50 1,023 1,023 1 76,488 1,357,600 1,357,600 1 74 1,408 1,408 1,408 1 2,292 39,644 39,644 39,644 1 39,110 828,072 828,072 1	353,378		5,683,666	15,000	5,698,666	2
176,961 4,224,013 4,224,013 9 391 391 175 3,600 3,600 3,870 75,050 75,050 15,067 245,240 245,240 50 1,023 1,023 1 76,488 1,357,600 1,408 1,408 1 74 1,408 1,408 1,408 1 2,292 39,644 39,644 1 39,110 828,072 828,072 1				353,200	353,200	3
9 391 391 391 391 175 3,600 3,600 3,600 75,050 75,0	191,207		4,512,251		4,512,251	
175 3,600 3,870 75,050 15,067 245,240 50 1,023 176,488 1,357,600 174 1,408 2,292 39,644 39,110 828,072 223,987 4,441,941 6,481,541 -158,949 10,764,533			4,224,013		4,224,013	
3,870 75,050 15,067 245,240 50 1,023 76,488 1,357,600 74 1,408 2,292 39,644 39,110 828,072 223,987 4,441,941 6,481,541 -158,949 10,764,533				391		6
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74 1,408 1,408 1 2,292 39,644 39,644 1 39,110 828,072 828,072 1 223,987 4,441,941 6,481,541 -158,949 10,764,533				1,023		
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223,987 4,441,941 6,481,541 -158,949 10,764,533			929 072	39,044		
		4 441 941		-158 949		
11,040,002 11,091,079 482,835,347 -174,721,835 319,805,091						
11,869,789 16,133,520 489,316,888 -174,880,784 330,569,624	11,645,802	11,691,579	482,835,347	-174,721,835	319,805,091	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2012/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of			
SALES FOR RESALE (Account 447)						
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power			

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sacramento Municipal Utility District	AD	250	NA	NA	N <i>A</i>
2	Sacramento Municipal Utility District	LF	250	NA	NA	NA
3	Sacramento Municipal Utility District	SF	T-12	NA	NA	NA
4	Sacramento Municipal Utility District	SF	T-13	NA	NA	N/A
5	Salt River Project	SF	T-12	NA	NA	NA
6	San Diego Gas & Electric Company	SF	T-12	NA	NA	NA
7	Seattle City Light	SF	T-12	NA	NA	NA
8	Seattle City Light	SF	T-13	NA	NA	NA
9	Sempra Generation	SF	T-12	NA	NA	NA
10	Shell Energy North America (US), L.P.	IF	T-12	NA	NA	NA
11	Shell Energy North America (US), L.P.	SF	T-11	NA	NA	NA
12	Shell Energy North America (US), L.P.	SF	T-12	NA	NA	NA
13	Sierra Pacific Power Company	LF	T-11	NA	NA	NA
14	Sierra Pacific Power Company	SF	T-11	NA	NA	NA
	Subtotal RQ			0	0	(
	Subtotal non-RQ			0	0	(
	Total			0	0	C

PacifiCorp			(Mo, Da, Yr)		
		(1) X An Original (2) A Resubmission	11	End of2012/Q4	
	SA	LES FOR RESALE (Account 447)	(Continued)	+	
on-firm service regardless ne service in a footnote. LD - for Out-of-period adjustears. Provide an explanar. Group requirements RQ olumn (a). The remaining in column (a) as the Last Lib. In Column (c), identify thich service, as identified. For requirements RQ saverage monthly billing deronthly coincident peak (Command in column (f). For netered hourly (60-minute integration) in which the surfoctore any demand not so Report demand charges ut-of-period adjustments, ne total charge shown on the stilling of the schedule.	this category only for to of the Length of the construction in a footnote for each sales together and replaces may then be listed in entering the first of the schedule. Replace in column (b), is provided and any type of seement in column (d), the column (d), the column (d), the column (d), the column (d), the column (d), the column (d), the column (d), the column (d), energy in column (d), energy in column (d). Explain in column (d), energy in column (d), energy in column (d), energy in column (d), energy in column (d), energy in column (d), energy in column (d), energy in column (d), energy in column (d), energy in column (d), energy in column (d).	hose services which cannot be ontract and service from design for any accounting adjustments ch adjustment. For them starting at line numbered in any order. Enter "Subtotal port subtotals and total for columner of the column	placed in the above-define ated units of Less than one or "true-ups" for service preserving all RQ seal-Non-RQ" in column (a) aformation (b) the Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in columns (b) the metered demand duported in columns (c) and (c) and (c) and (c) and (c) are the amount shown in columns (c) are the amount shown in c)	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on les For Resale on Page	ure o Q" in otal" er age (k) n the 401,
		anations following all required		Totale of Fago To I, illo	_ 1.
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
-	Demand Charges (\$) (h)	Energy Charges			
Sold		Energy Charges (\$)	(\$) (j)	(h+i+j) ´ (k)	
Sold (g)		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) ((k) 1,246,947	No.
Sold (g) 529,268		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 1,246,947 13,612,773	No.
Sold (g) 529,268 56,249	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) 1,246,947	(h+i+j) (k) (k) 1,246,947 13,612,773 1,053,108	No.
Sold (g) 529,268 56,249	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108	(\$) (j) 1,246,947	(h+i+j) (k) 1,246,947 13,612,773 1,053,108	No. 1 2 3 4
Sold (g) 529,268 56,249 7 102,393	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108	(\$) (j) 1,246,947	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811	No. 1 2 3 4 5 6
Sold (g) 529,268 56,249 7 102,393 800	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200	(\$) (j) 1,246,947	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200	No. 1 2 3 4 5 6 7 8
Sold (g) 529,268 56,249 7 102,393 800 23,695	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200 191,890 955,834	(\$) (j) 1,246,947	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200 191,890	No. 1 2 3 4 5 6 6 7 8 9
Sold (g) 529,268 56,249 7 102,393 800 23,695 58 34,211 60,783	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200 191,890	(\$) (j) 1,246,947	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200 191,890 925	No. 1 2 3 4 5 6 7 8 9
Sold (g) 529,268 56,249 7 102,393 800 23,695 58 34,211 60,783 308	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200 191,890 955,834 2,175,737	(\$) (j) 1,246,947	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200 191,890 925 955,834 2,175,737 8,371	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 529,268 56,249 7 102,393 800 23,695 58 34,211 60,783 308 492,878	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200 191,890 955,834	(\$) (j) 1,246,947 86 925	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200 191,890 925 955,834 2,175,737 8,371 11,699,910	No. 11 22 33 44 55 66 77 88 99 110 111 122
Sold (g) 529,268 56,249 7 102,393 800 23,695 58 34,211 60,783 308 492,878 459	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200 191,890 955,834 2,175,737	(\$) (j) 1,246,947 86 925 8,371	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200 191,890 925 955,834 2,175,737 8,371 11,699,910 9,379	No. 11 22 33 44 55 56 66 77 100 111 112 113
Sold (g) 529,268 56,249 7 102,393 800 23,695 58 34,211 60,783 308 492,878	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200 191,890 955,834 2,175,737	(\$) (j) 1,246,947 86 925	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200 191,890 925 955,834 2,175,737 8,371 11,699,910	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 529,268 56,249 7 102,393 800 23,695 58 34,211 60,783 308 492,878 459	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200 191,890 955,834 2,175,737 11,699,910 41 6,481,541	(\$) (j) 1,246,947 86 925 8,371	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200 191,890 925 955,834 2,175,737 8,371 11,699,910 9,379	No. 11 22 33 44 55 56 66 77 100 111 112 113
Sold (g) 529,268 56,249 7 102,393 800 23,695 58 34,211 60,783 308 492,878 459 973	(\$) (h)	Energy Charges (\$) (i) 13,612,773 1,053,108 2,550,811 19,200 191,890 955,834 2,175,737 11,699,910 41 6,481,541	(\$) (j) 1,246,947 86 925 8,371 9,379 23,102	(h+i+j) (k) 1,246,947 13,612,773 1,053,108 86 2,550,811 19,200 191,890 925 955,834 2,175,737 8,371 11,699,910 9,379 23,102	No. 1 2 3 4 5 6 7 8 9 10

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of			
SALES FOR RESALE (Account 447)						
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power			

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sierra Pacific Power Company	SF	T-13	NA	NA	NA
2	Southern California Edison Company	IF	T-12	NA	NA	NA
3	Southern California Edison Company	SF	T-11	NA	NA	NA
4	Southern California Edison Company	SF	T-11	NA	NA	NA
5	Southern California Edison Company	SF	T-12	NA	NA	NA
6	Southern California Public Power Author	SF	T-11	NA	NA	NA
7	Southwestern Public Service Company	SF	T-12	NA	NA	NA
8	Tacoma Power	SF	T-12	NA	NA	NA
9	Tenaska Power Services Co.	SF	T-11	NA	NA	NA
10	Tenaska Power Services Co.	SF	T-12	NA	NA	NA
11	The Energy Authority, Inc.	SF	T-11	NA	NA	NA
12	The Energy Authority, Inc.	SF	T-12	NA	NA	NA
13	TransAlta Energy Marketing (U.S.) Inc.	SF	T-11	NA	NA	NA
14	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		2) A Resubmission	/ /	End of 2012/Q4	
		ES FOR RESALE (Account 447)	(Continued)		
con-firm service regardless ne service in a footnote. AD - for Out-of-period adjustears. Provide an explanate. Group requirements RQ column (a). The remaining neclumn (a) as the Last Linder of the column (c), identify the which service, as identified is. For requirements RQ saverage monthly billing demonthly coincident peak (Column in column (f). For a column in column (f). For a contract of the column in the support of the column (g) the column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column (g) the column column column (g) the column colum	this category only for the of the Length of the corstment. Use this code for in a footnote for each sales together and reposales may then be listene of the schedule. Repose FERC Rate Schedule in column (b), is provide les and any type of-servand in column (d), the integration) demand in a coplier's system reaches tated on a megawatt bar megawatt hours shown in column (j). Explain in column (j). Explain in column (j). Explain in column (k) must be subtoget and the column (k) must be subtoget and the column (k) must be subtoget and column	ose services which cannot be a tract and service from design or any accounting adjustments to adjust them. The starting at line number of them starting at line number of them starting at line number of them starting at line number or them starting at line number or them starting at line number or the subtotals and total for color or Tariff Number. On separated. The subtotals and total for color or the subtotals and total for color or the subtotals and total for color or the subtotal service involving demand charges are northly peak. Demand resis and explain. The subtotal	e placed in the above-define lated units of Less than one is or "true-ups" for service per one. After listing all RQ sel-Non-RQ" in column (a) alumns (9) through (k) lite Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in a late of the metered demand deported in columns (e) and (f). Monthly NCP demand in columns (e) and (f) and (f) are types of content of any other types of the amount shown in columns (RQ grouping (see instruction ported as Requirements Sa	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und r Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" irrotal" er age
ine 23. The "Subtotal - Nor				Resale on Page 401, line	
ine 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours	uired and provide expla	REVENUE Finerroy Charges	data.	Total (\$)	24.
ine 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	Line No.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j) (k) 13,231	24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	Line No.
MegaWatt Hours Sold (g) 596 327,783	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 13,231	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 13,231	Total (\$) (h+i+j) (k) 13,231 8,058,380	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380	Other Charges (\$) (j) 13,231	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380	Other Charges (\$) (j) 13,231 368,406 1,261	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380	Other Charges (\$) (j) 13,231 368,406 1,261	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342 21 76,515	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380 4,000,732	Other Charges (\$) (j) 13,231 368,406 1,261	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732 415 1,839,944	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342 21 76,515 7,287 1,387 45,204	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380 4,000,732	Other Charges (\$) (j) 13,231 368,406 1,261 415	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732 415 1,839,944 129,918 35,801 1,016,581	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342 21 76,515 7,287 1,387 45,204 82	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380 4,000,732 1,839,944 129,918 1,016,581	Other Charges (\$) (j) 13,231 368,406 1,261	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732 415 1,839,944 129,918 35,801 1,016,581 1,192	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342 21 76,515 7,287 1,387 45,204 82 16,154	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380 4,000,732 1,839,944 129,918	Other Charges (\$) (j) 13,231 368,406 1,261 415 35,801	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732 415 1,839,944 129,918 35,801 1,016,581 1,192 393,992	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342 21 76,515 7,287 1,387 45,204 82 16,154 1,347	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380 4,000,732 1,839,944 129,918 1,016,581	Other Charges (\$) (j) 13,231 368,406 1,261 415	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732 415 1,839,944 129,918 35,801 1,016,581 1,192 393,992 24,892	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342 21 76,515 7,287 1,387 45,204 82 16,154	uired and provide expla	REVENUE Energy Charges (\$) (i) 8,058,380 4,000,732 1,839,944 129,918 1,016,581	Other Charges (\$) (j) 13,231 368,406 1,261 415 35,801	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732 415 1,839,944 129,918 35,801 1,016,581 1,192 393,992	Line No.
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342 21 76,515 7,287 1,387 45,204 82 16,154 1,347 297,782	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 8,058,380 4,000,732 1,839,944 129,918 1,016,581 393,992 6,396,748	Other Charges (\$) (j) 13,231 368,406 1,261 415 35,801 1,192 24,892	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732 415 1,839,944 129,918 35,801 1,016,581 1,192 393,992 24,892 6,396,748	Line No 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
MegaWatt Hours Sold (g) 596 327,783 16,135 50 155,342 21 76,515 7,287 1,387 45,204 82 16,154 1,347 297,782	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 8,058,380 4,000,732 1,839,944 129,918 1,016,581 393,992 6,396,748	Other Charges (\$) (j) 13,231 368,406 1,261 415 35,801 1,192 24,892	Total (\$) (h+i+j) (k) 13,231 8,058,380 368,406 1,261 4,000,732 415 1,839,944 129,918 35,801 1,016,581 1,192 393,992 24,892 6,396,748	Line No.

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
De attice and	(1) X An Original	(Mo, Da, Yr)	End of 2012/Q4				
PacifiCorp	(2) A Resubmission	/ /					
SALES FOR RESALE (Account 447)							
Report all sales for resale (i.e., sales to purch	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power				

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powe exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	TransCanada Energy Sales Ltd.	SF	T-12	NA	NA NA	NA
2	Tri-State Gen. & Trans.	SF	T-11	NA	NA NA	NA
3	Tri-State Gen. & Trans.	SF	T-12	NA	NA	NA
4	Tucson Electric Power Company	SF	T-12	NA	. NA	NA
5	Turlock Irrigation District	SF	T-12	NA	. NA	NA
6	Twin Eagle Resource Management, LLC	SF	T-12	NA	. NA	NA
7	UNS Electric, Inc.	SF	T-12	NA	. NA	NA
8	Utah Associated Municipal Power Systems	SF	T-11	NA	. NA	NA
9	Utah Associated Municipal Power Systems	SF	T-12	NA	. NA	NA
10	Utah Municipal Power Agency	LF	433	34	34	34
11	Utah Municipal Power Agency	SF	T-3	NA	. NA	NA
12	Western Area Power Administration	SF	T-11	NA	. NA	NA
13	Western Area Power Administration	SF	T-12	NA	NA	NA
14	Western Area Power Administration	SF	T-13	NA	NA	NA
	Subtotal RQ			C	0	0
	Subtotal non-RQ			C	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	/ /	End of2012/Q4	
	SAL	ES FOR RESALE (Account 447)	(Continued)	•	
non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lin 5. In Column (c), identify th which service, as identified 6. For requirements RQ sal average monthly billing dem monthly coincident peak (Cl demand in column (f). For a metered hourly (60-minute i integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) the Last-line of the schedule.	of the Length of the continent. Use this code for in a footnote for each sales together and repsales may then be listented in the schedule. Repert of the schedule. Repert of the schedule in column (b), is provide and any type of-sent and in column (d), the end of the system reaches the system reaches the system reaches the system of the system in column (b), energy of the column (c). Explain in the system in column (d), the end of the pure column (d), the end of the pure column (d), the system reaches the system reaches the system of the syst	ort them starting at line number d in any order. Enter "Subtotate ort subtotals and total for colle or Tariff Number. On separated. Vice involving demand charge average monthly non-coincides, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand reasis and explain. In on bills rendered to the purcharges in column (i), and the a footnote all components of chaser. Otaled based on the RQ/Non-count in column (g) must be re-	er one. After listing all RQ sal-Non-RQ" in column (a) a umns (9) through (k) ate Lines, List all FERC rate is imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP demand in the columns (e) and (f) e year. Describe the naturovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und r Longer) basis, enter the column (e), and the averunand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on ales For Resale on Page	er er er er er er er er er er er er er e	
line 23. The "Subtotal - Nor	n-RQ" amount in colum	n (g) must be reported as Nor	n-Requirements Sales For I		
i io. Foothote entries as req	uneu and provide expla	nations following all required	uaid.		
MegaWatt Hours	Daniel Charge	REVENUE Energy Chargos	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	Line No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)		(h+i+j) ´ (k)	No.
Sold (g) 1,989	Demand Charges (\$) (h)	Energy Charges (\$)	(\$) (j)	(h+i+j) ((k) 42,488	
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) ´ (k)	No.
Sold (g) 1,989 2,292	Demand Charges (\$) (h)	Energy Charges (\$) (i) 42,488	(\$) (j)	(h+i+j) (k) (k) 42,488 58,159	No.
Sold (g) 1,989 2,292 322,926	Demand Charges (\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373	(\$) (j) 58,159	(h+i+j) (h) (k) 42,488 58,159 7,578,373	No. 1 2 3
Sold (g) 1,989 2,292 322,926 230,961	Demand Charges (\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895	(\$) (j) 58,159	(h+i+j) (h+i+j) (k) 42,488 58,159 7,578,373 5,611,895	No. 1 2 3 4
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864	Demand Charges (\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520	(\$) (j) 58,159	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036	No. 1 2 3 4 5 6 7
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436	Demand Charges (\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036	(\$) (j) 58,159	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637	No. 1 2 3 4 5 6 7
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436 5,448	(\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036	(\$) (j) 58,159	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637 143,206	No. 1 2 3 4 5 6 7 8 9
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436 5,448 200,921	Demand Charges (\$) (h) 4,396,2	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036 143,206 00 4,654,444	(\$) (j) 58,159	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637 143,206 9,050,644	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436 5,448 200,921 18,676	(\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036	(\$) (j) 58,159	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637 143,206 9,050,644 411,289	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436 5,448 200,921 18,676 2,019	(\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036 143,206 00 4,654,444 411,289	(\$) (j) 58,159	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637 143,206 9,050,644 411,289 40,999	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436 5,448 200,921 18,676	(\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036 143,206 00 4,654,444	(\$) (j) 58,159	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637 143,206 9,050,644 411,289	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436 5,448 200,921 18,676 2,019 690,070	(\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036 143,206 00 4,654,444 411,289	(\$) (j) 58,159	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637 143,206 9,050,644 411,289 40,999 19,722,589	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436 5,448 200,921 18,676 2,019 690,070 2	(\$) (h) 4,396,2	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036 143,206 00 4,654,444 411,289 19,722,589	(\$) (j) 58,159 11,637 40,999	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637 143,206 9,050,644 411,289 40,999 19,722,589 37	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 1,989 2,292 322,926 230,961 6,960 8,538 315,864 436 5,448 200,921 18,676 2,019 690,070 2	(\$) (h)	Energy Charges (\$) (i) 42,488 7,578,373 5,611,895 159,520 260,886 8,458,036 143,206 00 4,654,444 411,289 19,722,589	(\$) (j) 58,159 11,637 40,999	(h+i+j) (k) 42,488 58,159 7,578,373 5,611,895 159,520 260,886 8,458,036 11,637 143,206 9,050,644 411,289 40,999 19,722,589 37	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

	e of Respondent		eport Is: X An Original	Date of Re (Mo, Da, Y	r)	Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	End o	of 2012/Q4
		` ' L		nt 447)		
SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service from a designated generating unit. "Long-term" means five ye						
Line	rtaine or company or r abile realismy	Statistical		Average Monthly Billing	Actual De	mand (MW)
No.	(Footnote Affiliations) (a)	cation (b)	Schedule or Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand	Average Monthly CP Demand (f)
1	Netting - Bookouts		NA	NA	NA	NA NA
2	Reserve for potential refunds		NA	NA	NA	NA NA
3	Netting - Trading		NA	NA	NA	NA NA
4	Accrual		NA	NA	NA	NA NA
5						
6						
7						
8						
9						
10						
12						
13						
14						
	Subtotal RQ			0	0	
	Subtotal non-RQ			0	0	0
	Total			0	0	0

		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of2012/Q4	
		` ' 🗕	(Continued)		
non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lir 5. In Column (c), identify the which service, as identified i 6. For requirements RQ sal average monthly billing dem monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not st 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) th Last -line of the schedule. The integration of the schedule integration of the schedule. The integration of the schedule integr	of the Length of the continent. Use this code from in a footnote for each sales together and replaces and the schedule. Respect to the schedule. Respect to the schedule. Respect to the schedule is provided and any type of-sert and in column (d), the provided in the schedule in column (d), the provided in the schedule in the schedule in the schedule in column (d), the schedule in the schedule in column (d), the schedule	ort them starting at line number of in any order. Enter "Subtotal port subtotals and total for coluite or Tariff Number. On separated. vice involving demand charges average monthly non-coincider e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repass and explain. In on bills rendered to the purch charges in column (i), and the total a footnote all components of the position of the subtotal process.	or "true-ups" for service process. After listing all RQ soll-Non-RQ" in column (a) after service process. It is all FERC rate services on a monthly (or interpretation of the metered demand of the metered demand duported in columns (e) and (sollar services). According to the amount shown in columns (a) grouping (see instruction or the demand (sollar services). According to the services of the amount shown in columns (a) grouping (see instruction or the demand services as Requirements Sales For Ferrica and Ferrica services and the services of the service	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute f) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled on the for Resale on Page	Q" in otal" er age (k)
MegaWatt Hours		REVENUE			Line
		1	0.1 01	Total (\$)	LITTE
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	Demand Charges (\$) (h)		(\$) (j)	(h+i+j) ´ (k)	No.
	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246	(h+i+j) (k) -177,742,246	No.
(g)	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716	(h+i+j) (k) -177,742,246 -634,716	No.
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3
(g)	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716	(h+i+j) (k) -177,742,246 -634,716	No. 1 2 3 4
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6 7
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6 7
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6 7 8 9
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6 7 8 9
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6 7 8 9 10
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6 7 8 9 10 11
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) -5,563,059	Demand Charges (\$) (h)	(\$)	(\$) (j) -177,742,246 -634,716 -2,036,446	(h+i+j) (k) -177,742,246 -634,716 -2,036,446	No. 1 2 3 4 5 6 7 8 9 10 11
(g) -5,563,059 -7,326	(\$) (h)		(\$) (j) -177,742,246 -634,716 -2,036,446 -115,760	(h+i+j) (k) -177,742,246 -634,716 -2,036,446 -115,760	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) -5,563,059 -7,326	(\$) (h)	(\$) (i)	(\$) (j) -177,742,246 -634,716 -2,036,446 -115,760	(h+i+j) (k) -177,742,246 -634,716 -2,036,446 -115,760 10,764,533	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) -5,563,059 -7,326	(\$) (h)	(\$) (i) (i) (ii)	(\$) (j) -177,742,246 -634,716 -2,036,446 -115,760	(h+i+j) (k) -177,742,246 -634,716 -2,036,446 -115,760	No. 1 2 3 4 5 6 7 8 9 10 11 12

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 6 Column: a

This footnote applies to all occurrences of "Navajo Tribal Util Auth (Mexican Hat)" on pages 310-311. Complete name is Navajo Tribal Utility Authority (Mexican Hat).

Schedule Page: 310 Line No.: 7 Column: a

This footnote applies to all occurrences of "Navajo Tribal Util Auth (Red Mesa)" on pages 310-311. Complete name is Navajo Tribal Utility Authority (Red Mesa).

Schedule Page: 310 Line No.: 10 Column: j

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 447, Sales for resale, during the period.

Schedule Page: 310.1 Line No.: 1 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 5 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 7 Column: b

Black Hills Power, Inc. - FERC 441 - contract termination date: December 31, 2023.

Schedule Page: 310.1 Line No.: 9 Column: b

Bonneville Power Administration - FERC, 5th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with Bonneville Power Administration] - contract termination date: Upon mutual agreement.

Schedule Page: 310.1 Line No.: 9 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 10 Column: b

Bonneville Power Administration - FERC T-11 [Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd revised S.A. 179)] - Contract termination date: September 30, 2025 and (1st revised S.A. 656) - contract termination date: August 31, 2030.

Schedule Page: 310.1 Line No.: 10 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 12 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 14 Column: j

Reserve share.

Schedule Page: 310.2 Line No.: 1 Column: a

This footnote applies to all occurrences of "British Columbia Hydro & Power" on pages 310-311. Complete name is British Columbia Hydro and Power Authority.

Schedule Page: 310.2 Line No.: 1 Column: j

Reserve share.

Schedule Page: 310.2 Line No.: 2 Column: a

This footnote applies to all occurrences of "British Columbia Transmission Corp." on pages 310-311. Complete name is British Columbia Transmission Corporation.

Schedule Page: 310.2 Line No.: 2 Column: j

Reserve share.

Schedule Page: 310.2 Line No.: 4 Column: a

This footnote applies to all occurrences of "California Independent System Operator" on pages 310-311. Complete name is California Independent System Operator Corporation.

Schedule Page: 310.2 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 310.2 Line No.: 4 Column: i

Settlement adjustment.

Schedule Page: 310.2 Line No.: 8 Column: j

Transmission losses.

Schedule Page: 310.2 Line No.: 10 Column: b

Settlement adjustment.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4
ĮF	FOOTNOTE DATA		
Schedule Page: 310.2 Line No.: 10 Column: j Settlement adjustment.			
Schedule Page: 310.3 Line No.: 2 Column: b			
City of Hurricane - FERC T-12 - contract	termination date: A	ugust 31, 200	07.
Schedule Page: 310.3 Line No.: 7 Column: a			
This footnote applies to all occurrences			
pages 310-311. Complete name is Constell	ation Energy Commodi	ties Group, I	Inc.
Schedule Page: 310.3 Line No.: 7 Column: j Transmission losses.			
Schedule Page: 310.3 Line No.: 9 Column: b			
Cyrg Energy - FERC T-11 [Point-to-Point	Transmission Service	under the Or	pen Access
Transmission Tariff (2nd revised S.A. 56	[8]] - contract termi	nation date:	August 30, 2029.
Schedule Page: 310.3 Line No.: 9 Column: j			
Transmission losses. Schedule Page: 310.3 Line No.: 11 Column: j			
Transmission losses.			
Schedule Page: 310.3 Line No.: 14 Column: j			
Transmission losses.			
Schedule Page: 310.4 Line No.: 4 Column: b			
Iberdrola Renewables, LLC - FERC T-11 [F			
Access Transmission Tariff (6th revised 2014.	S.A. 279)] - contrac	t termination	n date: April 30,
Schedule Page: 310.4 Line No.: 4 Column: j			
Transmission losses.			
Schedule Page: 310.4 Line No.: 5 Column: j			
Transmission losses.			
Schedule Page: 310.4 Line No.: 6 Column: j			
Unauthorized use charges. Schedule Page: 310.4 Line No.: 8 Column: b			
Idaho Power Company - FERC T-11 [Point-t	o-Point Transmission	Service unde	er the Open Access
Transmission Tariff (6th revised S.A. 21			
Schedule Page: 310.4 Line No.: 8 Column: j			
Transmission losses.			
Schedule Page: 310.4 Line No.: 9 Column: j Transmission losses.			
Schedule Page: 310.4 Line No.: 11 Column: j			
Reserve share.			
Schedule Page: 310.4 Line No.: 13 Column: j			
Transmission losses.			
Schedule Page: 310.5 Line No.: 1 Column: a This footnote applies to all occurrences	of "Iog Angolog Don	t of Water	- Dower" on pages
310-311. Complete name is Los Angeles De			rower on pages
Schedule Page: 310.5 Line No.: 1 Column: b	-		
Settlement adjustment.			
Schedule Page: 310.5 Line No.: 1 Column: j			
Settlement adjustment.			
Schedule Page: 310.5 Line No.: 3 Column: j Transmission losses.			
Schedule Page: 310.5 Line No.: 7 Column: j			
Transmission losses.			
Schedule Page: 310.5 Line No.: 10 Column: j			
Reserve share.			
Schedule Page: 310.5 Line No.: 12 Column: b			
Settlement adjustment.			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		
<u> </u>			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4
F	FOOTNOTE DATA		
Schedule Page: 310.5 Line No.: 13 Column: b			
NextEra Energy Power Marketing, LLC - FE the Open Access Transmission Tariff (S.A. 2014.			
Schedule Page: 310.5 Line No.: 13 Column: j			
Transmission losses.			
Schedule Page: 310.5 Line No.: 14 Column: j			
Transmission losses.			
Schedule Page: 310.6 Line No.: 1 Column: j Unauthorized use charges.			
Schedule Page: 310.6 Line No.: 4 Column: j			
Reserve share.			
Schedule Page: 310.6 Line No.: 8 Column: j			
Transmission losses.			
Schedule Page: 310.6 Line No.: 9 Column: j			
Transmission losses.			
Schedule Page: 310.6 Line No.: 11 Column: j Transmission losses.			
Schedule Page: 310.6 Line No.: 13 Column: j			
Reserve share.			
Schedule Page: 310.6 Line No.: 14 Column: b			
Powerex Corporation - FERC T-11 [Point-t			
Transmission Tariff (7th revised S.A. 16	9)] - contract termi	ination date:	October 31, 2020.
Schedule Page: 310.6 Line No.: 14 Column: j Transmission losses.			
Schedule Page: 310.7 Line No.: 1 Column: j			
Transmission losses.			
Schedule Page: 310.7 Line No.: 2 Column: j			
Pond sales.			
Schedule Page: 310.7 Line No.: 3 Column: b			
Settlement adjustment. Schedule Page: 310.7 Line No.: 3 Column: j			
Settlement adjustment.			
Schedule Page: 310.7 Line No.: 6 Column: a			
This footnote applies to all occurrences	of "PUD #1 of Chela	an County" on	pages 310-311.
Complete name is Public Utility District	No. 1 of Chelan Cou	unty.	
Schedule Page: 310.7 Line No.: 6 Column: j			
Reserve share. Schedule Page: 310.7 Line No.: 7 Column: a			
This footnote applies to all occurrences	of "PUD #1 of Doug	las County" o	n pages 310-311
Complete name is Public Utility District			- La200 210 211.
Schedule Page: 310.7 Line No.: 8 Column: a			
This footnote applies to all occurrences			on pages 310-311.
Complete name is Public Utility District	No. 1 of Snohomish	County.	
This footnote applies to all occurrences	of "DIID #2 of Cront	- County" on	nages 310-311
Complete name is Public Utility District	No. 2 of Grant Cour	ity.	eader on our.
Schedule Page: 310.7 Line No.: 10 Column: j		-	
Reserve share.			
Schedule Page: 310.7 Line No.: 12 Column: j			
Reserve share.			
Schedule Page: 310.7 Line No.: 13 Column: j Transmission losses.			
Schedule Page: 310.8 Line No.: 1 Column: b			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		
· · · · · · · · · · · · · · · · · · ·			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1 1	2012/Q4
F	FOOTNOTE DATA		
Settlement adjustment.			
Schedule Page: 310.8 Line No.: 1 Column: j			
Settlement adjustment.			
Schedule Page: 310.8 Line No.: 2 Column: b Sacramento Municipal Utility District - 2014.	FERC 250 - contract	termination o	late: December 31,
Schedule Page: 310.8 Line No.: 4 Column: j			
Reserve share.			
Schedule Page: 310.8 Line No.: 8 Column: j			
Reserve share.			
Schedule Page: 310.8 Line No.: 11 Column: j			
Transmission losses.			
Schedule Page: 310.8 Line No.: 13 Column: b Sierra Pacific Power Company - FERC T-11	[Davant Capacitor (rmorahin One	aration and
Maintenance Letter Agreement dated Novem			
Schedule Page: 310.8 Line No.: 13 Column: j	,		Top to the top to the
Transmission losses.			
Schedule Page: 310.8 Line No.: 14 Column: j		-	
Transmission losses.			
Schedule Page: 310.9 Line No.: 1 Column: j			
Reserve share.			
Schedule Page: 310.9 Line No.: 3 Column: j			
Transmission losses.			
Schedule Page: 310.9 Line No.: 4 Column: j			
Unauthorized use charges.			
Schedule Page: 310.9 Line No.: 6 Column: j Unauthorized use charges.			
Schedule Page: 310.9 Line No.: 9 Column: j			
Transmission losses.			
Schedule Page: 310.9 Line No.: 11 Column: j			
Transmission losses.			
Schedule Page: 310.9 Line No.: 13 Column: j			
Transmission losses.			
Schedule Page: 310.10 Line No.: 2 Column: a			
This footnote applies to all occurrences			pages 310-311.
Complete name is Tri-State Generation an	d Transmission Assoc	lation, Inc.	
Schedule Page: 310.10 Line No.: 2 Column: j Transmission losses.			
Schedule Page: 310.10 Line No.: 8 Column: j			
Transmission losses.			
Schedule Page: 310.10 Line No.: 10 Column: b	5		
Utah Municipal Power Agency - FERC 433 -		n date: June	30, 2017.
Schedule Page: 310.10 Line No.: 12 Column: j			
Transmission losses.			
Schedule Page: 310.10 Line No.: 14 Column: j			
Reserve share.			
Schedule Page: 310.11 Line No.: 1 Column: j			
Reflects transactions that did not physi	cally settle.		
Schedule Page: 310.11 Line No.: 2 Column: j Transmission losses.			
Schedule Page: 310.11 Line No.: 3 Column: j			
Reflects transactions that did not physi	cally settle		
Schedule Page: 310.11 Line No.: 4 Column: j	carry secure.		
Represents the difference between actual	non-requirement sal	es revenues	for the period as
FERC FORM NO. 1 (ED. 12-87)	Page 450.4		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

reflected on the individual line items within this schedule, and the accruals charged to Account 447, Sales for resale, during the period.

Name	e of Respondent	This F	Repo	rt Is:		Date of Report	,	Year/Period of Report
Pacif	iCorp	(1)		n Original Resubmission		(Mo, Da, Yr)	!	End of <u>2012/Q4</u>
	FLFC	` ′		RATION AND MAI	NITENIAN		<u> </u>	
م حاد کا			_					
	amount for previous year is not derived from	n previ	iousi	y reported figure	s, expia			A
₋ine No.	Account					Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	1. POWER PRODUCTION EXPENSES							
	A. Steam Power Generation							
	Operation							
	(500) Operation Supervision and Engineering					19,142	_	19,391,612
	(501) Fuel					768,997	,	722,758,588
	(502) Steam Expenses					41,809	_	38,138,103
7	(503) Steam from Other Sources					3,937	,027	3,583,830
	(Less) (504) Steam Transferred-Cr.							
	(505) Electric Expenses					3,896		4,190,528
	,					56,759		52,707,159
	(507) Rents					396	,587	277,654
	(509) Allowances							
	TOTAL Operation (Enter Total of Lines 4 thru 12)					894,939	,110	841,047,474
	Maintenance							
	(510) Maintenance Supervision and Engineering					6,378	_	6,365,300
	(511) Maintenance of Structures					25,384	_	23,596,390
	(512) Maintenance of Boiler Plant					107,992		109,128,194
	(513) Maintenance of Electric Plant					35,012	_	39,898,808
	(514) Maintenance of Miscellaneous Steam Plant					12,158	_	13,319,308
	TOTAL Maintenance (Enter Total of Lines 15 thru					186,926		192,308,000
	TOTAL Power Production Expenses-Steam Power	er (Entr	Tot I	ines 13 & 20)		1,081,865	,233	1,033,355,474
	B. Nuclear Power Generation							
	Operation						Щ,	
	(517) Operation Supervision and Engineering							
	(518) Fuel							
	(519) Coolants and Water							
27	(520) Steam Expenses							
	(521) Steam from Other Sources							
	(Less) (522) Steam Transferred-Cr.							
	(523) Electric Expenses							
	(524) Miscellaneous Nuclear Power Expenses (525) Rents						-+	
	TOTAL Operation (Enter Total of lines 24 thru 32)	· · · · · ·					\rightarrow	
	Maintenance	,						
	(528) Maintenance Supervision and Engineering							
	(529) Maintenance of Structures							
	(530) Maintenance of Reactor Plant Equipment							
	(531) Maintenance of Electric Plant							
	(532) Maintenance of Miscellaneous Nuclear Plar	nt						
	TOTAL Maintenance (Enter Total of lines 35 thru							
41	TOTAL Power Production Expenses-Nuc. Power	(Entr to	ot line	es 33 & 40)				
	C. Hydraulic Power Generation	•		,				
43	Operation							
44	(535) Operation Supervision and Engineering					4,711	,673	3,787,003
45	(536) Water for Power					134	,519	257,504
46	(537) Hydraulic Expenses					4,265	,329	3,696,681
47	(538) Electric Expenses							
48	(539) Miscellaneous Hydraulic Power Generation	Expens	ses			18,412	,058	21,669,423
49	(540) Rents					661	,711	-404,504
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)				28,185	,290	29,006,107
	C. Hydraulic Power Generation (Continued)							
	Maintenance						ļ	
	(541) Mainentance Supervision and Engineering						388	1,891
	(542) Maintenance of Structures						,279	1,030,119
	(543) Maintenance of Reservoirs, Dams, and War	terways	S			2,088		2,430,112
	(544) Maintenance of Electric Plant					1,974		2,553,749
	(545) Maintenance of Miscellaneous Hydraulic Plants					2,936		2,961,681
	TOTAL Maintenance (Enter Total of lines 53 thru					7,824		8,977,552
59	TOTAL Power Production Expenses-Hydraulic Po	ower (to	ot of I	ines 50 & 58)		36,009	,959	37,983,659

Name	e of Respondent	This F	Repo	rt Is: In Origina	ı	Date	e of Report , Da, Yr)	,	Year/Period of Report
Pacif	iCorp	(1)		Resubm		(1010			End of <u>2012/Q4</u>
	FI FCTRIC	` '			AINTENANCE			<u> </u>	
If the	amount for previous year is not derived fron						· '		
Line	Account	pievi	ousi	y reporte	id ligules, exp				Amount for
No.						(Amount for Current Year		Amount for Previous Year
	(a)						(b)	ļ	(c)
	D. Other Power Generation								
	Operation				-		200	004	400.044
	(546) Operation Supervision and Engineering (547) Fuel						364,507	9,904	429,811 367,320,902
	(548) Generation Expenses						17,430		15,368,434
	(549) Miscellaneous Other Power Generation Exp	nancac					9,147		21,289,631
	(550) Rents	Jenses					3,662		4,253,868
	TOTAL Operation (Enter Total of lines 62 thru 66)	١					395,118	_	408,662,646
	Maintenance	<u>, </u>					333,110	,,104	400,002,040
	(551) Maintenance Supervision and Engineering							П	
	(552) Maintenance of Structures						2,291	254	2,938,948
	(553) Maintenance of Generating and Electric Pla	nt					25,781		10,918,597
	(554) Maintenance of Miscellaneous Other Power		ation	Plant			1,966	_	4,783,736
	TOTAL Maintenance (Enter Total of lines 69 thru		<u> </u>				30,038	_	18,641,281
	TOTAL Power Production Expenses-Other Power		Tot	of 67 & 73	3)		425,156		427,303,927
	E. Other Power Supply Expenses	(=::::		0. 0. 0			0,.00	,,000	121 (000)021
	(555) Purchased Power						535,586	5.277	398,261,268
	(556) System Control and Load Dispatching						1,546		1,744,114
	(557) Other Expenses						62,779		60,776,842
	TOTAL Other Power Supply Exp (Enter Total of li	nes 76 1	thru	78)			599,911		460,782,224
	TOTAL Power Production Expenses (Total of line				1		2,142,943	_	1,959,425,284
	2. TRANSMISSION EXPENSES	- ,	,	,,			, , , -	, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
82	Operation								
	(560) Operation Supervision and Engineering						5,532	2,584	5,689,657
84									
85	(561.1) Load Dispatch-Reliability								
86	(561.2) Load Dispatch-Monitor and Operate Trans	smissio	n Sy	stem			6,733	3,470	7,794,035
	(561.3) Load Dispatch-Transmission Service and		_						
88	(561.4) Scheduling, System Control and Dispatch	Service	es				239	,500	
89	(561.5) Reliability, Planning and Standards Devel	opment					850	,396	984,307
90	(561.6) Transmission Service Studies						127	7,861	206,982
91	(561.7) Generation Interconnection Studies						617	7,977	763,228
92	(561.8) Reliability, Planning and Standards Devel	opment	Ser	vices					
93	(562) Station Expenses						2,984	,932	2,647,395
94	(563) Overhead Lines Expenses						285	,237	259,051
	(564) Underground Lines Expenses								
96	(565) Transmission of Electricity by Others						142,125	5,115	138,234,854
97	(566) Miscellaneous Transmission Expenses						3,696	3,068	3,568,851
98	(567) Rents						1,497	',301	2,549,553
	TOTAL Operation (Enter Total of lines 83 thru 98	3)					164,690),441	162,697,913
	Maintenance								
	(568) Maintenance Supervision and Engineering						2,486	3,358	2,060,726
	(569) Maintenance of Structures							,145	300
	(569.1) Maintenance of Computer Hardware							3,102	103,365
	(569.2) Maintenance of Computer Software						1,001		1,119,442
	(569.3) Maintenance of Communication Equipme						3,270),838	3,356,135
	(569.4) Maintenance of Miscellaneous Regional T	ransmi	ssior	n Plant					
	(570) Maintenance of Station Equipment						11,423		11,231,343
	(571) Maintenance of Overhead Lines						20,575	_	22,369,881
	(572) Maintenance of Underground Lines							2,622	169,531
	(573) Maintenance of Miscellaneous Transmissio						2,748		1,607,372
	TOTAL Maintenance (Total of lines 101 thru 110)						41,793		42,018,095
112	TOTAL Transmission Expenses (Total of lines 99	and 11	1)				206,484	1,082	204,716,008

Name	e of Respondent		Rep	ort Is: An Ori	iginal		Date of Report (Mo, Da, Yr)		Year/Period of Report
Pacif	iCorp	(1) (2)			ubmission		(IVIO, Da, 11)		End of 2012/Q4
	FLECTRIC					F F	XPENSES (Continued)		
If the	amount for previous year is not derived from						` '		
Line	Account	i piev	iou	ыу тер	orted figures, e	Apia			Amount for
No.							Amount for Current Year		Amount for Previous Year
	(a) 3. REGIONAL MARKET EXPENSES						(b)		(c)
	Operation (575.1) Operation Supervision								
	(575.2) Day-Ahead and Real-Time Market Facilita	ation				-			
	(575.3) Transmission Rights Market Facilitation	ation							
	(575.4) Capacity Market Facilitation								
	(575.5) Ancillary Services Market Facilitation								
	(575.6) Market Monitoring and Compliance								
	(575.7) Market Facilitation, Monitoring and Compl	iance	Serv	rices					
122	(575.8) Rents								
123	Total Operation (Lines 115 thru 122)								
124	Maintenance								
125	(576.1) Maintenance of Structures and Improvement	ents							
126	(576.2) Maintenance of Computer Hardware								
	(576.3) Maintenance of Computer Software								
	(576.4) Maintenance of Communication Equipment								
	(576.5) Maintenance of Miscellaneous Market Op	eration	ı Pla	ınt					
	Total Maintenance (Lines 125 thru 129)					-			
	TOTAL Regional Transmission and Market Op Ex	cpns (T	otal	123 ar	nd 130)				
	4. DISTRIBUTION EXPENSES								
	Operation (580) Operation Supervision and Engineering						14.002	110	14 965 204
	(581) Load Dispatching						14,093 13,036		14,865,204 13,254,105
	(582) Station Expenses						4,078		4,206,539
	(583) Overhead Line Expenses						5,526	_	6,624,463
	(584) Underground Line Expenses						5,520	249	1,186
	(585) Street Lighting and Signal System Expense	S					222	,740	231,056
140	(586) Meter Expenses						7,071		7,978,791
141	(587) Customer Installations Expenses						12,473	_	13,297,857
142	(588) Miscellaneous Expenses						4,562		5,452,451
143	(589) Rents						3,366	_	
144	TOTAL Operation (Enter Total of lines 134 thru 14	43)					64,430	,929	68,923,459
145	Maintenance								
146	(590) Maintenance Supervision and Engineering						4,472	,548	
	(591) Maintenance of Structures						1,310	_	2,476,425
	(592) Maintenance of Station Equipment						10,993		
	(593) Maintenance of Overhead Lines					_	88,718		
	(594) Maintenance of Underground Lines						20,313		
	(595) Maintenance of Line Transformers	N. C. L				-		,612	893,541
	(596) Maintenance of Street Lighting and Signal S	system	S				3,704		4,076,102
	(597) Maintenance of Meters (598) Maintenance of Miscellaneous Distribution F	Dlant				+	6,749		5,647,204 1,787,180
	TOTAL Maintenance (Total of lines 146 thru 154)	- IdIII				+	2,027 139,247		1,787,180 146,177,312
	TOTAL Maintenance (Total of lines 146 thru 154) TOTAL Distribution Expenses (Total of lines 144	and 15	5)			+	203,678	_	215,100,771
	5. CUSTOMER ACCOUNTS EXPENSES	را Diiu	<i>-</i> /				200,070	, <u> </u>	213,100,771
	Operation								
	(901) Supervision						2,603	,420	2,930,313
	(902) Meter Reading Expenses						20,679		
	(903) Customer Records and Collection Expenses	S					53,770		56,314,393
162	(904) Uncollectible Accounts						14,337	,468	14,586,410
163	(905) Miscellaneous Customer Accounts Expense	es					142	,188	205,123
164	TOTAL Customer Accounts Expenses (Total of lir	nes 159	9 thi	u 163)	<u> </u>		91,533	,005	95,943,790
	1					1			i .

Name	e of Respondent		Rep	ort Is:		Date of Report		Year/Period of F	•
Pacif	iCorp	(1)		An Original A Resubmi		(Mo, Da, Yr) / /	End of2012/Q4		
	EI ECTDIC	` ′				XPENSES (Continue	·4)		
If tho	amount for previous year is not derived fron						u)		
Line	Account	ii piev	ious	ily reporte	d ligules, expl			Amoun	t for
No.						Amount for Current Year	•	Amoun Previous	Year
	(a) 6. CUSTOMER SERVICE AND INFORMATIONA	LEVD	ENIC	EC		(b)		(c)	
	Operation	L EAP	EINO)ES					
	(907) Supervision						301,70	nel	302,255
	(908) Customer Assistance Expenses					10	03,156,10		103,945,691
	(909) Informational and Instructional Expenses						3,294,39		5,081,263
	(910) Miscellaneous Customer Service and Inform	nationa	al Ex	penses			204,55		183,174
	TOTAL Customer Service and Information Expen			•	(0)	10	06,956,75	_	109,512,383
	7. SALES EXPENSES				,				, ,
173	Operation								
174	(911) Supervision								
175	(912) Demonstrating and Selling Expenses								
	(913) Advertising Expenses								
	(916) Miscellaneous Sales Expenses								
	TOTAL Sales Expenses (Enter Total of lines 174		77)						
	8. ADMINISTRATIVE AND GENERAL EXPENSE	S							
	Operation							20	22 / 12
	(920) Administrative and General Salaries						74,368,10		68,148,776
	(921) Office Supplies and Expenses	10					8,706,78	_	9,330,613
	(Less) (922) Administrative Expenses Transferred	a-Credi	ť				27,128,85		29,007,646
	(923) Outside Services Employed						13,277,91		10,190,059
	(924) Property Insurance (925) Injuries and Damages						16,404,84 48,931,70		24,984,814 7,284,849
	(926) Employee Pensions and Benefits						+0,931,70	71	1,204,049
	(927) Franchise Requirements							_	
	(928) Regulatory Commission Expenses						22,965,97	72	21,857,100
	(929) (Less) Duplicate Charges-Cr.						4,869,26	+	6,822,162
	(930.1) General Advertising Expenses						4,94	+	5,360
	(930.2) Miscellaneous General Expenses						7,338,99		15,710,771
	(931) Rents						6,720,35		6,614,680
194	TOTAL Operation (Enter Total of lines 181 thru 1	93)				16	66,721,50	06	128,297,214
195	Maintenance							•	
196	(935) Maintenance of General Plant					2	21,518,17	72	24,360,143
	TOTAL Administrative & General Expenses (Total				,		38,239,67	_	152,657,357
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	5,164	,171,178,1	97)	2,93	39,835,53	33 2,	737,355,593

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 49 Column: c

Represents differences between accrued and actual rents.

Schedule Page: 320 Line No.: 187 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2012 and 2011, pensions and benefits expense was \$144,687,083 and \$156,716,703, respectively.

n	e of Respondent		Report Is: An Original	Date of R (Mo, Da,	eport Yr)		eriod of Report
Pacii	fiCorp	(2)	A Resubmission	/ /	'''	End of	2012/Q4
		PUF	CHASED POWER (Ac Including power exchar	count 555)			
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. <i>A</i> I any se an exch interest	also report exchange ttlements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or seller.	truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In ac	ddition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e category should not b d as LF, provide in a	e.g., the supplier mus be used for long-tern footnote the termina	st attempt to be n firm service	buy emerç firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	"intermediate-term" ı	means longer	r than one	e year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	e duration of each pe	eriod of comm	nitment fo	r service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mu						and reliability of
longe	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate	gory for	-				
and	any settlements for imbalanced exchanges						
non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment						
non-		contrac	t and service from de	esignated units of Le	ess than one y	year. Des	scribe the nature of
non- the s Line	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority		t and service from de		ess than one y	year. Des	scribe the nature of nand (MW)
non- the s Line	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistica Classification	t and service from de	Average Monthly Billing Demand (MW)	Averaç Monthly NCF	year. Des	nand (MW) Average Monthly CP Demand
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi	t and service from de	Average Monthly Billing	A Average	year. Des	scribe the nature of nand (MW)
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases:	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Averaç Monthly NCF	year. Des	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Average Monthly NCF (e)	year. Des	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA	A Average Monthly NCF (e) NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Averaç Monthly NCP (e) NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCF (e) NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Avista Corporation	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCF (e) NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Avista Corporation BNP Paribas Energy Trading GP	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Average Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company BNP Paribas Energy Trading GP BP Corporation North America, Inc.	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company BYP Paribas Energy Trading GP BP Corporation North America, Inc. BP Energy Company	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	A Average Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA N	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company BNP Paribas Energy Trading GP BP Corporation North America, Inc. BP Energy Company Ballard Hog Farms Inc.	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	A Average Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	and (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company BNP Paribas Energy Trading GP BP Corporation North America, Inc. BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC	Statistica Classification (b) SF AD LF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	AVERSE SET THAT ONE YEAR AVERAGE MONTHLY NOCH (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company BNP Paribas Energy Trading GP BP Corporation North America, Inc. BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative	Statistica Classification (b) SF AD LF SF SF SF SF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	A Average Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA N	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
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PacifiCorp AD - for out-of-period a years. Provide an exp 4. In column (c), identification for the condentified in column (b) in the condentified in column (c) in the condentified in column (c) in the condent period and is the maximum in the hour (60-minute into the in megawatts. Footing in the column (c) in the co	antify the FERC Rate contract. On separate (b), is provided. RQ purchases and a fing demand in columneak (CP) demand in num metered hourly integration) in which cotnote any demand in received and deliver than the column (j), and the column (j), and the column (j), and the column (j) arges other than increan explanatory footnonn (g) through (m) mage 401, line 10. The nn (i) must be reported.	this code for any note for each ad a Schedule Number elines, list all Fany type of serving (60-minute into the supplier's not stated on a surs shown on beared, used as the period of the supplier's and the supplier's not stated on a settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as settlement bear energy was remental generated as Exchanger to the supplier's as the suppli	djustment. The or Tariff, or, for ERC rate schedule vice involving demarage monthly non-correct all other types of egration) demand in system reaches its a megawatt basis are basis for settlements in column (k), are otnote all component of the respondent. The or the last line of the column (h) must line of the column (h) must line of the period of the column (h) must line of the column (h)	r non-FERC jurisdict is, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Report ent. Do not report neat the total of any other total of any other total of the amount should be reversed, enter a negulation (2) excludes certain the schedule. The total ge 401, line 13.	for service provided ional sellers, include designations under don a monnthly (or left) demand in column columns (d), (e) and CP demand is the mand reported in column in columns (h) and (et exchange, her types of charges frown in column (l). Fees, report in column ative amount. If the oredits or charges of the column at th	e an appropriate which service, as longer) basis, enter (e), and the averation of (f). Monthly NCP etered demand domains (e) and (f) must (i) the megawatth (m) the settlement amount covered by the covered by the covered in (g) must be reported which is an appropriate to the covered by the covered by the covered by the covered which is a service which is an appropriate to the covered by the cov	uring ust ours m) t out (I)
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as Purchases on Page otal amount in column	ge 401, line 10. The nn (i) must be report	e total amount i rted as Exchang	in column (h) must l ge Delivered on Paç	be reported as Exch ge 401, line 13.			
1	DOWED EVOLU			0001/05171-514	-NT 05 DOWED		
MegaWatt Hours	POWER EXCHAI	ANGES gaWatt Hours	Domand Charges	COST/SETTLEMI		Total (interl)	Line
		Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
70				4.055		4.055	
70				1,355	21221	1,355	2
					94,281	94,281	3
60,856				1,657,766		1,657,766	4
150,602				4,515,580	75,593	4,591,173	
71,221				1,858,822	4,303	1,863,125	-
6				242		242	-
					-9,393,174	-9,393,174	8
528,965				9,468,834	-1,093,562	8,375,272	9
60			302	2,431		2,733	1(
283,278				12,466,592	-356,180	12,110,412	11
1,011				18,415		18,415	12
75				6,250		6,250	13
1,027				,		76,989	14

13,296,962

12,824,651

13,716,836

76,387,516

643,504,514

-184,305,753

535,586,277

	e of Respondent		eport Is: ₹]An Original	Date of Re (Mo, Da, \	eport (r)		eriod of Report
Pacif	iCorp	(2)	A Resubmission	/ /	,	End of	2012/Q4
		PUR(CHASED POWER (According power exchange	unt 555) es)	'		
debit 2. El acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Al d any sett an excha interest o	so report exchanges of lements for imbalance ange transaction in col or affiliation the respor	of electricity (i.e., to ed exchanges. lumn (a). Do not a ndent has with the	abbreviate or seller.	truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	rce planning). In addit	tion, the reliability			
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ac). This ca identified	lverse conditions (e.g. ategory should not be as LF, provide in a fo	., the supplier mus used for long-term	t attempt to l firm service	buy emer	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	service expect that "int	termediate-term" r	neans longe	r than one	year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	uration of each pe	riod of comm	nitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					vailability	and reliability of
longe	for intermediate-term service from a designer than one year but less than five years.	-	-				
and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those s	ervices which cannot	be placed in the a	bove-defined	d categori	es, such as all
	Name of October 1997	Statistical	FERC Rate	Average	1 4	Actual Dem	and (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera	ge	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)		(f)
	0 17	LU	N	NA .	NA		NA
2	Biomass One, L.P.	LU	N	NA	NA		NA
3	Birch Power Company, Inc.	LU	N	NA	NA		NA
4	Black Cap Solar, LLC	os	N	NA	NA		NA
5	Black Hills Power, Inc.	AD	N	NA	NA		NA
6	Black Hills Power, Inc.	LU		NA	NA		
O	Diack fills Fower, inc.	_0	'`	NA	INA		NA
	,	SF		NA NA	NA		NA NA
7	Black Hills Power, Inc.		N				
7	Black Hills Power, Inc. Blanding City Corporation	SF	N	NA	NA		NA
7 8 9	Black Hills Power, Inc. Blanding City Corporation Bonneville Power Administration	SF LF	N N	NA NA	NA NA		NA NA
7 8 9 10	Black Hills Power, Inc. Blanding City Corporation Bonneville Power Administration Bonneville Power Administration	SF LF LF	N N	NA NA	NA NA NA		NA NA NA
7 8 9 10 11	Black Hills Power, Inc. Blanding City Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	SF LF LF OS	N	NA NA NA	NA NA NA NA		NA NA NA
7 8 9 10 11	Black Hills Power, Inc. Blanding City Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Box Canyon Limited Partnership	SF LF LF OS SF	N N N N N N N 2	NA NA NA NA	NA NA NA NA		NA NA NA NA
7 8 9 10 11 12 13	Black Hills Power, Inc. Blanding City Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Box Canyon Limited Partnership Butter Creek Power, LLC	SF LF LF OS SF	N N N N N N N N N N	NA NA NA NA NA	NA NA NA NA NA 3.8		NA NA NA NA NA 1.6
7 8 9 10 11 12 13	Black Hills Power, Inc. Blanding City Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Box Canyon Limited Partnership Butter Creek Power, LLC	SF LF LF OS SF LU	N N N N N N N N N N	NA NA NA NA NA 2.9	NA NA NA NA NA 3.8 NA		NA NA NA NA 1.6
7 8 9 10 11 12 13	Black Hills Power, Inc. Blanding City Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Box Canyon Limited Partnership Butter Creek Power, LLC	SF LF LF OS SF LU	N N N N N N N N N N	NA NA NA NA NA 2.9	NA NA NA NA NA 3.8 NA		

Pacificity Purchase Pacificiory PROPRINGED PURCHASED POWER (Account 555), (Continued) PURCHASED POWER (Accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. An oolumn (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (c), provided. An oolumn (c), is provided. For requirements RC purchases and any type of service involving demand charges in monnthly one monnthly concident peak (NCP) demand in column (d), the average monthly coincident peak (NCP) demand in column (d), the average monthly coincident peak (NCP) demand in column (d), the average monthly coincident peak (CP) demand in column (h), and the averamonthly coincident peak (CP) demand in column (h), and the service, enter NA in columns (d), (e) and (f), Monthly NCP demand is the metered demand dure hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Fortonte any demand not stated on a megawatt basis and explain.	Name of Responde	ent		his Report Is:	Date of		ear/Period of Report		
PURCHASED POWER(Account 555). (Continued) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enternonthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (a), and the average monthly average billing demand in column (d) and the average monthly one-coincident peak (NCP) demand in column (a), and the average monthly one-coincident peak (NCP) demand in column (b), and the average monthly one-coincident peak (NCP) demand in column (b), and the average service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand due he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (a) and (f) much be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (f) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (g). Explain in a footnote all components of the amount shown in column (f). Report in column (f). The settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footn	PURCHASED FOWER ACCOUNT \$555 (Continued) (Including power exchanges) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as a facilitied in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter nonthly average billing demand in column (d), the average monthly coincident peak (CP) demand in column (d), the averagement of the contract of the averagement of the contract of the contract of the averagement of the contract of th	PacifiCorp		I :	· 🗀 -	,	Er	nd of 2012/Q4	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. A in column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. S. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, entermonthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand due he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) muse in megawatts. Footnote any demand not stated on a megawatt basis and explain. S. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments. In column (j) the measurement of the column (m) of the column (m) in the settlement amount of charges or charges or charges or charges or charges or charges or charges o	AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly for longer) basis, enter nonthly orinide the pask (PCP) demand in column (d), and the average monthly non-coincident pask (PCP) demand in column (e), and the average monthly provided in pask (PCP) demand in column (d), and the average monthly provided to the pask (PCP) demand in column (e), and the average monthly coincident pask (PCP) demand is the metered demand not in the monthly coincident pask (PCP) demand is the metered demand not in the pask of the pask (PCP) demand is the metered demand not in the pask of the pask (PCP) demand in column (f). Monthly NCP demand is the metered demand not in the pask (PCP) demand is the metered demand not in the pask (PCP) demand is the metered demand not in the pask (PCP) demand is the metered demand not in the pask (PCP) demand is the metered demand not in the pask (PCP) demand is the metered demand not pask (PCP) demand is the metered demand not in the pask (PCP) demand in the metered demand not in the pask (PCP) demand is the metered demand not in the pask (PCP) demand is the metered demand not pask (PCP) demand in the metered demand not pask (PCP) demand in column (f) and (f) must be reported as Exchanges received and the pask (PCP) demand charges in column (f). Report in column (f) the pask (PCP) demand charges in column (f) the pask (PCP) demand charges in column (f) the pask (PCP) demand charges in column (f) the pask (PCP) demand charges in column (f) the pask (PCP			,	, <u> </u>	t 555) (Continued)			
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Nam	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y		Year/Period of Report
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		PUF	CHASED POWER (Account Including power exchanges)	555)		
debir 2. E acro 3. Ir	Report all power purchases made during the stand credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements se	year. A any se an exch nterest Code	also report exchanges of e ttlements for imbalanced e ange transaction in colum or affiliation the responde based on the original cont service which the supplie	ectricity (i.e., trackchanges. n (a). Do not along the same are are are are are are are are are ar	bbreviate of seller. and condition de on an or	or truncate the name or use ns of the service as follows: ngoing basis (i.e., the supplier
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reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service). definition of RQ service. For all transaction is est date that either buyer or seller can unilate	under a This o dentifie	dverse conditions (e.g., the category should not be used as LF, provide in a footn	e supplier must d for long-term	attempt to	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The same five years.	as LF	service expect that "interr	nediate-term" m	eans long	er than one year but less
	for short-term service. Use this category for or less.	all firm	n services, where the dura	tion of each per	iod of com	mitment for service is one
	for long-term service from a designated genice, aside from transmission constraints, must					
	for intermediate-term service from a designa er than one year but less than five years.	ted ger	nerating unit. The same as	s LU service exp	pect that "i	ntermediate-term" means
ΓV	For evaluation of electricity. He this estate	on tor	transactions involving a b	alanaina af dahi	to and area	dita for anaray conscity ata
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.	ory ioi	transactions involving a ba	alancing of debi	is and cred	ans for energy, capacity, etc.
unu	ary comorner or imparanced exchanges.					
	for other service. Use this category only for					
	firm service regardless of the Length of the observice in a footnote for each adjustment.	contrac	and service from designa	itea units of Les	ss man one	year. Describe the nature of
	· 	Statiation	SEEDC Boto	Averege	<u> </u>	Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi	Schedule or	Average Monthly Billing	Aver	age Average
INO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e	CP Demand Monthly CP Demand (f)
1	` '	(<u>b)</u> U	NA	(u)	NA (C	NA
	CER Generation II, LLC		200		166	36
	·	D	NA NA		NA	NA
4			l NA		NA	NA
	Calpine Energy Services, L.P.		NA NA		NA	NA
		U	NA NA		NA	NA
	Cargill Power Markets, LLC		NA NA		NA	NA
8		F	NA NA		NA	NA
9		•	1.0.1		1,	1 ""1
		U	NA		NA	NA
	Cargill, Incorporated L	U D	NA NA		NA NA	NA NA
10	Cargill, Incorporated L Central Oregon Irrigation District A	D	NA		NA	NA
	Cargill, Incorporated Central Oregon Irrigation District Central Oregon Irrigation District L	D U	NA 5.9		NA 5.1	NA 4.2
10 11 12	Cargill, Incorporated Central Oregon Irrigation District Central Oregon Irrigation District Chevron U.S.A. Inc.	D U U	NA 5.9 NA		NA 5.1 NA	NA 4.2 NA
10 11 12 13	Cargill, Incorporated Central Oregon Irrigation District Central Oregon Irrigation District Chevron U.S.A. Inc. Citigroup Energy Inc.	D U U F	NA 5.9		NA 5.1 NA NA	NA 4.2
10 11 12 13	Cargill, Incorporated Central Oregon Irrigation District Central Oregon Irrigation District Chevron U.S.A. Inc. Citigroup Energy Inc.	D U U	NA 5.9 NA NA		NA 5.1 NA	NA 4.2 NA NA
10 11 12 13	Cargill, Incorporated Central Oregon Irrigation District Central Oregon Irrigation District Chevron U.S.A. Inc. Citigroup Energy Inc.	D U U F	NA 5.9 NA NA		NA 5.1 NA NA	NA 4.2 NA NA
10 11 12 13	Cargill, Incorporated Central Oregon Irrigation District Central Oregon Irrigation District Chevron U.S.A. Inc. Citigroup Energy Inc.	D U U F	NA 5.9 NA NA		NA 5.1 NA NA	NA 4.2 NA NA
10 11 12 13	Cargill, Incorporated Central Oregon Irrigation District Central Oregon Irrigation District Chevron U.S.A. Inc. Citigroup Energy Inc.	D U U F	NA 5.9 NA NA		NA 5.1 NA NA	NA 4.2 NA NA
10 11 12 13	Cargill, Incorporated Central Oregon Irrigation District Central Oregon Irrigation District Chevron U.S.A. Inc. Citigroup Energy Inc.	D U U F	NA 5.9 NA NA		NA 5.1 NA NA	NA 4.2 NA NA

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of2012/Q4	
		PUF	RCHAS	SED POWER(Account (Including power exch	t 555) (Co	ntinued)	.			
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirement on the property of the following the four (60-minutes). Report in column for exchange the total charge sometimes of the following the four former of the following the four former the following the four former the following the four former the following the four former the following the four former the following the four former the following the four former identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem ly. If more energan incremental of footnote. (m) must be tot d. The total amoreported as Exception (m).	e Num t all F of serve e aver (f). Fo tte into lier's d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	aber or Tariff, or, for ERC rate schedules vice involving demandage monthly non-control and of the system reaches its a megawatt basis ar ills rendered to the ne basis for settlement in column (k), and otnote all componer by the respondent. The as delivered than restration expenses, or on the last line of the ne column (h) must be ge Delivered on Pagns following all requires.	nd charge pincident particle, en a month monthly particle ent. Do not do the total his of the For powe ceived, end (2) exclude the schedulate reported pe 401, lin	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne I of any oth amount sh r exchange nter a negal des certain alle. The too	designations undesignations undesignations under demand in cocolumns (d), (e) CP demand is fand reported in columns (h) to exchange, the exchange of chown in column es, report in coative amount, credits or chaital amount in cotal	y (or leoolumne) and the mon columnent and (line and line and line and line arges of the arges o	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the	age uring ust burs (m) tt nt (l)	
	DOW/ED E	XCHANGES			COST	SETTI EME	NT OF POWER)		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy		Other Charge		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	310	(\$) (j)	Charge (S		(\$) (I)		of Settlement (\$) (m)	No.
28,427						1,634,850			1,634,850	1
272,791				5,208,000			12,47	'8,140	17,686,140	2
-2,059							-6	4,752	-64,752	3
275,609						6,600,374			6,600,374	4
667,881						17,866,171			17,866,171	5
101						5,284			5,284	6
240,949						17,621,558			17,621,558	7
138,468						2,799,857	86	9,476	3,669,333	8
4,946						292,708			292,708	9
							-1	1,677	-11,677	10
52,300			-+	608,150		4,846,859			5,455,009	11
45,768			+	355,.30		2,894,381			2,894,381	12
1,044,875			+			31,348,541	-9 17	5,508	22,173,033	13
829			+		•	57,170	5,17	3,300	57,170	14
525						37,170			57,170	

76,387,516

643,504,514

535,586,277

-184,305,753

13,716,836

13,296,962

12,824,651

Doo:	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,	Yr)	r/Period of Report
racii	fiCorp	(2)	A Resubmission	/ /	End	of 2012/Q4
		PUR	CHASED POWER (Ac	count 555) nges)	-	
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. A d any set an exch interest	lso report exchange tlements for imbalar ange transaction in o or affiliation the resp	s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or trunca seller.	ate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	irce planning). In ad	ldition, the reliability		
rease third the c	for long-term firm service. "Long-term" medons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unital	under a). This c identified	dverse conditions (e ategory should not b d as LF, provide in a	.g., the supplier mus be used for long-term footnote the termina	st attempt to buy em n firm service firm se	nergency energy from ervice which meets
	for intermediate-term firm service. The sam five years.	ne as LF	service expect that "	'intermediate-term" r	means longer than o	one year but less
	for short-term service. Use this category for or less.	or all firm	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo					ity and reliability of
long	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate	_	-			
OS - non-	any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those				
Line	Name of Company or Public Authority	Statistica	I FERC Rate	Average	Actual C	
No.	(Footnote Affiliations)	Classifi- cation			/ totaai E	Demand (MW)
	` '		Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average nd Monthly CP Demand
<u> </u>	(a)	(b)	(c)	Demand (MW) (d)	Average Monthly NCP Dema (e)	Average nd Monthly CP Demand (f)
	(a) City of Anaheim	(b) SF		Demand (MW) (d) NA	Average Monthly NCP Dema (e)	Average nd Monthly CP Demand (f) NA
2	(a) City of Anaheim City of Burbank	(b) SF SF		Demand (MW) (d) NA NA	Average Monthly NCP Dema (e) NA NA	Average nd Monthly CP Demand (f) NA
3	(a) City of Anaheim City of Burbank City of Glendale	(b) SF SF		Demand (MW) (d) NA NA NA	Average Monthly NCP Dema (e) NA NA NA	Average nd Monthly CP Demand (f) NA NA
2 3 4	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane	(b) SF SF SF		Demand (MW) (d) NA NA NA NA	Average Monthly NCP Dema (e) NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA
2 3 4 5	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau	(b) SF SF SF LF LU		Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Dema (e) NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 6	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho	(b) SF SF SF LF LU LU		Demand (MW) (d) NA NA NA NA NA NA NA NA	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA
2 3 4 5 6 7	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding	(b) SF SF SF LF LU LU SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding City of Walla Walla	(b) SF SF SF LF LU LU SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding City of Walla Walla Clatskanie People's Utility District	(b) SF SF SF LF LU LU SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding City of Walla Walla Clatskanie People's Utility District Colorado River Commission of Nevada	(b) SF SF SF LF LU LU SF LU SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding City of Walla Walla Clatskanie People's Utility District Colorado River Commission of Nevada Commercial Energy Management Inc.	(b) SF SF LU LU SF LU SF LU SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding City of Walla Walla Clatskanie People's Utility District Colorado River Commission of Nevada Commercial Energy Management Inc. Constellation Energy Commodities Group	(b) SF SF LF LU LU SF LU SF LU SF SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding City of Walla Walla Clatskanie People's Utility District Colorado River Commission of Nevada Commercial Energy Management Inc. Constellation Energy Commodities Group Cottonwood Hydro, LLC	(b) SF SF SF LU LU SF LU SF LU SF AD		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding City of Walla Walla Clatskanie People's Utility District Colorado River Commission of Nevada Commercial Energy Management Inc. Constellation Energy Commodities Group Cottonwood Hydro, LLC	(b) SF SF LF LU LU SF LU SF LU SF SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	(a) City of Anaheim City of Burbank City of Glendale City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding City of Walla Walla Clatskanie People's Utility District Colorado River Commission of Nevada Commercial Energy Management Inc. Constellation Energy Commodities Group Cottonwood Hydro, LLC	(b) SF SF SF LU LU SF LU SF LU SF AD		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: 1) X An Original	Date of (Mo, Da	2 √r\	ear/Period of Report	
PacifiCorp			2) A Resubmission	/ /	', ''' E	nd of 2012/Q4	
		PURC	CHASED POWER(Account (Including power exch	nt 555) (Continued)	<u> </u>		
	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjust		for service provide	d in prior reporting	
	·		•				
			Number or Tariff, or, for all FERC rate schedule				
dentified in colu	mn (b), is provided	ĺ.			_		
			service involving dema average monthly non-co				
			. For all other types of				
demand is the m	naximum metered l	hourly (60-minute	e integration) demand in	n a month. Monthly (CP demand is the r	netered demand d	uring
·			er's system reaches its on a megawatt basis ar		and reported in col	umns (e) and (f) m	ust
			on bills rendered to the		in columns (h) and	(i) the megawatth	ours
of power exchan	iges received and	delivered, used a	as the basis for settleme	ent. Do not report ne	et exchange.		
•	•		arges in column (k), ar a footnote all compone	•		•	(m)
			ent by the respondent.				
amount for the n	et receipt of energ	y. If more energ	y was delivered than re	eceived, enter a nega	ative amount. If the	settlement amour	
	-		eneration expenses, or	(2) excludes certain	credits or charges	covered by the	
	ide an explanatory olumn (a) throuah		lled on the last line of the	he schedule. The to	tal amount in colun	nn (a) must be repo	orted
			unt in column (h) must l				
		•	nange Delivered on Pag				
i. Footnote entr	ries as required an	a provide explan	ations following all requ	uired data.			
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$)	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
2	2			38		38	1
14,323				568,963		568,963	
1,570				67,520 138,717		67,520	3
1,928				2,015		138,717 2,015	
2,557				135,558		135,558	
20				-800		-800	7
13,637			138,980			2,125,837	8
1,840				13,240		13,240	9
128	3			4,021		4,021	10
1,877	7			100,966		100,966	11
143,664				3,718,576	-65,54	7 3,653,029	12
-60)				-3,27	-3,275	13
2,994	1			141,210		141,210	14
						141,210	14
						141,210	14
						141,210	14

12,824,651

76,387,516

643,504,514

-184,305,753

535,586,277

13,716,836

13,296,962

INAIII	e of Respondent		Report Is: X An Original	Date of (Mo, D	Report	Year/Period of Report
Pacif	iiCorp	(2)	A Resubmission	/ /	x, 11 <i>)</i>	End of 2012/Q4
		PUR	CHASED POWER (Acincluding power exchar	count 555)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A I any se an exch interest	lso report exchange ttlements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e nced exchanges. column (a). Do no condent has with t	t abbreviate one seller.	or truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	ırce planning). In ad	ldition, the reliabili		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This c identifie	dverse conditions (e ategory should not b d as LF, provide in a	.g., the supplier more used for long-tenders footnote the term	ust attempt to rm firm servio	buy emergency energy from ce firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	'intermediate-term	" means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each	period of com	ımitment for service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu					
	for intermediate-term service from a designate from a des	ated ger	nerating unit. The sa	me as LU service	expect that "i	intermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involvin	g a balancing of c	ebits and cre	dits for energy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.					
	Name of October 1997 Builting Authority	Statistica	FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		rage Average CP Demand Monthly CP Demand
1	(a) DB Energy Trading LLC	(b) SF	(c)	(d)	NA (€	e) (f) NA
	0, 0	_U		5.8	4.1	3.3
	-	_F		100	100	91
	'	- <u>'</u> SF		NA	NA NA	NA NA
		_U		0.8	1.2	0.7
	• •	_U		NA	NA	NA
	• •	AD		NA	NA NA	NA NA
	1 0 1 7	U		NA	NA NA	NA NA
	1 0 1 7	_U		NA	NA NA	NA NA
	·	U		NA	NA NA	NA NA
	00 /	SF		NA	NA NA	NA NA
		_U		0.8	0.5	0.4
	· ·	 SF		NA	NA	NA
	' '	SF		NA	NA NA	NA NA
	Total					

		(1) X An Original	(Mo, Da	a. Yr)		
PacifiCorp		(2	—	/ /	"''' E	nd of2012/Q4	
		,	HASED POWER(Account (Including power exch	t 555) (Continued)	<u></u>		
-	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		for service provided	d in prior reporting	
years. Provide a	п ехріапацоп іп а	loothole for each	aujustinent.				
designation for the dentified in colur	ne contract. On se mn (b), is provided	parate lines, list a l.	umber or Tariff, or, for Il FERC rate schedule: ervice involving dema	s, tariffs or contract	designations under	which service, as	er the
monthly average monthly coincide demand is the mand is the mand is the mand in the hour (60-min of power exchand). Report demand the total charges amount for the nanclude credits of agreement, proves Purchases on the total amount in contal amount in contal amount in contal coincide credits of the data in contal amount in contant	billing demand in the peak (CP) dem aximum metered I ute integration) in . Footnote any dermn (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments of energer charges other that ide an explanatory olumn (g) through a Page 401, line 10 olumn (i) must be	column (d), the avand in column (f). nourly (60-minute which the supplier mand not stated o atthours shown or delivered, used as mn (j), energy chann (l). Explain in a sived as settlementy. If more energy an incremental gent footnote. (m) must be totally. The total amount reported as Exchance.	verage monthly non-cor. For all other types of sintegration) demand in the system reaches its in a megawatt basis and bills rendered to the sthe basis for settlements in column (k), and footnote all componer by the respondent. It was delivered than represent on the last line of the tin column (h) must be ange Delivered on Pagetions following all requires	pincident peak (NCP service, enter NA in a month. Monthly Comonthly peak. Demand explain. The respondent. Report ent. Do not report new the total of any others of the amount should be received, enter a negative excludes certain the schedule. The tope reported as Exchange 401, line 13.	e) demand in column columns (d), (e) and CP demand is the mand reported in column in columns (h) and et exchange. The rypes of charges own in column (l). The es, report in column ative amount. If the credits or charges tal amount in column	n (e), and the aver d (f). Monthly NCF netered demand dumns (e) and (f) mi (i) the megawatthous, including Report in column (ii) the settlement e settlement amount covered by the	age uring ust ours (m) it nt (l)
9. Footnote entr	·						
9. Footnote entr							
	POWER E	XCHANGES		COST/SETTLEME			Line
		XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEME Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
MegaWatt Hours Purchased	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
MegaWatt Hours Purchased (g) 467,915	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 9,614,090	Other Charges	of Settlement (\$) (m) 9,614,090 3,800,470	No.
MegaWatt Hours Purchased (g) 467,915 28,734	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894	Energy Charges (\$) (k) 9,614,090 3,232,576	Other Charges (\$) (I)	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939	No.
MegaWatt Hours Purchased (g) 467,915 28,734	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894	Energy Charges (\$) (k) 9,614,090 3,232,576	Other Charges (\$) (I)	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939	No.
MegaWatt Hours Purchased (g) 467,915 28,734 679,693	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894 15,031,898	Energy Charges (\$) (k) 9,614,090 3,232,576 13,026,114	Other Charges (\$) (I)	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939 -4,248,587	No.
MegaWatt Hours Purchased (g) 467,915 28,734 679,693	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894 15,031,898	Energy Charges (\$) (k) 9,614,090 3,232,576 13,026,114	Other Charges (\$) (I)	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939 -4,248,587 988,444 177,038	No.
MegaWatt Hours Purchased (g) 467,915 28,734 679,693 7,179 10,143	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894 15,031,898	Energy Charges (\$) (k) 9,614,090 3,232,576 13,026,114	Other Charges (\$) (I) 3,936,927 -4,248,587	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939 -4,248,587 988,444 177,038	No.
MegaWatt Hours Purchased (g) 467,915 28,734 679,693 7,179 10,143 485	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894 15,031,898	Energy Charges (\$) (k) 9,614,090 3,232,576 13,026,114 905,218 177,038	Other Charges (\$) (I) 3,936,927 -4,248,587	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939 -4,248,587 988,444 177,038	No.
MegaWatt Hours Purchased (g) 467,915 28,734 679,693 7,179 10,143 485	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894 15,031,898	Energy Charges (\$) (k) 9,614,090 3,232,576 13,026,114 905,218 177,038	Other Charges (\$) (I) 3,936,927 -4,248,587	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939 -4,248,587 988,444 177,038 14,283 2,698	No.
MegaWatt Hours Purchased (g) 467,915 28,734 679,693 7,179 10,143 485 63 10,268	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894 15,031,898	Energy Charges (\$) (k) 9,614,090 3,232,576 13,026,114 905,218 177,038 2,698 552,993	Other Charges (\$) (I) 3,936,927 -4,248,587	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939 -4,248,587 988,444 177,038 14,283 2,698 552,993 787	No.
MegaWatt Hours Purchased (g) 467,915 28,734 679,693 7,179 10,143 485 63 10,268	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894 15,031,898	Energy Charges (\$) (k) 9,614,090 3,232,576 13,026,114 905,218 177,038 2,698 552,993 787	Other Charges (\$) (I) 3,936,927 -4,248,587	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939 -4,248,587 988,444 177,038 14,283 2,698 552,993 787	No.
MegaWatt Hours Purchased (g) 467,915 28,734 679,693 7,179 10,143 485 63 10,268 15 735,474	POWER E MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 567,894 15,031,898 83,226	Energy Charges (\$) (k) 9,614,090 3,232,576 13,026,114 905,218 177,038 2,698 552,993 787 21,971,661	Other Charges (\$) (I) 3,936,927 -4,248,587	of Settlement (\$) (m) 9,614,090 3,800,470 31,994,939 -4,248,587 988,444 177,038 14,283 2,698 552,993 787 23,110,442 469,723	No.

76,387,516

643,504,514

-184,305,753

535,586,277

13,716,836

13,296,962

12,824,651

	e of Respondent	(1) X	ort is: An Original	Date of Re (Mo, Da, V	(r)	Period of Report of 2012/Q4
Paci	fiCorp	(2)	A Resubmission	1/	End o	2012/Q4
		PURC	HASED POWER (According power exchange)	count 555) ges)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle n an exchar o interest or	o report exchanges ements for imbalan- nge transaction in or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service.	em resourc	e planning). In add	dition, the reliability		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unil	n under adv e). This cat identified a	verse conditions (e. egory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to buy eme firm service firm se	ergency energy from rvice which meets
	for intermediate-term firm service. The sar five years.	ne as LF se	ervice expect that "	intermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each pe	riod of commitment	or service is one
	for long-term service from a designated geice, aside from transmission constraints, m					y and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	ating unit. The sai	me as LU service ex	spect that "intermedia	ate-term" means
long	or than one year but less than his years.					
	For exchanges of electricity. Use this cate		ansactions involving	g a balancing of deb	its and credits for er	ergy, capacity, etc.
and	any settlements for imbalanced exchanges	S.				
08.	for other service. Use this category only f	or those se	rvices which canno	nt he placed in the a	hove-defined catego	ries such as all
	firm service regardless of the Length of the					
	service in a footnote for each adjustment.			J	·	
1 :	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	emand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average d Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Eurus Combine Hills I, LLC	LU		NA	NA	NA
2	- 3	LU		NA	NA	NA
	Falls Creek H.P. Limited Partnership	LU		3.6	3.8	2.0
	Farmers Irrigation District	LU		NA	NA	NA
	Fillmore City Corporation	LF		NA	NA	NA
	Finley BioEnergy, LLC	LU		NA	NA	NA
	Flathead Electric Cooperative, Inc.	LF		NA	NA	NA
	Four Corners Windfarm, LLC	LU		NA	NA	
-		LU		NA	NA	NA
	Four Mile Canyon Windfarm, LLC	1.1.1				NA
10	George DeRuyter & Sons Dairy	LU		0.8	1.0	NA 0.8
11	George DeRuyter & Sons Dairy Georgetown Irrigation Company	LU		0.8 NA	1.0 NA	NA 0.8 NA
11	George DeRuyter & Sons Dairy Georgetown Irrigation Company Gila River Power LLC	LU SF		0.8 NA NA	1.0 NA NA	NA 0.8 NA NA
11 12 13	George DeRuyter & Sons Dairy Georgetown Irrigation Company Gila River Power LLC Grand Valley Power	LU SF LF		0.8 NA NA NA	1.0 NA NA NA	NA 0.8 NA NA
11 12 13	George DeRuyter & Sons Dairy Georgetown Irrigation Company Gila River Power LLC	LU SF		0.8 NA NA	1.0 NA NA	NA 0.8 NA NA
11 12 13	George DeRuyter & Sons Dairy Georgetown Irrigation Company Gila River Power LLC Grand Valley Power	LU SF LF		0.8 NA NA NA	1.0 NA NA NA	NA 0.8 NA NA
11 12 13	George DeRuyter & Sons Dairy Georgetown Irrigation Company Gila River Power LLC Grand Valley Power	LU SF LF		0.8 NA NA NA	1.0 NA NA NA	NA 0.8 NA NA
11 12 13	George DeRuyter & Sons Dairy Georgetown Irrigation Company Gila River Power LLC Grand Valley Power	LU SF LF		0.8 NA NA NA	1.0 NA NA NA	NA 0.8 NA NA
11 12 13	George DeRuyter & Sons Dairy Georgetown Irrigation Company Gila River Power LLC Grand Valley Power	LU SF LF		0.8 NA NA NA	1.0 NA NA NA	NA 0.8 NA NA

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	2 Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	-, · · / E	nd of2012/Q4	
		PURC	CHASED POWER(Accour (Including power exch	t 555) (Continued)			
	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjust		for service provided	d in prior reporting	
	•		•				
designation for the		parate lines, list	Number or Tariff, or, for all FERC rate schedule				
5. For requirement nonthly average monthly coincide demand is the mander of the hour (60-minute in megawatts of the hour (60-minute in megawatts of the hour for the mander of the nonthly of the hour for the nonthly of the hour for the nonthly of the hour for the nonthly of the hour for the nonthly of the hour for the nonthly of the hour for the nonthly of the hour for the nonthly of the hour for the nonthly of the hour for the nonthly of the hour for the h	ents RQ purchases be billing demand in ent peak (CP) dem naximum metered lute integration) in a Footnote any delumn (g) the megawages received and charges in columishown on bills receipt receipt of energy or charges other that in a column (g) through a Page 401, line 10 column (i) must be	s and any type of column (d), the a and in column (f) hourly (60-minute which the supplimand not stated ratthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settlemely. If more energian incremental gran incremental gran footnote. (m) must be total amoreported as Excl	service involving dema average monthly non-co). For all other types of e integration) demand in er's system reaches its on a megawatt basis and on bills rendered to the as the basis for settleminarges in column (k), and a footnote all compone ent by the respondent. By was delivered than re- generation expenses, or alled on the last line of the unt in column (h) must mange Delivered on Pagastions following all require	pincident peak (NCF service, enter NA in a month. Monthly of monthly peak. Demand explain. respondent. Report ent. Do not report nead the total of any ot ints of the amount sh. For power exchange eceived, enter a negacity excludes certain the schedule. The tobe reported as Exchage 401, line 13.	columns (d), (e) and columns (d), (e) and celumns (h) and in columns (h) and et exchange. The types of charge flown in column (l). The es, report in column ative amount. If the credits or charges that amount in columns (d).	n (e), and the aver d (f). Monthly NCF netered demand d umns (e) and (f) m (i) the megawatthe s, including Report in column (a) (m) the settlement e settlement amount covered by the	age uring ust burs (m) tt nt (l)
MagaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour		Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
108,721	` '	.,	- U	4,922,879	.,	4,922,879	1
34,659	9			2,158,175		2,158,175	2
19,554	1		255,074	2,197,882		2,452,956	3
24,377	7			1,578,289		1,578,289	4
182	2			19,680		19,680	5
34,089	9			2,342,922		2,342,922	6
478	3				8,974	8,974	7
28,521	1			1,926,532		1,926,532	8
25,965				1,758,543			
6,710			14,014	416,932		1.758.543	9
2,023						1,758,543 430,946	
127,206			14,014			430,946	10
74	3		14,014	114,462		430,946 114,462	10
7 23	3		14,014	114,462 4,011,092		430,946 114,462 4,011,092	10 11 12
	3		14,014	114,462 4,011,092 14,415		430,946 114,462 4,011,092 14,415	10 11 12 13
	3		14,014	114,462 4,011,092		430,946 114,462 4,011,092	10 11 12
74	3		14,014	114,462 4,011,092 14,415		430,946 114,462 4,011,092 14,415	10 11 12 13
74	3		14,014	114,462 4,011,092 14,415		430,946 114,462 4,011,092 14,415	10 11 12 13

643,504,514

-184,305,753

535,586,277

13,716,836

13,296,962

PacifiCo	Respondent		eport Is: (]An Original	Date of R (Mo, Da,	eport Yr)	Year/Period of Report
	prp	(2)	A Resubmission	/ /	,	End of
		PUR((Ir	HASED POWER (According power exchange	count 555) ges)	•	
debits a 2. Ente acronyn	ort all power purchases made during the and credits for energy, capacity, etc.) and the name of the seller or other party in ms. Explain in a footnote any ownership blumn (b), enter a Statistical Classification	year. Als d any sett an excha interest o	so report exchanges lements for imbalandinge transaction in correction i	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate or tro seller.	uncate the name or use
includes	r requirements service. Requirements s s projects load for this service in its syste s, or second only to, the supplier's service	em resoui	ce planning). In add	dition, the reliability		
reasons third par the defir	long-term firm service. "Long-term" mess and is intended to remain reliable even rties to maintain deliveries of LF service nition of RQ service. For all transaction date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e. tegory should not be as LF, provide in a f	g., the supplier mus e used for long-term footnote the termina	st attempt to buy n firm service fir	y emergency energy from m service which meets
IF - for i	intermediate-term firm service. The same years.	ne as LF s	ervice expect that "i	ntermediate-term" r	means longer th	nan one year but less
SF - for year or	short-term service. Use this category follows.	or all firm	services, where the	duration of each pe	eriod of commitr	ment for service is one
	long-term service from a designated ge, aside from transmission constraints, mo					ilability and reliability of
longer tl	intermediate-term service from a design han one year but less than five years. r exchanges of electricity. Use this cate	-	-			
OS - for	r other service. Use this category only for service regardless of the Length of the vice in a footnote for each adjustment.	or those s contract	and service from de		ss than one year	ar. Describe the nature of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average	ual Demand (MW) Average Jemand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
		LU		NA	NA	NA
	0 1 77	AD		NA	NA	NA
	9 , , , ,	LU		223	223	172
	,	os		NA	NA	NA
	·	SF		NA	NA	NA
	. ,	AD		NA	NA	NA
		LU OS		NA NA	NA NA	NA NA
	, ,	SF		NA	NA	NA NA
e lua	' '	LU		NA	NA	NA NA
10 lpo	, , ,	LU		NA	NA	NA NA
	onnountain i owei Agenty			NA	NA	
11 Inte	Sar 9 Ranch Inc	Δ1)				NIAI
11 Inte	,	AD				NA NA
11 Inte	Bar 9 Ranch, Inc.	LU		NA	NA	NA
11 Inte	Bar 9 Ranch, Inc.					

PURCHASED POWER/COURTS 1, Colorance PURCHASED POWER/COURTS 551, (Colorance) PURCHASED POWER/COURTS 551, (Color	Name of Responde	ent		his Report Is: 1) X An Original	Date of (Mo, Da	\v'r\	ear/Period of Report	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the northly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average northly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (e), and the average northly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the metred demand during the hour (60-minute inlegation) (60-minute integration) demand in a month. Monthly CP demand is the metred demand during the hour (60-minute inlegation) demand in a month. Monthly CP demand is the metred demand during the hour (60-minute inlegation) with the subplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be assisted in a metal and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (f) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchanges, including put-of-period adjustments, in column (f), Explain in a footnote all components of the amount shown in column (f). Report in column (f) the total charges shown on bills redement by the respondent. For power exchanges, report in column (m) the settlement amount of the terceipt of energy. It more energy was delivered than received, enter a negati	PacifiCorp		1 2	· 🗀 -	,	", '' <i>'</i> Er	nd of 2012/Q4	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the northly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average northly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (e), and the average northly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the metred demand during the hour (60-minute inlegation) (60-minute integration) demand in a month. Monthly CP demand is the metred demand during the hour (60-minute inlegation) demand in a month. Monthly CP demand is the metred demand during the hour (60-minute inlegation) with the subplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be assisted in a metal and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (f) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchanges, including put-of-period adjustments, in column (f), Explain in a footnote all components of the amount shown in column (f). Report in column (f) the total charges shown on bills redement by the respondent. For power exchanges, report in column (m) the settlement amount of the terceipt of energy. It more energy was delivered than received, enter a negati			PURC	CHASED POWER (Account	t 555) (Continued)	+		
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as definition from the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as definition from the contract of the contra	•	·=	Use this code for	r any accounting adjust		for service provided	in prior reporting	
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) Energy Charges (\$) Other Charges (\$) Total (j+k+l) of Settlement (\$) no. No. 857 31,620 31,620 31,620 1 1 61,431 61,431 2 1,146,891 36,089,626 48,441,607 455,927 84,987,160 3 1,207,842 29,103,013 686,013 29,789,026 5 68,969 29,003,013 686,013 29,789,026 5 100 1,500 1,500 1,500 8 54,027 1,201,467 3,017 1,204,484 9 1,224 70,730 70,730 70,730 70,730 469,313 27,777,196 27,777,196 11 467 1,607 1,607 1,607 1,607	4. In column (c), designation for the dentified in colur 5. For requirementally average monthly coincide demand is the mandle in megawatts. 6. Report in colur for power exchangular cout-of-period adjudent for the neutrological charge samount for the neutrological columns. The data in colur cas Purchases on total amount in colur columns.	identify the FERC ne contract. On seem (b), is provided on the RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in . Footnote any deman (g) the megaw ges received and charges in columustments, in	Rate Schedule National Parate lines, list and any type of column (d), the and in column (f) hourly (60-minute which the suppliement of the stated of the sta	Number or Tariff, or, for all FERC rate schedules service involving dema average monthly non-co. For all other types of se integration) demand inter's system reaches its on a megawatt basis and bills rendered to the last the basis for settlementarges in column (k), and a footnote all componer ent by the respondent. If y was delivered than representation expenses, or alled on the last line of the last line of the lange Delivered on Pagental Parkers (k) and the last line of the lange Delivered on Pagental Parkers (k) and the last line of the lange Delivered on Pagental Parkers (k) and the last line of the lange Delivered on Pagental Parkers (k) and the last line of the lange Delivered on Pagental Parkers (k) and the last line of the lange Delivered on Pagental Parkers (k) and the last line of the lange Delivered on Pagental Parkers (k) and the last line of the last line of the last line of the lange Delivered on Pagental Parkers (k) and the last line of the last	nd charges imposed bincident peak (NCP bervice, enter NA in a month. Monthly 0 monthly peak. Demand explain. Report ent. Do not report ned the total of any others of the amount short power exchange ceived, enter a negative ceived, enter a negative ceived. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) and P demand is the m and reported in colu in columns (h) and t exchange. her types of charges own in column (l). I es, report in column ative amount. If the credits or charges tal amount in colum	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF etered demand dimns (e) and (f) mins (i) the megawatthe (m) the settlement amour covered by the	age buring ust burs (m) but that (l) borted
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) Energy Charges (\$) (\$) Other Charges (\$) (i) Total (j+k+l) of Settlement (\$) (i) No. 857 31,620 31,620 31,620 1 1,146,891 36,089,626 48,441,607 455,927 84,987,160 3 1,207,842 29,103,013 686,013 29,789,026 5 68,969 29,003,013 686,013 29,789,026 5 68,969 1,500 1,500 1,500 8 54,027 1,201,467 3,017 1,204,484 9 1,224 70,730 70,730 70,730 70,730 10 469,313 27,777,196 27,777,196 11 1,607 <td< td=""><td></td><td>POWER E</td><td>XCHANGES</td><td></td><td>COST/SETTLEME</td><td>NT OF POWER</td><td></td><td></td></td<>		POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		
Received (h) Delivered (i) (j) (s) (k) (s) (i) of Settlement (s) (ii) (ii) (iii) (ii		_		s Demand Charges			Total (i+k+l)	
1 61,431 61,431 2 1,146,891 36,089,626 48,441,607 455,927 84,987,160 3 1,207,842 29,103,013 686,013 29,789,026 5 68,969 -10,524 -10,524 -10,524 6 68,969 1,500 1,500 1,500 8 54,027 1,201,467 3,017 1,204,484 9 1,224 70,730 70,730 70,730 10 469,313 27,777,196 27,777,196 11 4 63 63 12 67 1,607 1,607 13		Received	Delivered				of Settlement (\$)	No.
1,146,891 36,089,626 48,441,607 455,927 84,987,160 3 96,055 96,055 4 1,207,842 29,103,013 686,013 29,789,026 5 68,969 -10,524 -10,524 -10,524 6 100 1,500 1,500 8 54,027 1,201,467 3,017 1,204,484 9 1,224 70,730 70,730 70,730 10 469,313 27,777,196 27,777,196 11 4 63 63 12 67 1,607 13	857				31,620		31,620	1
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Pacif	iCorp	(2)	A Resubmission	/ /	,	End of	2012/Q4
		PUF	RCHASED POWER (Ac Including power exchar	count 555)			
debit	eport all power purchases made during the s and credits for energy, capacity, etc.) and the name of the seller or other party in	year. <i>F</i> I any se	Also report exchange ttlements for imbalar	s of electricity (i.e., t			-
acro	nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	interest	or affiliation the resp	ondent has with the	seller.		
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In ad	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This o identifie	dverse conditions (e category should not b d as LF, provide in a	.g., the supplier mus e used for long-term footnote the termina	st attempt to n firm service	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	'intermediate-term" r	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firn	n services, where the	duration of each pe	riod of comr	mitment fo	r service is one
	for long-term service from a designated gen ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designate than one year but less than five years.	ated ger	nerating unit. The sa	me as LU service ex	rpect that "ir	ntermediat	e-term" means
	For exchanges of electricity. Use this cate		transactions involvin	g a balancing of deb	oits and cred	lits for ene	ergy, capacity, etc.
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OS - non-	for other service. Use this category only for irrm service regardless of the Length of the	or those					ies, such as all
OS - non-	for other service. Use this category only for	or those contrac	t and service from de	esignated units of Le	ss than one	year. Des	es, such as all scribe the nature of
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Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Date	Report		ar/Period of Report	
PacifiCorp			(2)	A Resubmission		1/	ω, 11)	En	id of 2012/Q4	
		PUR	RCHA	SED POWER(Accour (Including power exch	nt 555) (Co nanges)	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjus			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average demand is the mandle in megawatts. So Report in column for each of power exchangular total charge so amount for the nonclude credits or agreement, proving as Purchases on the column of the mount in column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the column of the detail amount in column of the c	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu) which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem ly. If more energy of footnote. (m) must be tot d. The total amoreported as Exception (m).	Num t all F f ser aver aver t	djustment. There or Tariff, or, for ERC rate schedule vice involving demanding monthly non-correct all other types of egration) demand it system reaches its a megawatt basis are dills rendered to the ne basis for settlemes in column (k), are otnote all compone by the respondent. The delivered than regardion expenses, or on the last line of the column (h) must ge Delivered on Pagns following all requires.	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, en (2) excludible reported ge 401, line	es imposed peak (NCF nter NA in . Monthly beak. Dem l. int. Report of report neal of any of amount shar exchang nter a neg des certair ule. The to ed as Exchang 13.	designations of don a monnth of demand in columns (d), of the columns (d), of the columns (d) of the columns (d) of the columns (d) of the columns of the co	under value of the many of the many of the many of the many of the many of the many of the many of the many of the column of the	which service, as onger) basis, enton (e), and the average of (f). Monthly NCF etered demand downs (e) and (f) more of the megawatthe statement in column (m) the settlement amount overed by the column (g) must be report in (g) must be report	er the rage or uring ust ours (m) orted
MegaWatt Hours		XCHANGES					ENT OF POWE			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)		Charges \$) k)	Other Charg (\$) (I)	ges	Total (j+k+l) of Settlement (\$) (m)	No.
386,822						7,790,916	-4,7	72,593	3,018,323	1
1,724						94,429			94,429	2
44								1,916	1,916	3
667						20,484			20,484	4
56,610						1,921,698	1,8	24,932	3,746,630	5
3,642						75,330		35,812	111,142	6
61								2,300	2,300	
86,912						3,810,498		13	3,810,511	
								3,244	3,244	
5,822						396,577			396,577	
1,107						58,928			58,928	
348						22,539			22,539	
295,486					1	7,984,850	-	42,022	7,942,828	
5,083						292,280			292,280	14

13,296,962

12,824,651

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76,387,516

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SF - fo year or LU - fo service	or short-term service. Use this category or less. or long-term service from a designated go	for all firm so	ervices, where the	e duration of each pe	riod of commitment f	or service is one
year or LU - fo service	r less. or long-term service from a designated go	enerating ur		·		
service			nit. "Long-term" m	oone five veers or la	ngor The evellability	1 11 1 1112
ļ		iust match t	he availability and			y and reliability of
	r intermediate-term service from a design than one year but less than five years.	nated gener	ating unit. The sa	ame as LU service e	xpect that "intermedia	ate-term" means
	or exchanges of electricity. Use this cate by settlements for imbalanced exchanges		insactions involvir	ng a balancing of del	oits and credits for en	ergy, capacity, etc.
non-fir	or other service. Use this category only to m service regardless of the Length of the rvice in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	emand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1 N	leadow Creek Project Company LLC	LU		NA	NA	NA
2 N	liddle Fork Irrigation District	LU		NA	NA	NA
3 N	link Creek Hydro LLC	LU		NA	NA	NA
4 N	Ionsanto Company	IU		NA	NA	NA
5 N	lorgan City Corporation	LF		NA	NA	NA
6 N	lorgan Stanley Capital Group, Inc.	AD		NA	NA	NA
7 N	lorgan Stanley Capital Group, Inc.	SF		NA	NA	NA
	lountain Energy, Inc.	LU		NA	NA	NA
	Nountain Wind Power II, LLC	LU		NA	NA	NA
	Nountain Wind Power, LLC	LU		NA	NA	NA
	funicipal Energy Agency of Nebraska	SF		NA	NA	NA NA
	laturEner Power Watch, LLC	SF		NA NA	NA	NA NA
	lephi City Corporation	LF		NA NA	NA	NA NA
	levada Power Company	SF		NA NA	NA	NA NA
	Гotal					

Name of Responde	ent	Ti	nis Report Is:) X An Original	Date of (Mo, Da	√r\	ear/Period of Report	
PacifiCorp		(2	A Resubmission	11	' · · / Er	nd of2012/Q4	
		PURC	HASED POWER (Account (Including power exch	nt 555) (Continued)	ļ		
•	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		for service provided	in prior reporting	
	·		•				
designation for the		parate lines, list a	umber or Tariff, or, for Il FERC rate schedule				
monthly average monthly coincide demand is the mand is the mand is the mand is the mand in the following the following the total charges amount for the nanclude credits of agreement, proves a Purchases on the following the total amount in contal amount in contal amount in contal coincide credits of agreement, proves a purchases on the following the f	e billing demand in ent peak (CP) dem naximum metered have integration) in a Footnote any der imn (g) the megawages received and charges in columshown on bills received receipt of energer charges other that ide an explanatory olumn (g) through a Page 401, line 10 column (i) must be	column (d), the ar and in column (f). hourly (60-minute which the supplie mand not stated o ratthours shown of delivered, used as mn (j), energy chann (l). Explain in a served as settlement y. If more energy an incremental ge of footnote. (m) must be totall 0. The total amoureported as Exchana	service involving demayerage monthly non-composer all other types of integration) demand in r's system reaches its in a megawatt basis and bills rendered to the state basis for settlement arges in column (k), ar footnote all component by the respondent. It was delivered than remeration expenses, or led on the last line of the in column (h) must lange Delivered on Pagations following all requirements.	oincident peak (NCP) service, enter NA in a month. Monthly Comothly peak. Demand explain. respondent. Report if ent. Do not report neit the total of any others of the amount should be received, enter a negative (2) excludes certain the schedule. The total period as Exchange explains the schedule.	demand in column columns (d), (e) and CP demand is the mand reported in column in columns (h) and the exchange. The exchange own in column (l). First, report in column tive amount. If the credits or charges call amount in column column in column	in (e), and the average of (f). Monthly NCP etered demand domans (e) and (f) must be reported by the covered by the average of the covered by	age uring ust ours (m) t nt (l)
MegaWatt Hours	_	XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
29,683	` '	(-)	U)	1,509,603	(-)	1,509,603	
25,232				1,572,734		1,572,734	2
8,861				493,901		493,901	3
					18,255,735	18,255,735	
25	5			2,551		2,551	
				_,		_,-3.	
1,871,743	3			i l			ţ
96	, ,			58 506 762	-1 437 314	57 069 448	6
227,793				58,506,762 6,574	-1,437,314	57,069,448 6,574	6
441.193	6			6,574	-1,437,314	6,574	; -
	3			6,574 14,574,484	-1,437,314	6,574 14,574,484	5 6 7 8
171,518	3			6,574 14,574,484 9,522,713	-1,437,314	6,574 14,574,484 9,522,713	\$ 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
	3			6,574 14,574,484		6,574 14,574,484 9,522,713 2,200	5 6 7 8 9 10
171,518 100 1	3 3 3			6,574 14,574,484 9,522,713 2,200	-1,437,314	6,574 14,574,484 9,522,713 2,200 23	5 6 7 8 9 10 11
171,518 100 1 16	3 3 3 0			6,574 14,574,484 9,522,713 2,200 1,865	23	6,574 14,574,484 9,522,713 2,200 23 1,865	5 6 7 8 9 10 11 12
171,518 100 1	3 3 3 0			6,574 14,574,484 9,522,713 2,200		6,574 14,574,484 9,522,713 2,200 23	10 11 11 11 11 11 11 11 11 11 11 11 11 1
171,518 100 1 16	3 3 3 0			6,574 14,574,484 9,522,713 2,200 1,865	23	6,574 14,574,484 9,522,713 2,200 23 1,865	5 6 7 8 9 10 11
171,518 100 1 16	3 3 3 0			6,574 14,574,484 9,522,713 2,200 1,865	23	6,574 14,574,484 9,522,713 2,200 23 1,865	5 6 7 8 9 10 11 12

643,504,514

535,586,277

-184,305,753

13,716,836

13,296,962

Dacif	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)		eriod of Report
l acii	iCorp	(2)	A Resubmission	/ /	,	End of	2012/Q4
		PUR	CHASED POWER (Ac Including power exchai	count 555)	<u> </u>		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. A I any se an exch interest	also report exchange ttlements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or seller.	r truncate	the name or use
inclu	for requirements service. Requirements services projects load for this service in its system as, or second only to, the supplier's services.	m resou	urce planning). In ac	ddition, the reliability			
reason third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This c identifie	dverse conditions (e ategory should not be d as LF, provide in a	e.g., the supplier mus be used for long-tern footnote the termina	st attempt to n firm service	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that	"intermediate-term" ı	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	riod of comn	mitment fo	or service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designate than one year but less than five years.	ated ger	nerating unit. The sa	ame as LU service ex	kpect that "in	itermediat	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involvir	ng a balancing of deb	oits and credi	its for ene	ergy, capacity, etc.
non-	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment.						
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.		t and service from de	esignated units of Le	ss than one	year. De	
non- the s	rirm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NCI	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand
non- the s Line No.	rirm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi- cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NCI (e)	year. De Actual Den age P Demand	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	rirm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC	Statistica Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NCI (e)	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA
non- the s Line No.	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch	Statistica Classifi- cation (b) SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NCI (e) NA NA	year. De Actual Den age P Demand	nand (MW) Average Monthly CP Demand (f) NA
non-the substituting the substitution in the s	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp.	Statistica Classifi- cation (b) SF _U	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NCI (e) NA NA	year. De Actual Den age P Demand	nand (MW) Average Monthly CP Demand (f) NA NA
non-the s Line No. 1 2 3 4	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation	Statistica Classifi- cation (b) SF _U	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NCI (e) NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA
non-the s Line No. 1 2 3 4 5	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation	Statistica Classifi- cation (b) SF _U SF _F	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NCI (e) NA NA NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA
non-the s Line No. 1 2 3 4 5	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company	Statistica Classifi- cation (b) SF _U SF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Avera Monthly NCI (e) NA NA NA NA NA NA NA	year. De Actual Den age P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company Oregon Environmental Industries, LLC	Statistica Classification (b) SFU SFU SFUUU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company Oregon Environmental Industries, LLC Oregon Institute of Technology	Statistica Classifi- cation (b) SF U SF E U U U	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon State University	Statistica Classification (b) SF _U SF _LU _LU _LU _LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon State University Oregon Trail Windfarm, LLC	Statistica Classification (b) SF _U SF _U LU _U _U _U	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon State University Oregon Trail Windfarm, LLC PPL EnergyPlus, LLC	Statistica Classification (b) SF _U SF _U _U _U _U _U _U _U _U SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10 11 12	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon State University Oregon Trail Windfarm, LLC PPL EnergyPlus, LLC Pacific Canyon Windfarm, LLC	Statistica Classification (b) SF _U SF _LU _LU _LU _LU _LU _LU _LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon State University Oregon Trail Windfarm, LLC PPL EnergyPlus, LLC Pacific Canyon Windfarm, LLC Pacific Gas & Electric Company	Statistica Classification (b) SF _U SF _U _U _U _U _U SF _U SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De Actual Den age P Demand	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
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non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) NextEra Energy Power Marketing, LLC Nicholson's Sunny Bar Ranch Noble Americas Gas & Power Corp. NorthWestern Corporation Nucor Corporation O.J. Power Company Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon State University Oregon Trail Windfarm, LLC PPL EnergyPlus, LLC Pacific Canyon Windfarm, LLC Pacific Gas & Electric Company	Statistica Classification (b) SF _U SF _U _U _U _U _U SF _U SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
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Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, 11)	En	d of 2012/Q4	
		PUF	RCHA	SED POWER(Accour (Including power exch	nt 555) (Coi	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list in the sparate lines, list in the sand any type of column (d), the sand in column (hourly (60-minu which the support withours shown delivered, used arm (j), energy onn (l). Explain in the sand incremental of footnote. (m) must be too in the supported as Experience in the sand incremental of footnote.	e Num t all F of server aver (f). Foute interior d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i chang	aber or Tariff, or, for ERC rate schedule vice involving demanding monthly non-corrall other types of egration) demand in system reaches its amegawatt basis are lills rendered to the le basis for settlements in column (k), are other earlier components of the respondent. The column is delivered than respondent on the last line of the column (h) must ge Delivered on Pagins following all requires.	es, tariffs of and charge oincident per service, er na month. monthly per nd explain. responder ent. Do not the totaints of the affectived, er (2) excluding the schedule be reportege 401, lin	es imposed beak (NCP heter NA in Monthly (leak, Dema het. Report to report ne I of any ott amount shor rexchange heter a negales certain le. The to d as Exche e 13.	designations under a monnth (f) demand in columns (d), (CP demand is and reported in columns (h) at exchange, the exchange of chown in columnes, report in columnes, report in columnes, redits or chartal amount in columnes.	ly (or I column to an action of the min column of the min column of the min column of the arges of the arges of column of the arges of	which service, as onger) basis, enter (e), and the aver I (f). Monthly NCF etered demand dimns (e) and (f) mins i) the megawatther, including Report in column (m) the settlement amount overed by the m (g) must be reported.	rage uring ust ours (m) tt nt (l)
	POWER E	XCHANGES			COST	SETTI EME	NT OF POWER	₹		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy (Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	ui o	(\$) (j)	(\$ (k	-	(\$) (I)	00	of Settlement (\$) (m)	No.
10,070						170,675			170,675	
1,870						107,012			107,012	
14,000						240,680			240,680	3
190								4,336	4,336	4
							5,44	46,800	5,446,800	5
684						36,019			36,019	6
22,079						1,376,978			1,376,978	7
										8
386						9,984			9,984	9
26,111						1,763,384			1,763,384	10
131,134						2,650,126			2,650,126	
19,839						1,344,769			1,344,769	12
20,000						520,976			520,976	
282						38,030			38,030	
						,			,	

643,504,514

535,586,277

-184,305,753

12,824,651

13,716,836

Doois	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)		eriod of Report
Pacii	iCorp	(2)	A Resubmission	/ /	,	End of	2012/Q4
		PUF	CHASED POWER (Ac Including power exchar	count 555)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. <i>A</i> I any se an exch interest	Also report exchange ttlements for imbalar nange transaction in o or affiliation the resp	s of electricity (i.e., to inced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	or truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In ad	ldition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e category should not b d as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to n firm service	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	'intermediate-term" ı	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	duration of each pe	riod of com	mitment fo	or service is one
	for long-term service from a designated ge-						and reliability of
long	or intermediate-term service from a designary than one year but less than five years. For exchanges of electricity. Use this cate	-	-				
ana	any settlements for imbalanced exchanges.						
non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those					
non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those	t and service from de		ss than one		scribe the nature of
non- the s	for other service. Use this category only for service regardless of the Length of the	or those contrac	t and service from de	esignated units of Le	ss than one	Actual Den	scribe the nature of
non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	or those contrac Statistica Classifi	t and service from de	esignated units of Le Average Monthly Billing	ss than one	Actual Den	scribe the nature of nand (MW) Average
non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those contrac Statistica Classification	t and service from de	Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand
non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation	or those contrac Statistica Classifi- cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Den	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA
non-the state No.	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company	or those contract Statistica Classification (b) LF	t and service from de	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e NA	Actual Den	nand (MW) Average Monthly CP Demand (f) NA
Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company	Statistica Classification (b) LF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e NA NA	Actual Den	nand (MW) Average Monthly CP Demand (f) NA NA
non-the s Line No. 1 2 3 4 5	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company	Statistica Classification (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA
non-the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC	Statistica Classification (b) LF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA	Actual Den	nand (MW) Average Monthly CP Demand (f) NA NA NA NA
Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park North, LLC	Statistica Classification (b) LF SF AD	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA	Actual Den	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Statistica Classification (b) LF AD LF AD	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Power County Wind Park South, LLC	Statistica Classification (b) LF SF AD LF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC	Statistica Classification (b) LF AD LF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation	Statistica Classification (b) LF SSF AD LF SSF AD LU AD	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park North, LLC Power County Wind Park South, LLC Power County Wind Park South, LLC Powerex Corporation Provo City Corporation Provo City Corporation Public Service Company of Colorado	Statistica Classification (b) LF SF AD LU AD LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Power County Wind Park South, LLC Power County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powerex Corporation Provo City Corporation Public Service Company of New Mexico	Statistica Classification (b) LF SSF AD LU AD LU SSF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Power County Wind Park South, LLC Power County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powerex Corporation Provo City Corporation Public Service Company of New Mexico	Statistica Classification (b) LF SSF AD LU AD LU SSF LF SSF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e. NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Payson City Corporation Platte River Power Authority Portland General Electric Company Portland General Electric Company Power County Wind Park North, LLC Power County Wind Park South, LLC Power County Wind Park South, LLC Power County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powere County Wind Park South, LLC Powerex Corporation Provo City Corporation Public Service Company of New Mexico	Statistica Classification (b) LF SSF AD LU AD LU SSF LF SSF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e. NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of 2012/Q4	
		PUR	RCHAS	SED POWER(Accour Including power exch	nt 555) (Co	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	for any	/ accounting adjus			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu) which the supplement of the supple	e Num It all Fl of serv e avera (f). Fou Ite inte Ite int	ber or Tariff, or, for ERC rate scheduler ice involving demandage monthly non-correct all other types of egration) demand its system reaches its megawatt basis at lls rendered to the ebasis for settlemes in column (k), are otnote all compone by the respondent. Its delivered than reation expenses, or on the last line of the column (h) must be Delivered on Pages following all requires.	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, enter (2) excluding the schedule of the schedule enter of t	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne il of any oth amount shor r exchange nter a negal des certain alle. The total ed as Excha	designations up on a monnth of the columns (d), (c) demand is and reported in the columns (h) to exchange, the column of the col	ly (or I olumne) and the monethe which service, as onger) basis, enter (e), and the average of (f). Monthly NCF etered demand dams (e) and (f) must be megawatther amounts overed by the control of the settlement amounts overed by the control of the settlement amounts overed by the control of the settlement amounts overed by the control of the settlement amounts over the control of the settlement amounts over the control of the settlement amounts over the control of the settlement amounts over the settlement amount over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement amounts over the settlement	rage uring ust ours (m) tt nt (l)	
	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	₹		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	urs	Demand Charges	Energy		Other Charg		Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)		(\$) (j)		\$) k)	(\$) (I)		of Settlement (\$) (m)	140.
17						1,988			1,988	
3,693								38,370	88,370	
								30,124	-230,124	
12,024							27	70,000	270,000	4
58,728						967,018		5,439	972,457	5
197								5,685	5,685	
70,382						3,979,854			3,979,854	
16								461	461	8
64,743						3,664,717			3,664,717	9
171,142						5,132,828	-2	29,792	5,103,036	10
51						4,397			4,397	11
5,446						225,180			225,180	12
168,082						4,717,802	11	14,789	4,832,591	13
								9,540	9,540	14

643,504,514

-184,305,753

535,586,277

13,716,836

13,296,962

Name	e of Respondent		eport Is: X An Original		e of Report , Da, Yr)	Year/Period of Report						
Pacit	iiCorp	(2)	A Resubmission	/ /		End of 2012/Q4						
		PUR(CHASED POWER (Ac	count 555) nges)								
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership oclumn (b), enter a Statistical Classification	d any sett an excha interest	tlements for imbalar ange transaction in our or affiliation the resp	nced exchanges column (a). Do condent has wit	s. not abbreviate on the seller.	or truncate the name or use						
RQ -	for requirements service. Requirements service in its systems of the service in its systems, or second only to, the supplier's service as, or second only to, the supplier's service.	ervice is em resou	service which the surce planning). In ad	upplier plans to Idition, the relia	provide on an o	ngoing basis (i.e., the supplier						
rease third the c	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from hird parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.											
	IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.											
	SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.											
	for long-term service from a designated ge ce, aside from transmission constraints, m											
	for intermediate-term service from a designer than one year but less than five years.	ated gen	erating unit. The sa	me as LU servi	ice expect that "i	ntermediate-term" means						
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involvin	g a balancing o	of debits and cred	dits for energy, capacity, etc.						
non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.											
Lino	Name of Company or Public Authority	Statistica	FERC Rate	Average		Actual Demand (MW)						
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Bil Demand (M		\						
	(a)	(b)	(c)	(d)	(e	,						
1	PUD No. 1 of Chelan County	SF	, ,	NA	NA	NA						
2	PUD No. 1 of Cowlitz County	OS		NA	NA	NA						
3	PUD No. 1 of Douglas County	AD		NA	NA	NA						
4	PUD No. 1 of Douglas County	AD		NA	NA	NA						
5	PUD No. 1 of Douglas County	LF		NA	NA	NA						
	,	LU		NA	NA	NA						
	• •	SF		NA	NA	NA						
	,	SF		NA	NA	NA						
	·	AD		NA	NA	NA						
	·	LF		14	NA	NA						
	·	LU		NA	NA	NA NA						
	, ,	SF		NA	NA NA	NA NA						
	·	SF		NA	NA NA	NA NA						
	9,1	LU		NA	NA NA	NA NA						
	Total											

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, , , , ,	En	d of 2012/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Col	ntinued)	<u> </u>			
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average demand is the mandle in megawatts. So Report in column for each of power exchangular total charge so amount for the nonclude credits or agreement, proving as Purchases on the column of the mount in column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the column of the detail amount in column of the c	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule eparate lines, list d. s and any type of column (d), the land in column (hourly (60-minu which the supp mand not stated watthours shown delivered, used amn (j), energy of nn (l). Explain in eived as settlem an incremental sy footnote. (m) must be tot D. The total amoreported as Exception (d).	e Num t all F of serve e aver (f). Fo tte into lier's d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	djustment. Therefore Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of the system reaches its a megawatt basis arrills rendered to the sees in column (k), and otnote all componer by the respondent. The sees in column (k) are control of the sees in column (k) and otnote all componer by the respondent. The sees in column (k) are control of the last line of the column (k) must be delivered on Pagens following all requires	s, tariffs of and charge bincident per service, en a month monthly per desplain responder to the total ants of the acceived, er (2) excluding scheduling reported per 401, lin	es imposed beak (NCP heter NA in . Monthly (leak. Dema nt. Report to report ne I of any ott amount sh r exchange her a negal des certain le. The to d as Exch e 13.	designations under a monnthly demand in columns (d), (e) CP demand is the fand reported in columns (h) at exchange, the exchange of chown in column es, report in column column er types of chown in column er types of chown in column er types of chown in column er types of chown in column er types of chown in column er types of chown in column er types of chown in column er types of chown in column er types of chown in column er types of chown in column er types of chown er typ	y (or I olumne) and the mon column and (l). Follumn If the reges column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the con (g) must be reported.	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES			COST	SETTLEME	NT OF POWER	?		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((\$ (k	-	Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
23,323						403,690		2,434	406,124	1
							-9	3,738	-93,738	2
							-11	0,579	-110,579	3
							-15	0,834	-150,834	4
88,266						2,367,669			2,367,669	5
245,509							3,26	3,025	3,263,025	6
34,255						645,995		460	646,455	7
45,205						707,610			707,610	8
							-81	7,762	-817,762	9
58,852				104,746		4,028,260	20	6,201	4,339,207	10
135,994							-4,69	5,046	-4,695,046	11
43,157						946,381		1,894	948,275	12
116,892						2,524,103		6,220	2,530,323	13
1,015						41,694			41,694	14

643,504,514

535,586,277

-184,305,753

13,716,836

13,296,962

Name	e of Respondent		eport Is: (An Original	Date of F (Mo, Da,	leport Yr)	Year/Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	,	End of 2012/Q4
		PURC	CHASED POWER (Academical (Academica) (Academical (Academica) (Academical (Academica) (Acad	count 555)		
debit 2. El acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Ald any sett an excha interest o	so report exchanges lements for imbalan inge transaction in co or affiliation the resp	s of electricity (i.e., ced exchanges. column (a). Do not ondent has with the	abbreviate o	or truncate the name or use
RQ -	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	ervice is s em resoui	service which the succe planning). In ad	ipplier plans to providition, the reliability	ide on an or	ngoing basis (i.e., the supplier
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e. tegory should not b as LF, provide in a	.g., the supplier mu e used for long-terr footnote the termin	st attempt to n firm servic	b buy emergency energy from the firm service which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	service expect that "	intermediate-term"	means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					
	or intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The sa	me as LU service e	xpect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ransactions involving	g a balancing of de	bits and cred	dits for energy, capacity, etc.
non-f	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.					
	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Aver Monthly NC	age Average CP Demand Monthly CP Demand
1	, ,	SF	(0)	NA (G)	NA (C	NA
	0, 0 1	LU		NA	NA	NA NA
	'	SF		NA	NA	NA
	· •	LU		NA	NA	NA NA
	, ,	SF		NA	NA	NA NA
	, ,	AD		NA	NA	NA NA
	, ,	LU		NA	NA	NA NA
	1 ,	OS		NA	NA NA	NA NA
	, ,	AD		NA	NA	NA NA
	• • • • • • • • • • • • • • • • • • • •	LU		NA	NA	NA NA
	5	LU		NA	NA	NA NA
	, , ,	AD		NA	NA	NA NA
	,	LU		NA	NA	NA NA
	•	AD		NA	NA	NA NA
	Total					1

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of2012/Q4	
		PUR	CHAS	SED POWER(Accour (Including power exch	nt 555) (Co nanges)	ntinued)	'			
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjus			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule sparate lines, list d. s. and any type of column (d), the sand in column (thourly (60-minut) which the supplement of the sup	Num t all F of servaver f). Fo te intilier's on a on b as th charge gy wa gener alled bunt i chang	ljustment. aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correct all other types of egration) demand it system reaches its a megawatt basis arills rendered to the se basis for settlement in column (k), are other all component of the expenses, or on the last line of the column (h) must ge Delivered on Pagins following all requires	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, en (2) excluding the schedule reported ge 401, ling and charged from the schedule from th	es imposed beak (NCP nter NA in a . Monthly Coeak. Dema nt. Report in the report new amount short rexchange nter a negates certain alle. The total	designations of the columns (d), (c) demand in columns (d), (c) demand is and reported in columns (h) the exchange of chown in columner, report in courtive amount. In credits or character in columns (d) and	ly (or I column e) and the mon column of the mon column of the mon column of the marges of the marges of the column of the colum	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (e) and (f) million (m) the megawatthem (m) the settlement amount overed by the million (g) must be reported.	rage uring ust ours (m) tt nt (l)
MegaWatt Hours	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	₹		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	irs	Demand Charges (\$) (j)	Energy (Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
130,326					-	3,627,229			3,627,229	1
215						28,892			28,892	2
100						900			900	3
135,098						4,793,270			4,793,270	4
11,925						183,357			183,357	5
292										6
36,743						1,559,074			1,559,074	7
16,274						905,655			905,655	8
170								8,370	8,370	9
11,411						592,655			592,655	10
8,196						559,319			559,319	11
-8								-512	-512	12
297						20,510			20,510	13
							14	18,541	148,541	14

643,504,514

535,586,277

-184,305,753

12,824,651

13,716,836

	e of Respondent	This Re	An Original	Date of R (Mo, Da,			Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	,	End of	2012/Q4
		PURC	CHASED POWER (Accluding power exchar	count 555)			
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership oclumn (b), enter a Statistical Classification	year. Als d any settl an excha interest c	so report exchange ements for imbalar nge transaction in r affiliation the resp	s of electricity (i.e., to inced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ac	ldition, the reliability			
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unitary.	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to n firm service	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that '	'intermediate-term" ı	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of comr	mitment fo	or service is one
	for long-term service from a designated geice, aside from transmission constraints, m						and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sa	me as LU service ex	kpect that "ir	ntermediat	te-term" means
EX -	For exchanges of electricity. Use this cate	gory for tr	ansactions involvin	g a balancing of deb	oits and cred	lits for ene	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges						
non-	for other service. Use this category only for service regardless of the Length of the						
the s	service in a footnote for each adjustment.						
Line	Name of Company or Public Authority	Statistical	FERC Rate	1			
No.	(Footnote Affiliations)	Classifi-	Schedule or	Average			nand (MW)
1	(a)	cation (b)	Tariff Number (c)	Monthly Billing Demand (MW)	Avera Monthly NC	age P Demand	Average Monthly CP Demand
	` '	(b)	Tariff Number (c)	Monthly Billing	Avera	age P Demand	Average
	Sacramento Municipal Utility District	(b)		Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	Average Monthly CP Demand (f)
2	Sacramento Municipal Utility District Sacramento Municipal Utility District	(b) LF		Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	Average Monthly CP Demand (f) NA
3	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	(b) LF SF		Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA	age P Demand	Average Monthly CP Demand (f) NA
2 3 4	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company	(b) LF SF SF		Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA
2 3 4 5	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC	(b) LF SF SF		Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 6	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District	(b) LF SF SF LU		Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA
2 3 4 5 6 7	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light	(b) LF SF SF SF LU LU		Monthly Billing Demand (MW) (d) NA NA NA NA NA O.2	Avera Monthly NC (e) NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA O.2
2 3 4 5 6 7 8	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light	(b) LF SF SF SF LU LU AD		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA O.2 NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Sempra Generation	(b) LF SF SF SF LU LU AD SF		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light Sempra Generation Shell Energy North America (US), L.P.	(b) LF SF SF LU LU AD SF SF SF AD		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA O.2 NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light Sempra Generation Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	(b) LF SF SF LU LU AD SF SF AD		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA O.2 NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light Sempra Generation Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	(b) LF SF SF SF LU LU AD SF SF AD IF		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA O.2 NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light Sempra Generation Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shoshone Irrigation District	(b) LF SF SF LU LU AD SF SF AD		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA O.2 NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light Sempra Generation Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shoshone Irrigation District	(b) LF SF SF LU LU AD SF SF AD IF SF LU		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA O.2 NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light Sempra Generation Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shoshone Irrigation District	(b) LF SF SF LU LU AD SF SF AD IF SF LU		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA O.2 NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light Sempra Generation Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shoshone Irrigation District	(b) LF SF SF LU LU AD SF SF AD IF SF LU		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA O.2 NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project San Diego Gas & Electric Company Sand Ranch Windfarm, LLC Santiam Water Control District Seattle City Light Seattle City Light Sempra Generation Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shoshone Irrigation District	(b) LF SF SF LU LU AD SF SF AD IF SF LU		Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA O.2 NA NA NA NA NA NA NA	age P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, ,	En	d of2012/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co langes)	ntinued)				
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average demand is the mandle in megawatts. So Report in column for each of power exchangular total charge so amount for the nonclude credits or agreement, proving as Purchases on the column of the mount in column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the column of the detail amount in column of the c	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megaw ges received and charges in columustments, in co	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (hourly (60-minur) which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energian incremental of footnote. (m) must be tot of the column (j). The total amore reported as Exception (incremental column).	e Num t all F of serv e aver (f). Fo ite inte lier's d on a i on b as th charge n a foo nent b gy wa gener called ount in	ljustment. aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correction and other types of egration) demand in system reaches its a megawatt basis ar ills rendered to the de basis for settlements in column (k), ar othote all components of the respondent. The as delivered than restation expenses, or on the last line of the column (h) must line to the period of the period of the column (h) must line to the period of the	s, tariffs of and charge pincident per service, en a month monthly per despondent. Do not the totaints of the For power (2) excluding scheduling scheduling and the totaints of the per scheduling excluding scheduling and the scheduling	es imposed peak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report neal of any oth amount sh r exchange nter a negates des certain ule. The to	designations of the columns (d), (c) demand in columns (d), (c) demand is and reported in columns (hour texchange, her types of chown in columnes, report in coative amount, credits or chattal amount in	ly (or I column (e) and the mon column (I). Folumn If the arges column c	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins (e) and (f) mins (e) the megawatthe (m) the settlement amount overed by the man (g) must be reported.	uring ust burs (m) ut that (l)
	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWE	2		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy		Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	(S		(\$) (I)	,00	of Settlement (\$) (m)	No.
218,983	` ,			.	,	4,132,209			4,132,209	1
1,234						25,029			25,029	2
98,339						3,375,854		6,322	3,382,176	3
1,047						46,951			46,951	4
24,317						1,646,437			1,646,437	5
1,609				13,632		152,919			166,551	6
							30	00,000	300,000	7
196,711						3,476,780		2,906	3,479,686	8
172,625						4,962,788			4,962,788	9
,								19	19	10
60,720						2,538,336			2,538,336	11
368,953						6,900,844	-1.38	32,028	5,518,816	12
10,185				188,293		434,781	.,00	_,,3_3	623,074	
17,200				. 55,256		535,735		2,013	537,748	
,						.,			, 1	

643,504,514

-184,305,753

535,586,277

13,716,836

13,296,962

	e of Respondent		X An Original	(Mo, Da,		Find of 2012/Q4
Pacif	iCorp	(2)	A Resubmission	1/	,	End of 2012/Q4
		PUF	RCHASED POWER (A Including power excha	ccount 555)	•	
debit 2. El acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Ad any se an exch interest	Also report exchange ttlements for imbala nange transaction in or affiliation the res	es of electricity (i.e., to need exchanges. column (a). Do not pondent has with the	abbreviate or tr	uncate the name or use
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service	em reso	urce planning). In a	ddition, the reliability		
reason third the d	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unita	under a). This didentifie	dverse conditions (category should not das LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termin	st attempt to bu n firm service fi	y emergency energy from m service which meets
	or intermediate-term firm service. The san five years.	ne as LF	service expect that	"intermediate-term"	means longer th	nan one year but less
	for short-term service. Use this category for less.	or all firn	n services, where th	e duration of each pe	eriod of commitr	ment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ilability and reliability of
EX - and a	or intermediate-term service from a design or than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form porvisor regardless of the Legath of the	egory for or those	transactions involving	ng a balancing of del	bits and credits	for energy, capacity, etc.
	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contrac	t and service from d	lesignated units of Le	ess than one ye	ar. Describe the nature of
Lino	Name of Company or Public Authority	Statistica	al FERC Rate	Average	Act	rual Demand (MW)
Line No.	(Footnote Affiliations) (a)	Classifi cation (b)		Monthly Billing Demand (MW) (d)	Average Monthly NCP D	Average Demand Monthly CP Demand (f)
1	Sierra Pacific Power Company	SF	, ,	NA	NA	NA NA
	Simplot Phosphates LLC	LU		10	13	7
	, ,	AD		NA	NA	NA
	Slate Creek Hydro Company, Inc.	LU		2.4	1.8	0.8
	, , ,	LU		NA	NA	NA
		SF		NA	NA	NA
	, ,	SF		NA	NA	NA
	Spanish Fork Wind Park 2, LLC	LU		NA	NA	NA NA
	Sprague Hydro, LLC	LU		0.5	0.5	0.2
		LF		NA	NA	NA
	, , ,	IU		NA NA	NA	NA NA
		LF		NA NA	NA NA	NA NA
	·	LU		52	53	43
		LU		NA NA	NA	NA NA
ļ i						

Name of Responde	ent		This (1)	Report Is:		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	2, 11)	En	d of 2012/Q4	
		PUR	RCHA:	SED POWER(Accoun (Including power exch	it 555) (Coi	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average demand is the mandle in megawatts. So Report in column for each of power exchangular total charge so amount for the nonclude credits or agreement, proving as Purchases on the column of the mount in column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the column of the detail amount in column of the c	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (hourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem y. If more energan incremental of footnote. (m) must be tot 0. The total amoreported as Exception (lines).	Numret all F solution to the tent of the	apustment. Therefore Tariff, or, for ERC rate schedule vice involving demarage monthly non-correct all other types of egration) demand in system reaches its a megawatt basis ar megawatt basis ar sills rendered to the ne basis for settlement in column (k), ar otnote all component of the respondent. The as delivered than respondent on the last line of the in column (h) must line pelivered on Pagins following all requires.	s, tariffs of and charge pincident per service, er a month. monthly per desplain. The service per details of the affective of the service of	es imposed beak (NCF heter NA in . Monthly (leak. Dem. nt. Report to report ne I of any ot amount sh r exchange her a negal des certain le. The to d as Exch e 13.	designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (h) at exchange, there types of chown in columnes, report in columns active amount.	ly (or I column to an action of the min column of the min column of the min column of the arges of the arges of column of the arges of	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the (g) must be report in	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES					ENT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy ((\$ (k	-	Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
5,915							38	31,704	381,704	1
79,938				494,000		3,991,543			4,485,543	2
							7	76,747	76,747	3
7,970				120,921		844,985			965,906	4
443						15,862			15,862	5
7,949						94,188			94,188	6
5,013						133,964			133,964	7
48,703						2,555,950			2,555,950	8
2,577				55,233		304,346			359,579	9
56						6,891			6,891	10
8,213						428,422			428,422	11
61						5,217			5,217	12
418,433				10,621,050	1	15,945,696			26,566,746	13
2,115						145,570			145,570	

643,504,514

535,586,277

-184,305,753

12,824,651

13,716,836

	e of Respondent	This Rep	port Is:]An Original	Date of Re (Mo, Da, Y	port r)		Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	.,	End of	2012/Q4
		PURC	HASED POWER (According power exchange	ount 555) ies)			
debit 2. El acroi	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle an exchar interest or	o report exchanges ements for imbaland nge transaction in co r affiliation the respo	of electricity (i.e., traced exchanges. Double (a). Do not a condent has with the	bbreviate o seller.	or truncate	the name or use
nclu	for requirements service. Requirements sides projects load for this service in its system as, or second only to, the supplier's service	em resourd	ce planning). In add	lition, the reliability o			
easo hird he d	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv). This cat identified a	verse conditions (e.g egory should not be as LF, provide in a f	g., the supplier must used for long-term	attempt to firm service	buy eme	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	ne as LF se	ervice expect that "in	ntermediate-term" m	eans longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each per	iod of com	mitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m						and reliability of
	or intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The san	ne as LU service ex	oect that "ir	ntermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of debi	ts and cred	dits for en	ergy, capacity, etc.
OS - non-f	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those se		•		_	
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age :P Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e		(f)
1	Tacoma Power	SF		NA	NA		NA
2	Tata Chemicals (Soda Ash) Partners	OS		NA	NA		NA
3	Tenaska Power Services Co.	SF		NA	NA		NA
4	Tesoro Refining and Marketing Company	LU		NA	NA		NA
5	Thayn Hydro LLC	LU		0.3	0.4		0.3
6	The Energy Authority, Inc.	SF		NA	NA		NA
7	The Town of the City of Buffalo	LU		0.2	0.2		0.2
8	Three Buttes Windpower, LLC	LU		NA	NA		NA
9	Threemile Canyon Wind I, LLC	LU		NA	NA		NA
10	Top of The World Wind Energy LLC	LU		NA	NA		NA
		SF		NA	NA		NA
		LF		25	25		18
		SF		NA	NA		NA
		OS		NA	NA		NA

Total

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of 2012/Q4	
		PUR	RCHA:	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (hourly (60-minur) which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energian incremental of footnote. (m) must be tot of the column (j). The total amore reported as Exception (incremental column).	Num t all F of servaver f). For te intilier's I on a on b as th charge gy wa gener alled bunt i	djustment. Therefore Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of the types of segration) demand in system reaches its a megawatt basis arrills rendered to the ne basis for settlement in column (k), and other types of the respondent. The types of the respondent of the reaction expenses, or on the last line of the necolumn (h) must line pelivered on Pagins following all requires.	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the totaints of the serviced, en (2) excluding excheduate reported per 401, lin	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne al of any oth amount sh r exchange nter a nega- des certain alle. The to ed as Excha- le 13.	designations of a monnth of the columns (d), (c) the columns (d), (d) the columns (d) the colu	under value of the man column (e) and (fine the man column (ii). Following if the carges of column c	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins i) the megawatthe and the settlement amount overed by the conditions of the settlement amount overed by the conditions of the settlement amount over the conditions of the settlement amount over the conditions of the settlement amount over the conditions of the settlement amount over the conditions of the settlement amount over the conditions of the settlement amount over the settlement amount of the settlement amount over the settlement amount of the settlement of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement of the sett	uring ust burs (m) ut nt (l)
Ma == NM = ((1.1 =	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWE	R		Lina
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy (Other Charg (\$) (I)	jes	Total (j+k+l) of Settlement (\$) (m)	Line No.
61,980	` '	()		W.		999,435	()	1,235	1,000,670	1
2,726						40,614			40,614	2
5,740						189,403			189,403	3
25,014						845,991			845,991	4
2,768				83,116		231,688			314,804	5
166,324						3,887,037			3,887,037	6
1,888				23,310		185,095			208,405	7
340,033						21,681,288			21,681,288	8
22,740						1,566,514			1,566,514	9
665,128						43,898,356			43,898,356	
148,691			_			3,084,125			3,084,125	11
113,858			+	6,351,000		2,894,270			9,245,270	12
16,775			+	2,221,300		212,851	20	60,675	473,526	13
			+			-,		77,340	77,340	14
									,	

643,504,514

535,586,277

-184,305,753

12,824,651

13,716,836

Pacificorp (2) A Resubmission		e of Respondent		Report Is: X An Original	Date of R (Mo, Da,		Year/Period of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the select or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as a follows: RC - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RO service. For fill transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unliaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for intermediate-term firm service from a designated generating unit. *Long-term* means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reli	Pacif	iCorp	1 1 1			,	End of 2012/Q4
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the select or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as a follows: RC - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RO service. For fill transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unliaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for intermediate-term firm service from a designated generating unit. *Long-term* means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reli			PUF	CHASED POWER (Account Including power exchanges)	555)		
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliabile even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meats the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. Lu - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. Lu - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other se	debit 2. E acro	s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership	year. A any se an exch interest	also report exchanges of e ttlements for imbalanced of ange transaction in colum or affiliation the responde	electricity (i.e., texchanges. nn (a). Do not a ent has with the	abbreviate o	or truncate the name or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third paries to maintain deliveries of LF service). This category should not be used for long-term firm service in meins the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority No. (Footnote Affiliations) SF NA NA NA NA NA NA NA NA NA NA NA NA NA	inclu	des projects load for this service in its syste	m reso	urce planning). In addition			
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) Classification or family in the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) Classification or family in the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) Classification or family in the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (c) (d) Authority Monthly NGP Demand Morthly Or Demand (MW) Authority Monthly NGP Demand Morthly Or Demand (MW) Authority Morthly NGP Demand Morthly Or Demand (MW) A	rease third the c	ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction i	under a . This d dentifie	dverse conditions (e.g., the category should not be used as LF, provide in a footr	ne supplier mus ed for long-tern	st attempt to n firm servic	b buy emergency energy from the firm service which meets
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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classiff-cation (b) (c) Tariff Number (cation Tar							
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) 1 Tucson Electric Power Company SF NA NA NA NA NA NA NA NA NA N			ated ger	nerating unit. The same a	s LU service e	kpect that "i	ntermediate-term" means
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (Classification) (Classifi							
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Intent				transactions involving a b	alancing of del	oits and cred	dits for energy, capacity, etc.
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) FERC Rate Schedule or Tariff Number (c) Monthly Billing Demand (MW) Average Monthly NCP Demand (e) Mont	ana	arry settlements for imbalanced exchanges.					
the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) Tariff Number (c) Monthly Billing Demand (MW) (d) Average Monthly NCP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (f) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (e) Monthly CP Demand (f) Monthly CP Demand for Control Monthly CP Demand (f) Monthly CP Demand (f) Monthly CP Demand (f) Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Demand for Control Monthly CP Dema							
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No. (Footnote Affiliations) (a) (Footnote Affiliations) (b) (c) (c) Tariff Number Tariff Number Tariff Number Tariff Number (c) 1 Tucson Electric Power Company SF NA NA NA NA NA NA NA NA NA NA NA NA NA			Ctatiatia	L FEDC Data	A	1	Actual Domand (MMA)
Tucson Electric Power Company	Line	realite of Company of Fublic Authority		Schedule or	Monthly Billing	Aver	age Average
1 Tucson Electric Power Company SF NA NA NA 2 UNS Electric, Inc. SF NA NA NA 3 US Magnesium LLC LF NA NA NA 4 US Magnesium LLC LU NA NA NA 5 United States Air Force at Hill Base LU NA NA NA 6 Wagon Trail, LLC LU NA NA NA 7 Ward Butte Windfarm, LLC LU NA NA NA 8 Warm Springs Forest Products LU NA NA NA 9 Wasatch Integrated Waste Management AD NA NA NA 10 Wasatch Integrated Waste Management LU NA NA NA 11 Weber County LU NA NA NA 12 Western Area Power Administration LF NA NA NA 13 Western Area Power Administration SF NA NA NA 14 Western Area Power Administration SF NA NA NA	NO.	,			` ,	Monthly NO	CP Demand Monthly CP Demand
2 UNS Electric, Inc. SF NA NA NA 3 US Magnesium LLC LF NA NA NA 4 US Magnesium LLC LU NA NA NA 5 United States Air Force at Hill Base LU NA NA NA 6 Wagon Trail, LLC LU NA NA NA 7 Ward Butte Windfarm, LLC LU NA NA NA 8 Warm Springs Forest Products LU NA NA NA 9 Wasatch Integrated Waste Management AD NA NA NA 10 Wasatch Integrated Waste Management LU NA NA NA 11 Weber County LU NA NA NA 12 Western Area Power Administration LF NA NA NA 13 Western Area Power Administration SF NA NA NA 14 Western Area Power Administration SF NA NA NA	1	` '	. ,	` ' '	(-)	<u> </u>	
3 US Magnesium LLC LF NA NA NA 4 US Magnesium LLC LU NA NA NA 5 United States Air Force at Hill Base LU NA NA NA 6 Wagon Trail, LLC LU NA NA NA 7 Ward Butte Windfarm, LLC LU NA NA NA 8 Warm Springs Forest Products LU NA NA NA 9 Wasatch Integrated Waste Management AD NA NA NA 10 Wasatch Integrated Waste Management LU NA NA NA 11 Weber County LU NA NA NA 12 Western Area Power Administration LF NA NA NA 13 Western Area Power Administration SF NA NA NA 14 Western Area Power Administration SF NA NA NA		, ,	SF	NA		NA	NA
4 US Magnesium LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA			.F	NA		NA	NA
5 United States Air Force at Hill Base LU NA NA NA NA NA NA NA NA NA NA NA NA NA		ÿ		NA NA		NA	NA
6 Wagon Trail, LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA		· ·					
7 Ward Butte Windfarm, LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA	6						
8 Warm Springs Forest Products LU NA NA NA NA NA NA NA NA NA NA NA NA NA							
9 Wasatch Integrated Waste Management AD NA NA NA NA NA NA NA NA NA NA NA NA NA							
10 Wasatch Integrated Waste Management LU NA NA NA NA NA NA NA NA NA NA NA NA NA		, •					
11 Weber County LU NA NA NA NA NA NA NA NA NA NA NA NA NA		•					
12 Western Area Power Administration LF NA NA NA NA NA NA NA NA NA NA NA NA NA		· ·					
13 Western Area Power Administration SF NA NA NA NA NA NA NA NA NA NA NA NA NA		•					
14 Western Area Power Administration SF NA NA NA NA							
Total				I IVA		1	IVA
Total							
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Total	1						
10101				<u> </u>			
		Total					

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ear/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	nd of 2012/Q4	
		PUR	RCHAS	SED POWER(Accour (Including power exch	nt 555) (Co	ntinued)				
	eriod adjustment. n explanation in a	Use this code for	or an	y accounting adjus			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columistments, in columistments, in columistments, in columistments, in columistments of the receipt of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (hourly (60-minur) which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energian incremental of footnote. (m) must be tot of the column (j). The total amore reported as Exception (incremental column).	Num t all F of server a aver if). For te intellier's d on a a on b as the charge a a foot nent b aggener alled ount i	aber or Tariff, or, for ERC rate schedule vice involving demanding monthly non-corrall other types of egration) demanding system reaches its an megawatt basis and ills rendered to the dependent of the endered to the dependent of the endered to th	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, enter (2) excluding the schedule of the schedule enter of t	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne al of any oth amount sh r exchange nter a negal des certain alle. The to-	designations of a monnth of the columns (d), (c) the columns (d), (d) the columns (d) the colu	under villy (or I column (e) and the m n column (l). Folumn If the arges column	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF etered demand domns (e) and (f) more (ii) the megawatthe Report in column (m) the settlement amount covered by the	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES		D 101			NT OF POWE		T (()	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy (Charges (s) (k)	Other Charg (\$) (I)	jes	Total (j+k+l) of Settlement (\$) (m)	No.
24,050						668,593		13,531	682,124	1
41,144						1,169,883			1,169,883	2
							6,1	94,167	6,194,167	3
128,736						5,154,841			5,154,841	4
14,227						654,845			654,845	5
7,682						520,842			520,842	6
17,718						1,194,858			1,194,858	7
772						20,961			20,961	8
								13,661	-13,661	9
948						32,530			32,530	10
5,022						238,529			238,529	11
7,065							2	15,517	215,517	12
18,750							55	32,255	532,255	13
5,006						82,720		52	82,772	14

643,504,514

535,586,277

-184,305,753

12,824,651

13,716,836

Pacit	e of Respondent		eport Is: (]An Original	Date of R (Mo, Da,	eport Vr)		eriod of Report
	iCorp	(2)	A Resubmission	/ /	'''	End of	2012/Q4
		PURC	CHASED POWER (Accluding power exchains	count 555)	ļ		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. Als d any sett an excha interest c	so report exchange lements for imbalar inge transaction in or affiliation the resp	es of electricity (i.e., the condense of exchanges.) column (a). Do not a condent has with the	abbreviate or seller.	truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ac	ddition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to b n firm service	ouy emero firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that	"intermediate-term" ı	means longer	than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of comm	itment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					/ailability	and reliability of
longe EX -	for intermediate-term service from a designary than one year but less than five years. For exchanges of electricity. Use this cate	gory for ti	-				
and	any settlements for imbalanced exchanges.	•					
non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.						
non-		contract	and service from de	esignated units of Le	ess than one y	ear. Des	scribe the nature of
non- the s	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority		and service from de		A Average	vear. Des	nand (MW)
non- the s	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	A Averag Monthly NCP	vear. Des	nand (MW) Average Monthly CP Demand
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or	Average Monthly Billing Demand (MW) (d)	A Averag Monthly NCP	vear. Des	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	A Averag Monthly NCP (e)	vear. Des	nand (MW) Average Monthly CP Demand (f) NA
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District	Statistical Classifi- cation (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6	A Average Monthly NCP (e) NA 1.2	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6 NA	A Averag Monthly NCP (e) NA 1.2 NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0
non-the s Line No. 1 2 3 4	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive	Statistical Classifi- cation (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6 NA	A Averag Monthly NCP (e) NA 1.2 NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA	A Average Monthly NCP (e) NA 1.2 NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA	A Averag Monthly NCP (e) NA 1.2 NA NA NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA	A Averag Monthly NCP (e) NA 1.2 NA NA NA NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts Net Power Cost Deferrals	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA NA NA	A Average Monthly NCP (e) NA 1.2 NA NA NA NA NA NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA	A Averag Monthly NCP (e) NA 1.2 NA NA NA NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts Net Power Cost Deferrals Accrual	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA NA NA	A Average Monthly NCP (e) NA 1.2 NA NA NA NA NA NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts Net Power Cost Deferrals Accrual Power Exchanges:	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA NA NA NA NA	A Average Monthly NCP (e) NA 1.2 NA NA NA NA NA NA NA NA	vear. Des	Average Monthly CP Demand (f) NA 1.0 NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company	Statistical Classifi- cation (b) LU LU LU AD LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA NA NA NA NA N	A Average Monthly NCP (e) NA 1.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation	Statistical Classification (b) LU LU LU EX EX EX	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA NA NA NA NA N	A Average Monthly NCP (e) NA 1.2 NA NA NA NA NA NA NA NA NA NA NA NA NA N	vear. Des	Average Monthly CP Demand (f) NA 1.0 NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation	Statistical Classifi- cation (b) LU LU LU AD LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA NA NA NA NA N	A Average Monthly NCP (e) NA 1.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation	Statistical Classification (b) LU LU LU EX EX EX	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA NA NA NA NA N	A Average Monthly NCP (e) NA 1.2 NA NA NA NA NA NA NA NA NA NA NA NA NA N	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Oregon Solar Incentive Settlement/Reserves Netting - Trading Netting - Bookouts Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation	Statistical Classification (b) LU LU LU EX EX EX	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA 1.6 NA NA NA NA NA NA NA NA NA N	A Average Monthly NCP (e) NA 1.2 NA NA NA NA NA NA NA NA NA NA NA NA NA N	vear. Des	nand (MW) Average Monthly CP Demand (f) NA 1.0 NA NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde PacifiCorp	ent	(1)		(Mo, Da	a Yr)	rear/Period of Report and of 2012/Q4	
ч		(2) DUBCE		t 555) (Continued)			
		1 OKCI	IASED POWER(Accoun (Including power exch	langes)			
	eriod adjustment. In explanation in a		any accounting adjust adjustment.	ments or "true-ups"	for service provide	ed in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average demand is the mandle in megawatts. So Report in column for each of power exchangular total charge so amount for the nonclude credits or agreement, proving as Purchases on the column of the mount in column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the detail amount in column of the column of the detail amount in column of the column of the detail amount in column of the c	identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in nt peak (CP) dema aximum metered hute integration) in the footnote any den mn (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy of charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule No parate lines, list all and any type of some column (d), the avand in column (f). Hourly (60-minute which the supplier nand not stated or atthours shown or delivered, used as mn (j), energy chain (l). Explain in a seived as settlement of the supplier footnote. (m) must be totalled. The total amount reported as Exchain (service of the supplier footnote of the supplier footnote.	adjustment. umber or Tariff, or, for I FERC rate schedule ervice involving demargerage monthly non-conformal of the terms	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Report ent. Do not report nead the total of any of the amount short power exchange eceived, enter a negulation (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under don a monnthly (or or	r which service, as r longer) basis, entern (e), and the averand (f). Monthly NCF metered demand dumns (e) and (f) mad (i) the megawatthes, including Report in column (m) the settlement amounts covered by the	uring ust burs (m) ut nt (l)
	POWER F	XCHANGES		COST/SETTLEMI	ENT OF POWER		
MegaWatt Hours		XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEMI Energy Charges		Total (j+k+l)	Line
MegaWatt Hours Purchased (g)	POWER E. MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEMI Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased (g) 178,431	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges	of Settlement (\$) (m) 10,027,514 268,697	No. 1 2
Purchased (g) 178,431 6,864	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514	Other Charges (\$) (I)	of Settlement (\$) (m) 10,027,514 268,697	No. 1 2 3
Purchased (g) 178,431 6,864 447	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I)	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774	No. 1 2 3
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446	No. 1 2 3 4 5 6
Purchased (g) 178,431 6,864 447	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246	No. 1 2 3 4 5 6 7
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24 -3,516,44	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448	No. 1 2 3 4 5 6 7
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24 -3,516,44	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24 -3,516,44 -1,715,00	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448 9 -1,715,009	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24 -3,516,44	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448 9 -1,715,009	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i) 571,392	(\$) (j) 17,281	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24 -3,516,44 -1,715,00	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448 9 -1,715,009	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j) 17,281	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24 -3,516,44 -1,715,00	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448 9 -1,715,009	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i) 571,392	(\$) (j) 17,281	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24 -3,516,44 -1,715,00	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448 9 -1,715,009	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 178,431 6,864 447 3,551	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i) 571,392	(\$) (j) 17,281	Energy Charges (\$) (k) 10,027,514 251,416	Other Charges (\$) (I) 18,45 50,00 -2,036,44 -177,742,24 -3,516,44 -1,715,00	of Settlement (\$) (m) 10,027,514 268,697 4 18,454 111,774 0 50,000 6 -2,036,446 6 -177,742,246 8 -3,516,448 9 -1,715,009	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

643,504,514

535,586,277

-184,305,753

12,824,651

13,716,836

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	
 Report all power purchases made during the ydebits and credits for energy, capacity, etc.) and a Enter the name of the seller or other party in a acronyms. Explain in a footnote any ownership in In column (b), enter a Statistical Classification 	any settlements for imbalanced extension in column exchange transaction in column interest or affiliation the respondent	changes. (a). Do not abbreviate of has with the seller.	or truncate the name or use

- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Black Hills Power, Inc.	EX	246	NA	NA	NA
2	Bonneville Power Administration	AD	256	NA	NA	NA
3	Bonneville Power Administration	AD	T-11	NA	NA	NA
4	Bonneville Power Administration	AD	T-12	NA	NA	NA
5	Bonneville Power Administration	AD	237	NA	NA	NA
6	Bonneville Power Administration	EX	237	NA	NA	NA
7	Bonneville Power Administration	EX	256	NA	NA	NA
8	Bonneville Power Administration	EX	368	NA	NA	NA
9	Bonneville Power Administration	EX	519	NA	NA	NA
10	Bonneville Power Administration	EX	554	NA	NA	NA
11	Bonneville Power Administration	EX		NA	NA	NA
12	Bonneville Power Administration	EX	T-11	NA	NA	NA
13	Bonneville Power Administration	EX	T-12	NA	NA	NA
14	City of Redding	EX	364	NA	NA	NA
	Total					

PacifiCorp		(1	nis Report Is:) XAn Original		Date of Report (Mo, Da, Yr)		ar/Period of Report	
		(2			/ /	End	d of2012/Q4	
		PURCI	HASED POWER(Accour (Including power excl	nt 555) (Conf	tinued)	ļ		
	eriod adjustment. In explanation in a	Use this code for	any accounting adjus		true-ups" for service pr	ovided	in prior reporting	
1 In column (a)	identify the FEDC	Data Cabadula N	umberer Teriff er fo	r non FEDC	Siuriadiational callara	ماريطم	an annranriata	
					C jurisdictional sellers, i contract designations			
	mn (b), is provided					. , .	\	
					s imposed on a monnth eak (NCP) demand in o			
nonthly coincide	nt peak (CP) dema	and in column (f).	For all other types of	service, en	ter NA in columns (d),	(e) and	(f). Monthly NCF)
					Monthly CP demand is eak. Demand reported			
•	-		n a megawatt basis a		eak. Demand reported	iii colui	illis (e) aliu (i) illi	usı
					t. Report in columns (h) and (i	i) the megawatth	ours
					report net exchange. of any other types of c	harnes	including	
•	•		•		mount shown in colum	•		(m)
•			•	•	exchanges, report in c		· ·	
					ter a negative amount. es certain credits or ch			nt (I)
	ide an explanatory	-	organism experience, e.	(=) 0/10/000		u. 900 0		
					e. The total amount in			
	•		nt in column (n) must ange Delivered on Pa	•	d as Exchange Receive	ed on P	age 401, line 12.	ine
	* *	•	tions following all req	-				
	DOWED F	VOLIANOFO		0007/5	DETTI EMENT OF DOWE	D		
MegaWatt Hours		XCHANGES MegaWatt Hours	Demand Charges		SETTLEMENT OF POWE		Total (i_k_l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy C	harges Other Charg		Total (j+k+l) of Settlement (\$)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)		harges Other Charg		Total (j+k+l) of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy C	harges Other Charg	ges	of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy C	harges Other Charg		of Settlement (\$)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy C	harges Other Charg	ges -7,770	of Settlement (\$) (m)	No. 1 2
Purchased	MegaWatt Hours Received (h) 12	MegaWatt Hours Delivered (i)	(\$) (j)	Energy C	harges Other Charg	-7,770 -957	of Settlement (\$) (m) -7,770 -957	No. 1 2 3
Purchased	MegaWatt Hours Received (h) 12	MegaWatt Hours Delivered (i) 25	(\$) (j)	Energy C	harges Other Charges (\$)	-7,770 -957 1,098	of Settlement (\$) (m) -7,770 -957 1,098	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received (h) 12	MegaWatt Hours Delivered (i) 25 3	(\$) (j) 9 2 2	Energy C	harges Other Charges (\$)	-7,770 -957 1,098 -2,801	of Settlement (\$) (m) -7,770 -957 1,098 -2,801	No. 1 2 3 4 5 6
Purchased	MegaWatt Hours Received (h) 12 50 942 237,568	MegaWatt Hours Delivered (i) 25 3 1,12 1,08 94 237,56	(\$) (j) 9 2 2 0 7 2 8	Energy C	harges Other Charges (\$) (I)	-7,770 -957 1,098 -2,801 22,026 -7,536	of Settlement (\$) (m) -7,770 -957 1,098 -2,801 22,026 -7,536	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 12 50 942 237,568 94,224	MegaWatt Hours Delivered (i) 25 3 1,12 1,08 94 237,56 100,00	(\$) (j) 9 2 2 0 7 2 8 8	Energy C	harges Other Charges (\$) (I)	-7,770 -957 1,098 -2,801 22,026	of Settlement (\$) (m) -7,770 -957 1,098 -2,801 22,026	No. 1 2 3 4 5 6 7 8 9
Purchased	MegaWatt Hours Received (h) 12 50 942 237,568 94,224 211,819	MegaWatt Hours Delivered (i) 25 3 1,12 1,08 94 237,56 100,00 15,67	(\$) (j) 9 2 2 0 7 2 8 8	Energy C	harges Other Charges (\$) (II)	-7,770 -957 1,098 -2,801 22,026 -7,536	of Settlement (\$) (m) -7,770 -957 1,098 -2,801 22,026 -7,536	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 12 50 942 237,568 94,224 211,819 8,995,977	MegaWatt Hours Delivered (i) 25 3 1,12 1,08 94 237,56 100,00 15,67 8,995,97	(\$) (j) 9 2 2 0 7 2 8 8 8	Energy C	harges Other Charges (\$) (1)	-7,770 -957 1,098 -2,801 22,026 -7,536 82,270 66,509	of Settlement (\$) (m) -7,770 -957 1,098 -2,801 22,026 -7,536 -182,270	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 12 50 942 237,568 94,224 211,819 8,995,977 9,007	MegaWatt Hours Delivered (i) 25 3 1,12 1,08 94 237,56 100,00 15,67	(\$) (j) 9 2 2 0 7 2 8 8 8	Energy C	harges Other Charges (\$) ((1))	-7,770 -957 1,098 -2,801 22,026 -7,536 82,270 66,509 63,545	of Settlement (\$) (m) -7,770 -957 1,098 -2,801 22,026 -7,536 -182,270 -32,166,509 -63,545	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h) 12 50 942 237,568 94,224 211,819 8,995,977 9,007 24,848	MegaWatt Hours Delivered (i) 25 3. 1,12 1,08 94 237,56 100,00 15,67 8,995,97 12,14	(\$) (j) 9 2 2 0 0 7 2 8 8 8 7 7	Energy C	-1 -32,1	-7,770 -957 1,098 -2,801 22,026 -7,536 82,270 66,509 63,545 13,697	of Settlement (\$) (m) -7,770 -957 1,098 -2,801 22,026 -7,536 -182,270 -32,166,509 -63,545 713,697	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 12 50 942 237,568 94,224 211,819 8,995,977 9,007	MegaWatt Hours Delivered (i) 25 3 1,12 1,08 94 237,56 100,00 15,67 8,995,97	(\$) (j) 9 2 2 0 0 7 2 8 8 8 7 7	Energy C	-1 -32,1	-7,770 -957 1,098 -2,801 22,026 -7,536 82,270 66,509 63,545	of Settlement (\$) (m) -7,770 -957 1,098 -2,801 22,026 -7,536 -182,270 -32,166,509 -63,545	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased	MegaWatt Hours Received (h) 12 50 942 237,568 94,224 211,819 8,995,977 9,007 24,848	MegaWatt Hours Delivered (i) 25 3. 1,12 1,08 94 237,56 100,00 15,67 8,995,97 12,14	(\$) (j) 9 2 2 0 0 7 2 8 8 8 7 7	Energy C	-1 -32,1	-7,770 -957 1,098 -2,801 22,026 -7,536 82,270 66,509 63,545 13,697	of Settlement (\$) (m) -7,770 -957 1,098 -2,801 22,026 -7,536 -182,270 -32,166,509 -63,545 713,697	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

643,504,514

535,586,277

-184,305,753

13,716,836

13,296,962

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2012/Q4
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	
1. Report all power purchases made during the y	ear. Also report exchanges of elec	ctricity (i.e., transactions	involving a balancing of
debits and credits for energy, capacity, etc.) and	any settlements for imbalanced exc	changes.	
2 Enter the name of the seller or other party in a	n exchange transaction in column	(a) Do not abbreviate of	or truncate the name or use

- acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cyrg Energy	EX	T-11	NA	NA	NA
2	Deseret Generation & Transmission Coop	AD	280	NA	NA	NA
3	Deseret Generation & Transmission Coop	EX	21	NA	NA	NA
4	Deseret Generation & Transmission Coop	EX	280	NA	NA	NA
5	Emerald People's Utility District	EX	351	NA	NA	NA
6	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
7	Iberdrola Renewables, LLC	EX	T-11	NA	NA	NA
8	Idaho Power Company	EX	380	NA	NA	NA
9	JP Morgan Ventures Energy Corporation	EX	T-11	NA	NA	NA
10	Los Angeles Dept. of Water & Power	EX	OV-1	NA	NA	NA
11	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
12	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
13	NextEra Energy Power Marketing, LLC	EX	T-11	NA	NA	NA
14	Noble Americas Energy Solutions LLC	EX	T-11	NA	NA	NA
	Total					

Name of Responde	ent	Thi (1)	s Report Is: X An Original		te of Report o, Da, Yr)		ar/Period of Report	
PacifiCorp		(2)	A Resubmission	1	/	En	d of2012/Q4	
		PURCH	ASED POWER(Account (Including power exch	nt 555) (Continued nanges)	i)	•		
			any accounting adjust			ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average demand is the mandle in megawatts (c). Report in column for each of power exchand (c). Report demand the total charge of the mount for the nuclude credits of the degreement, proving as Purchases on the otal amount in column for the each otal amount in column for the degreement.	identify the FERC ne contract. On set mn (b), is provided with the FERC purchases billing demand in the peak (CP) demaximum metered hute integration) in . Footnote any dem (g) the megaw ges received and charges in columustments, in columustments and column column (g) through in Page 401, line 10 olumn (i) must be	Rate Schedule Nuparate lines, list all l. and any type of so column (d), the avand in column (f). I hourly (60-minute i which the supplier mand not stated on atthours shown on delivered, used as mn (j), energy chann (l). Explain in a sieved as settlemen y. If more energy an incremental gen of footnote. (m) must be totalled. The total amount reported as Excha	adjustment. Imber or Tariff, or, for FERC rate schedule ervice involving dema erage monthly non-contegration) demand in a system reaches its a megawatt basis are bills rendered to the the basis for settlements of the settlement of the position of the position of the last line of the tin column (h) must be in nd charges impoincident peak (I service, enter N. n a month. Mont monthly peak. Ind explain. respondent. Repent. Do not repond the total of anoths of the amour For power excheceived, enter a (2) excludes cethe schedule. The reported as Ege 401, line 13.	ract designations osed on a monnth NCP) demand in o A in columns (d), thly CP demand is Demand reported port in columns (h rt net exchange. ry other types of cont shown in column anges, report in column anges, report in conegative amount. rtain credits or characteristics.	under only (or I column (e) and sthe min column) and (sharges in (l). Folumn If the arges column	which service, as onger) basis, enter (e), and the average of (f). Monthly NCF etered demand dams (e) and (f) must be megawatther amounts overed by the control of the settlement amounts overed by the control of the settlement amounts overed by the control of the settlement amounts overed by the control of the settlement amounts overed by the control of the settlement amounts over the settlem	rage uring ust ours (m) tt nt (l)	
MegaWatt Hours		XCHANGES			EMENT OF POWE			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charge (\$) (k)	S Other Charg (\$) (I)	ges	Total (j+k+l) of Settlement (\$) (m)	No.
	1,925	1,828				3,692	3,692	1
	18,360	-21,180			1,2	215,556	1,215,556	
		8,516						3
	52,460	31,087				64,102	564,102	4
		516			-	-12,896	-12,896	
	16,123	16,308				-7,628	-7,628	
	6,601	4,754				46,174	46,174	
	458,105	286,540				4 4 4 0 7	44407	8
	1,850	1,154				14,167	14,167	9
	2,212	1.000				53,851	153,851	10
		1,263				19,272	-119,272	11
	94,624	64,756				-76,099 569,623	-76,099 569,623	13
	7,919	5,679				63,894	63,894	
	7,519	3,078				30,034	00,084	

643,504,514

535,586,277

-184,305,753

12,824,651

13,716,836

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2012/Q4</u>
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	
1. Report all power purchases made during the y debits and credits for energy, capacity, etc.) and a		• • •	involving a balancing of

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Portland General Electric Company	EX	554	NA	NA	NA
2	Public Service Company of Colorado	EX	319	NA	NA	NA
3	Public Service Company of Colorado	EX	334	NA	NA	NA
4	Public Service Company of Colorado	EX	T-12	NA	NA	NA
5	PUD No. 1 of Cowlitz County	EX	554	NA	NA	NA
6	Seattle City Light	AD	554	NA	NA	NA
7	Seattle City Light	EX	554	NA	NA	NA
8	Southern California Edison Company	EX	T-11	NA	NA	NA
9	Southern California Public Power Auth.	EX	T-11	NA	NA	NA
10	Tri-State Gen. & Trans.	AD	319	NA	NA	NA
11	Tri-State Gen. & Trans.	EX	319	NA	NA	NA
12	Tri-State Gen. & Trans.	EX	T-11	NA	NA	NA
13	Utah Associated Municipal Power	AD	T-11	NA	NA	NA
14	Utah Associated Municipal Power	EX	T-11	NA	NA	NA
	Total					

Name of Respond	lent	Thi (1)	s Report Is: X An Original)a Vr)	ear/Period of Report	
PacifiCorp		(2)	A Resubmission	/ /	E	nd of2012/Q4	
		PURCH	ASED POWER(Accour (Including power exch	nt 555) (Continued)	+		
	eriod adjustment. an explanation in a	Use this code for a	any accounting adjust		" for service provide	d in prior reporting	
years. I rovide a	an explanation in a	loothole for each	aujustinent.				
designation for t dentified in colu 5. For requireme	he contract. On sepumn (b), is provided ents RQ purchases	parate lines, list all l. and any type of se	Imber or Tariff, or, for FERC rate schedule ervice involving dema erage monthly non-co	es, tariffs or contract	t designations undered on a monnthly (or	which service, as longer) basis, enter	er the
demand is the mand is the mand is the hour (60-mind is the megawatts	naximum metered houte integration) in so. Footnote any der	nourly (60-minute in which the supplier and not stated on	For all other types of ntegration) demand in s system reaches its a megawatt basis and the system of	n a month. Monthly monthly peak. Der nd explain.	CP demand is the r nand reported in col	netered demand dumns (e) and (f) m	uring ust
of power exchar 7. Report dema	nges received and on the charges in column	delivered, used as mn (j), energy cha	bills rendered to the the basis for settlement ges in column (k), ar	ent. Do not report r	et exchange. of charge	s, including	
he total charge	shown on bills rece	eived as settlemen	ootnote all compone t by the respondent. was delivered than re	For power exchang	ges, report in column	(m) the settlemen	nt
agreement, prov	vide an explanatory	footnote.	eration expenses, or d on the last line of the		_	-	orted
as Purchases or otal amount in o	n Page 401, line 10 column (i) must be). The total amoun reported as Excha	t in column (h) must nge Delivered on Pag	be reported as Exc ge 401, line 13.			
). Footnote enti	ries as required and	d provide explanat	ions following all requ	uired data.			
	DOWED F	VOLIANOEO	ı	0007/0577158	IENT OF POWER		
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$)	of Settlement (\$)	No.
(g)	(h)	(i)		(k)	(1)	(m)	
	131,521	130,520					1
	3,280	4 040 000			5 400 000	5 400 000	2
	1,316,441	1,313,022			5,400,000		
	72,277	69,885			82,57	82,575	
	237,832	298,583					5
		384					6
	384,214	365,189			421,51		
	78,983	61,293			332,01		
	1,887	1,249			14,310		
					1,37		
	3,280				-11,692	-11,692	
	2,997	6,803			-66,80	-66,805	
	380	-763			43,520	43,526	13
	98,610	68,884			941,45	941,455	14
	1		I	1	1	1	l

643,504,514

535,586,277

-184,305,753

13,716,836

13,296,962

debits 2. Er		(1) X	An Original	(Mo, Da,	Yr)	0040/04
debits 2. Er	Corp	(2)	A Resubmission	/ /	End	of 2012/Q4
debits 2. Er		PURC	HASED POWER (Accluding power exchai	count 555)	•	
	eport all power purchases made during the s and credits for energy, capacity, etc.) and	year. Als	o report exchange ements for imbalar	s of electricity (i.e.,		
acion	nter the name of the seller or other party in nyms. Explain in a footnote any ownership					te the name or use
	column (b), enter a Statistical Classification					e service as follows:
includ	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service as, or second only to, the supplier's service.	em resour	ce planning). In ac	ldition, the reliability		
reaso third p the de	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unita	under adv). This car identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier must be used for long-terr footnote the termin	st attempt to buy em n firm service firm se	ergency energy from ervice which meets
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that	'intermediate-term"	means longer than o	one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	e duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ity and reliability of
	or intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The sa	me as LU service e	xpect that "intermed	iate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvir	g a balancing of de	bits and credits for e	nergy, capacity, etc.
non-fi	for other service. Use this category only form service regardless of the Length of the ervice in a footnote for each adjustment.					
	Name of Company on Bublic Authority	Statistical	FERC Rate	Average	Actual D	emand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	
INO.	(a)	cation (b)	Tariff Number (c)	Demand (MW)	Manthi. NOD Dama	Average
	` '	AD		` '		Average nd Monthly CP Demand
4	Otali Mullicipal i Owel Agency			(d)	(e)	Average nd Monthly CP Demand (f)
	Utah Municipal Power Agency		T-11	(d)	(e)	Average nd Monthly CP Demand (f) NA
2	1 0 ,	EX	T-11 T-11	(d) NA NA	(e) NA NA	Average nd Monthly CP Demand (f) NA
3	Warm Springs Power Enterprises	EX EX	T-11 T-11 T-11	(d) NA NA NA	(e) NA NA NA	Average nd Monthly CP Demand (f) NA NA NA
3 4	Warm Springs Power Enterprises Western Area Power Administration	EX	T-11 T-11	(d) NA NA	(e) NA NA	Average nd Monthly CP Demand (f) NA
2 3 4 5	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA	(e) NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA
2 3 4 5	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 6	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 5 7	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 7 8	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 5 7 8 9 10 11	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 5 7 8 9 10 11 12	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 5 7 8 9 10 11 12 13	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 5 7 8 9 10 11 12	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 5 7 8 9 10 11 12 13	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 5 7 8 9 10 11 12 13	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 5 7 8 9 10 11 12 13	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 5 6 6 6 7 8 9 10 11 12 13 14	Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration	EX EX AD EX	T-11 T-11 T-11 LAS-4	(d) NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA

Name of Respond	ent	Th (1)	is Report Is: X An Original	Date of (Mo, Date	a Vrl	ear/Period of Report	
PacifiCorp		(2)		1/	, EI	nd of2012/Q4	
		PURCH	ASED POWER(Account 5 (Including power exchar	555) (Continued) nges)			
-	eriod adjustment.		any accounting adjustm adjustment.	ents or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly coincided demand is the man man man man man man man man man man	identify the FERC he contract. On segmn (b), is provided ents RQ purchases billing demand in ent peak (CP) demanaximum metered haute integration) in various received and charges in columishown on bills received receipt of energy of the receipt of	Rate Schedule No parate lines, list al and any type of some column (d), the avand in column (f). Hourly (60-minute limited and not stated or atthours shown or delivered, used as mn (j), energy chann (l). Explain in a served as settlementy. If more energy an incremental ger footnote. (m) must be totalled. The total amour reported as Exchann (e).	umber or Tariff, or, for na FERC rate schedules, ervice involving demanderage monthly non-coir For all other types of sentegration) demand in a system reaches its man a megawatt basis and a bills rendered to the rethe basis for settlement rages in column (k), and footnote all components to by the respondent. For was delivered than receiveration expenses, or (2) and on the last line of the part in column (h) must be an an appearance on Page tions following all requires	d charges imposed necident peak (NCF prvice, enter NA in a month. Monthly nonthly peak. Dem l explain. Perpordent. Report not the total of any of sof the amount shor power exchangeived, enter a negel excludes certain exchedule. The total of as Exchedule. The total of as Exchedule. The total of as Exchedule.	designations under d on a monnthly (or P) demand in column columns (d), (e) and CP demand is the m and reported in column in columns (h) and et exchange. her types of charges hown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the long (g) must be reported.	age uring ust ours m) t out (I)
NA>N/+-	POWER EX	XCHANGES		COST/SETTLEMI	ENT OF POWER		Lino
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
(9)	-862	-884		(1-)	212	` '	
	21,839	13,988	3		276,814	276,814	
	8,795	3,768	3		118,701	118,701	:
	53	2,350			-263,846	-263,846	
	248	33,234	1			200,040	;
22,051					-571,991		;
					-571,991	·	
					-571,991	·	
					-571,991	·	
					-571,991	·	
					-571,991	·	
					-571,991	·	1
					-571,991	·	;
					-571,991	·	10
					-571,991	·	1 1 1 1 1
					-571,991	·	1 1 1 1 1
					-571,991	·	1 1 1 1
					-571,991	·	1 1 1 1
					-571,991	·	1 1 1 1 1 1 1 1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

Schedule Page: 326 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 3 Column: I

Line loss.

Schedule Page: 326 Line No.: 4 Column: b

Arizona Public Service Company - contract termination date: October 31, 2020

Schedule Page: 326 Line No.: 5 Column: I

Line loss.

Schedule Page: 326 Line No.: 6 Column: I

Reserve share.

Schedule Page: 326 Line No.: 8 Column: I

Financial swap.

Schedule Page: 326 Line No.: 9 Column: I

Financial swap.

Schedule Page: 326 Line No.: 11 Column: I

Financial swap.

Schedule Page: 326 Line No.: 13 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.1 Line No.: 2 Column: I

Non-generation agreement.

Schedule Page: 326.1 Line No.: 4 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.1 Line No.: 4 Column: k

PacifiCorp has entered into an agreement with RBS Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease. This amount represents test energy purchased prior to the October 2012 effective date of the operating lease. For more information, refer to Important Changes During the Year, Item 4, in this FERC Form 1.

Schedule Page: 326.1 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 326.1 Line No.: 5 Column: I

Operation and maintenance expense associated with the combustion turbine located in Rapid City, South Dakota.

Schedule Page: 326.1 Line No.: 6 Column: I

Operation and maintenance expense associated with the combustion turbine located in Rapid City, South Dakota.

Schedule Page: 326.1 Line No.: 8 Column: b

Blanding City Corporation - contract termination date: March 31, 2013

Schedule Page: 326.1 Line No.: 9 Column: b

Bonneville Power Administration - contract termination date: 30 days written notice

Schedule Page: 326.1 Line No.: 9 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 10 Column: b

Secondary, economy and/or $\overline{\text{non-firm.}}$

Schedule Page: 326.1 Line No.: 10 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 11 Column: I

Reserve share.

Schedule Page: 326.2 Line No.: 2 Column: I

Variable operating, maintenance and fuel expense associated with gas facility located in

West Valley, Utah.

Schedule Page: 326.2 Line No.: 3 Column: a

This footnote applies to all occurrences of "California Independent System Operator" on

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		
pages 326-327. Complete name is Califo		m Operator C	orporation.
Schedule Page: 326.2 Line No.: 3 Column: I	b		
Settlement adjustment. Schedule Page: 326.2 Line No.: 3 Column: I	1		
Schedule Page: 326.2 Line No.: 3 Column: I Settlement adjustment.			
Schedule Page: 326.2 Line No.: 8 Column: I	1		
Financial swap.			
Schedule Page: 326.2 Line No.: 10 Column:	b		
Settlement adjustment.			
Schedule Page: 326.2 Line No.: 10 Column:	1		
Settlement adjustment.	•		
Schedule Page: 326.2 Line No.: 13 Column:	1		
Financial swap. Schedule Page: 326.3 Line No.: 4 Column: No.: 4	h		
City of Hurricane - contract terminati		17	
Schedule Page: 326.3 Line No.: 5 Column: a		-	
This footnote applies to all occurrence	es of "City of Portlan		eau" on pages
326-327. Complete name is City of Port		ureau.	
Schedule Page: 326.3 Line No.: 12 Column:	a		
This footnote applies to all occurrence			
pages 326-327. Complete name is Conste Schedule Page: 326.3 Line No.: 12 Column:		ties Group,	inc.
Financial swap.	<u> 1 </u>		
Schedule Page: 326.3 Line No.: 13 Column:	b		
Settlement adjustment.	-		
Schedule Page: 326.3 Line No.: 13 Column:	· 1		
Settlement adjustment.			
Schedule Page: 326.4 Line No.: 3 Column: a			
This footnote applies to all occurrence pages 326-327. Complete name is Desere			
Schedule Page: 326.4 Line No.: 3 Column: k		mission coop	siacive.
Desertt Generation and Transmission Co		ermination d	ate: September 30,
2024	-		
Schedule Page: 326.4 Line No.: 3 Column: I			
Reimbursement to counterparty for oper	ation and maintenance	costs at coal	l fired generating
facility located in Vernal, Utah. Schedule Page: 326.4 Line No.: 4 Column: I			
Schedule Page: 326.4 Line No.: 4 Column: I Financial swap.			
Schedule Page: 326.4 Line No.: 7 Column: I	b		
Settlement adjustment.			
Schedule Page: 326.4 Line No.: 7 Column: I	1		
Settlement adjustment.			
Schedule Page: 326.4 Line No.: 11 Column:	1		
Financial swap.	•		
Schedule Page: 326.4 Line No.: 13 Column: Line loss.	· 1		
Schedule Page: 326.5 Line No.: 5 Column: I	h		
Under Electric Service Agreement subje		timely noti	fication.
Schedule Page: 326.5 Line No.: 7 Column: I			
Flathead Electric Cooperative, Inc		late: Septemb	er 30, 2016
Schedule Page: 326.5 Line No.: 7 Column: I			
Line loss.			
Schedule Page: 326.5 Line No.: 13 Column:			
Under Electric Service Agreement subje	ect to termination upon	timely noti	tication.
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		
	1 490 100.2		

Name of Respondent			This Report is:		Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	/ /	2012/Q4
		F	OOTNOTE DATA		
	Line No.: 2	Column: b			
Settlement adjustme					
Schedule Page: 326.6		Column: I			
Settlement adjustme		0-1			
Schedule Page: 326.6			tes the Hermiston Ge	nometing Dlar	at which is
			e plant. See page 40		
			miston Generating Pl		o, or chis roth
Schedule Page: 326.6			"IBCOIL GENERATING II	are.	
			efficiency expense,	start-up cha	arges and
committee settlemen					
Schedule Page: 326.6		Column: b			
Secondary, economy					
Schedule Page: 326.6	Line No.: 4	Column: I			
Purchase of renewab	le energy o		ificates for Washing	ton renewable	e portfolio
standard requiremen					
Schedule Page: 326.6	Line No.: 5	Column: I			
Financial swap.					
Schedule Page: 326.6		Column: b			
Settlement adjustme					
Schedule Page: 326.6					
Labor, equipment an Idaho.	ıd administr	ation fees	associated with hyd	ro project in	n Idaho Falls,
Schedule Page: 326.6	Line No : 7	Column: I			
			associated with hyd	ro project in	n Idaho Falle
Idaho.	id adiiiiiisti	acion lees	associated with hyd	TO PLOJECC II	rairs,
Schedule Page: 326.6	Line No.: 8	Column: b			
Secondary, economy					
Schedule Page: 326.6	Line No.: 9				
Reserve share.					
Schedule Page: 326.6	Line No.: 12	Column: b			
Settlement adjustme	ent.				
Schedule Page: 326.6	Line No.: 12	Column: I			
Settlement adjustme					
Schedule Page: 326.6	Line No.: 14	Column: I			
Financial swap.					
Schedule Page: 326.7		Column: I			
			contract termination	date: Everg	reen
	Line No.: 3	Column: b			
Settlement adjustme					
Schedule Page: 326.7		Column: I			
Settlement adjustme					
Schedule Page: 326.7		Column: I			
Compensation for se					
Schedule Page: 326.7 Fixed annual paymen		Column: I			
		Columnia			
Schedule Page: 326.7			of "Los Angeles Dep	t of Watar (Dower" on page
			partment of Water an		r rower on pages
Schedule Page: 326.7		Column: b	par chieffe of water all	a rower.	
Settlement adjustme		Column. D			
Schedule Page: 326.7		Column: I			
Settlement adjustme		Column. 1			
Schedule Page: 326.7		Column: I			
FERC FORM NO. 1 (ED.	. 12-87)		Page 450.3		
•	-				

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
·		(1) X An Original	(Mo, Da, Yr)	
PacifiCorp		(2) _ A Resubmission	//	2012/Q4
	F	FOOTNOTE DATA		
Line loss.				
Schedule Page: 326.7 Line N	o.: 9 Column: b			
Settlement adjustment.				
Schedule Page: 326.7 Line N	o.: 9 Column: I			
Settlement adjustment.				
Schedule Page: 326.7 Line N	o.: 13 Column: I			
Financial swap.				
Schedule Page: 326.8 Line N				
Compensation for interrup		nd operating reserve	es.	
Under Electric Service Ag		to termination upor	timely notif	ication
Schedule Page: 326.8 Line N		to termination upon	i cimery noci	icación.
Settlement adjustment.	o o ooiuiiiii. b			
Schedule Page: 326.8 Line N	o.: 7 Column: I			
Financial swap.				
Schedule Page: 326.8 Line N	o.: 12 Column: I			
Reserve share.				
Schedule Page: 326.8 Line N				
Under Electric Service Ag		to termination upor	n timely notif	ication.
Schedule Page: 326.8 Line N	o.: 14 Column: I			
Line loss.	la . 4 Oalumana l			
Schedule Page: 326.9 Line N Reserve share.	o.: 4 Column: I			
Schedule Page: 326.9 Line N	o.: 5 Column: I			
Ancillary services.	o 5 Column. 1			
	No.: 1 Column: b			
Under Electric Service Ag	greement subject	to termination upor	n timely notif	ication.
•	No.: 2 Column: I			
Line loss.				
	No.: 3 Column: b			
Settlement adjustment.	N- 0 0-1 1			
	No.: 3 Column: I		G	
Operation expense plus an Schedule Page: 326.10 Line		mrecovered costs of	cove project.	•
Portland General Electric		ract termination dat	e: Round Butt	e project no
longer operating for power			co Roulla Back	se project no
Schedule Page: 326.10 Line		-		
Operation expense plus ar		nrecovered costs of	Cove project	,
Schedule Page: 326.10 Line	No.: 5 Column: I			
Reserve share.				
Schedule Page: 326.10 Line	No.: 6 Column: b			
Settlement adjustment.	N- 0 0-1 1			
Settlement adjustment.	No.: 6 Column: I			
Schedule Page: 326.10 Line	No.: 8 Column: b			
Settlement adjustment.	NO 0 COIGITITI. D			
Schedule Page: 326.10 Line	No.: 8 Column: I			
Settlement adjustment.				
Schedule Page: 326.10 Line	No.: 10 Column: I			
Financial swap.				
	No.: 11 Column: k			
Under Electric Service Ag			n timely notif	ication.
<u> </u>	No.: 13 Column: I			
Line loss.				
FERC FORM NO. 1 (ED. 12-87)		Page 450.4		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Thame of Respondent	(1) X An Original	(Mo, Da, Yr)	real/reliou of Report
PacifiCorp	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		
Schedule Page: 326.10 Line No.: 14 Co.	lumn: a		
This footnote applies to all occurr		helan County"	on pages 326-327.
Complete name is Public Utility Dis			on pages one on.
Schedule Page: 326.10 Line No.: 14 Co.			
Settlement adjustment.			
Schedule Page: 326.10 Line No.: 14 Co.			
Operating expense, bond interest, a			
Schedule Page: 326.11 Line No.: 1 Colu Reserve share.	ımn: I		
Schedule Page: 326.11 Line No.: 2 Colu	ımn: a		
This footnote applies to all occurr			
326-327. Complete name is Public Ut		Cowlitz County	у.
Schedule Page: 326.11 Line No.: 2 Colu			
Secondary, economy and/or non-firm. Schedule Page: 326.11 Line No.: 2 Colu	ımn: I		
Liability associated with paper por		ted on the Lev	wis River in
Washington.	ia at ilyaro racifity roca	iced on one he	WID RIVEL III
Schedule Page: 326.11 Line No.: 3 Colu	ımn: a		
This footnote applies to all occurr	rences of "PUD No. 1 of D		
326-327. Complete name is Public Ut		Douglas County	у.
<u> </u>	ımn: b		
Settlement adjustment.			
Schedule Page: 326.11 Line No.: 3 Colu Settlement adjustment.	ımn: I		
	ımn: b		
Settlement adjustment.			
	ımn: I		
Operating expense, bond interest, a			
	ımn: b		
Public Utility District No. 1 of Do 2018	ouglas County - contract	termination d	ate: August 31,
Schedule Page: 326.11 Line No.: 6 Colu	ımn: I		
Operating expense, bond interest, a	amortization and taxes.		
	umn: I		
Reserve share.			
	ımn: a		
This footnote applies to all occurr 326-327. Complete name is Public Ut			
Schedule Page: 326.11 Line No.: 9 Colu		SHOHOIIIISH COU	illy.
This footnote applies to all occurr		rant County"	on pages 326-327
Complete name is Public Utility Dis			on pages see ser.
	ımn: b	_	
Settlement adjustment.			
•	ımn: l		
Operating expense, bond interest, a			
Schedule Page: 326.11 Line No.: 10 Co. Public Utility District No. 2 of Gr	<i>lumn:b</i> rant County - contract te	rmination date	e: August 15, 2012
	lumn: I		
Ancillary services.			
	lumn: I		
	amortization and taxes.		
	lumn: I		
Reserve share.	I I		
Schedule Page: 326.11 Line No.: 13 Co.	lumn: l		
FERC FORM NO. 1 (ED. 12-87)	Page 450.5		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		
Reserve share.			
Schedule Page: 326.12 Line No.: 5 Colun	nn: a		
This footnote applies to all occurre		Generation C	oop" on pages
326-327. Complete name is Rocky Mour		tive, Inc.	
Schedule Page: 326.12 Line No.: 6 Colun	nn: b		
Settlement adjustment.			
Schedule Page: 326.12 Line No.: 8 Colum	nn: b		
Secondary, economy and/or non-firm.	<i>L</i>		
Schedule Page: 326.12 Line No.: 9 Column Settlement adjustment.	nn: D		
Schedule Page: 326.12 Line No.: 9 Colum	an: I		
Settlement adjustment.	III. I		
	mn: b		
Settlement adjustment.			
	mn: I		
Settlement adjustment.			
Schedule Page: 326.12 Line No.: 14 Colu	mn: b		
Settlement adjustment.			
	mn: I		
Settlement adjustment.			
Schedule Page: 326.13 Line No.: 1 Colum			
Sacramento Municipal Utility Distric		n date: Decem	ber 31, 2014
Schedule Page: 326.13 Line No.: 3 Colun	nn: I		
Line loss.	b		
Schedule Page: 326.13 Line No.: 7 Colum Settlement adjustment.	ın: D		
Schedule Page: 326.13 Line No.: 7 Colum	an: I		
Settlement of Pacific Northwest Refu			
Schedule Page: 326.13 Line No.: 8 Colum			
Reserve share.			
Schedule Page: 326.13 Line No.: 10 Colu	mn: b		
Settlement adjustment.			
Schedule Page: 326.13 Line No.: 10 Colu	mn: I		
Financial swap.			
	mn: I		
Financial swap.			
<u> </u>	mn: I		
Reserve share.			
Schedule Page: 326.14 Line No.: 1 Columbia loss.	nn: I		
Schedule Page: 326.14 Line No.: 3 Colum	an: h		
Settlement adjustment.	III. D		
Schedule Page: 326.14 Line No.: 3 Colum	nn: I		
Settlement adjustment.			
	mn: b		
Under Electric Service Agreement sub		n timely noti	fication.
Schedule Page: 326.14 Line No.: 12 Colu	mn: b		
Under Electric Service Agreement sub		n timely noti	fication.
Schedule Page: 326.15 Line No.: 1 Colun	nn: I		
Reserve share.			
Schedule Page: 326.15 Line No.: 2 Colum	าท: ๒		
Secondary, economy and/or non-firm.	mn. 0		
Schedule Page: 326.15 Line No.: 12 Columbia footnote applies to all occurre		£ Trang " or	nageg 326-227
THIS LOUGHOUS APPLIES TO ALL OCCURTS	nces of fit-state Gen.	α irans." On	payes 320-32/.

Page 450.6

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4	
FOOTNOTE DATA				

Column: b Schedule Page: 326.15 Line No.: 12

Tri-State Generation and Transmission Association, Inc. - contract termination date:

December 31, 2020

Schedule Page: 326.15 Line No.: 13 Column: I

Line loss.

Schedule Page: 326.15 Line No.: 14 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.15 Line No.: 14 Column: I

Purchase of renewable energy credit certificates for state of Washington renewable

portfolio standard requirements.

Schedule Page: 326.16 Line No.: 1 Column: I

Line loss.

Schedule Page: 326.16 Line No.: 3 Column: b

US Magnesium LLC - contract termination date: December 31,

Schedule Page: 326.16 Line No.: 3 Column: I

Ancillary services.

Schedule Page: 326.16 Line No.: 5 Column: a

This footnote applies to all occurrences of "United States Air Force at Hill Base" on

pages 326-327. Complete name is United States Air Force at Hill Air Force Base.

Schedule Page: 326.16 Line No.: 9 Column: a

This footnote applies to all occurrences of "Wasatch Integrated Waste Management" on pages 326-327. Complete name is Wasatch Integrated Waste Management District.

Schedule Page: 326.16 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.16 Line No.: 9 Column: I

Settlement adjustment.

Schedule Page: 326.16 Line No.: 12 Column: b

Western Area Power Administration - contract termination date: May 31, 2022

Schedule Page: 326.16 Line No.: 12 Column: I

Westport Field Services, LLC contract termination date: Evergreen

Schedule Page: 326.16 Line No.: 13 Column: I

Line loss.

Schedule Page: 326.16 Line No.: 14 Column: I

Reserve share.

Schedule Page: 326.17 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 326.17 Line No.: 3 Column: I

Settlement adjustment.

Schedule Page: 326.17 Column: I Line No.: 5

Reserve for liabilities associated with the Pacific Northwest Refund case.

Schedule Page: 326.17 Line No.: 6 Column: I

Reflects transactions that did not physically settle.

Schedule Page: 326.17 Line No.: 7 Column: I

Reflects transactions that did not physically settle.

Schedule Page: 326.17 Line No.: 8 Column: I

Deferrals and associated amortization under various energy cost adjustment mechanisms.

Schedule Page: 326.17 Line No.: 9 Column: I

Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555,

Purchased power, during this period.

Schedule Page: 326.17 Line No.: 12 Column: I

Exchange energy expense.

Schedule Page: 326.17 Column: I Line No.: 14

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Name of Respondent		This Report is:	Date of Report	Year/Period of Report
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PacifiCorp		(2) _ A Resubmission	/ /	2012/Q4
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Schedule Page: 326.18 Line No.:	2 Column: b			
Settlement adjustment.				
Schedule Page: 326.18 Line No.:	2 Column: I			
Exchange energy expense.				
Schedule Page: 326.18 Line No.:	3 Column: b			
Settlement adjustment.				
Schedule Page: 326.18 Line No.:	3 Column: I			
Imbalance energy.				
Schedule Page: 326.18 Line No.:	4 Column: b			
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Schedule Page: 326.18 Line No.: Imbalance energy.	4 Column: I			
Schedule Page: 326.18 Line No.:	5 Column: b			
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Storage and exchange charges				
Schedule Page: 326.18 Line No.:				
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Schedule Page: 326.18 Line No.:				
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Schedule Page: 326.19 Line No.:	1 Column: I			
Imbalance energy.				
Schedule Page: 326.19 Line No.:	2 Column: b			
Settlement adjustment.				
Schedule Page: 326.19 Line No.:	2 Column: I			
Imbalance energy.				
Schedule Page: 326.19 Line No.:	4 Column: I			
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Storage and exchange charges Schedule Page: 326.19 Line No.:				
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Schedule Page: 326.19 Line No.:	7 Column: I			
Imbalance energy.	r Colullii. I			
Schedule Page: 326.19 Line No.:	9 Column: I			
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Imbalance energy. Schedule Page: 326.21	Schedule Page: 326.20	Line No.: 14	Column: I			
Schedule Page: 326.21 Line No.: 1 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 1 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 2 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 3 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 4 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I	Imbalance energy.					
Schedule Page: 326.21 Line No.: 1 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 2 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 3 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 4 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I	Schedule Page: 326.21		Column: b			
Imbalance energy. Schedule Page: 326.21 Line No.: 2 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 3 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 4 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I						
Schedule Page: 326.21 Line No.: 2 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 3 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 4 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I		Line No.: 1	Column: I			
Imbalance energy. Schedule Page: 326.21 Line No.: 3 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 4 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I			0-1			
Schedule Page: 326.21 Line No.: 3 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 4 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I		Line No.: 2	Column: I			
Imbalance energy. Schedule Page: 326.21 Line No.: 4 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I		Line No : 2	Columnil			
Schedule Page: 326.21 Line No.: 4 Column: b Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I		Line No.: 3	Column: 1			
Settlement adjustment. Schedule Page: 326.21 Line No.: 4 Column: I		l ine No · 4	Column: h			
Schedule Page: 326.21 Line No.: 4 Column: I			Joianni. D			
			Column: I			
Page 450.9				D 450.0		
	FERC FORM NO. 1 (ED.	12-81)		Page 450.9		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Imbalance energy.

Schedule Page: 326.21 Line No.: 5 Column: I

Imbalance energy.

Schedule Page: 326.21 Line No.: 6 Column: b

Not applicable - adjustment for inadvertent interchange.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of F	•		
PacifiCorp (2) A Resubmission //			12/Q4				
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)				
4 D					au aliferia a		
	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 						
	3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or						
	public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.						
	Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote						
	ownership interest in or affiliation the response						
	column (d) enter a Statistical Classification						
l .	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission service						
l .	ny accounting adjustments or "true-ups" fo			•			
adjus	stment. See General Instruction for definition	ons of codes.					
				· · · · ·			
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P		Statistical Classifi-		
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation		
	(a)	(b)	(0	:)	(d)		
1	Alpental Energy Partners, LLC	Alpental Energy Partners, LLC			LFP		
2	Arizona Public Service Company	Arizona Public Service Company			OS		
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	Corporation	FNO		
4	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	Corporation	AD		
5	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	Corporation	SFP		
6	Black Hills/Colorado Electric Utility Company				NF		
7	Black Hills/Colorado Electric Utility Company				SFP		
-	Black Hills Corporation		Montana-Dakota Utili	ities	FNO		
	Black Hills Corporation		Montana-Dakota Utili	ities	AD		
	Black Hills Corporation				NF		
	Black Hills Corporation				AD		
	Black Hills Corporation				SFP		
	Black Hills Corporation				AD		
	Black Hills Corporation		Black Hills Corporation	an .	LFP		
	Black Hills Corporation		Black Hills Corporation		AD		
	Bonneville Power Administration		Diack Hills Corporation)II	OS		
	Bonneville Power Administration	Bonneville Power Administration	Donnavilla Dawar Ad	ministration	os		
-			Bonneville Power Ad		AD		
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		LFP		
	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad				
	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		AD		
-	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	·	FNO		
22	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	/ Cooperative	AD		
23	Bonneville Power Administration	Bonneville Power Administration	Benton REA		FNO		
24	Bonneville Power Administration	Bonneville Power Administration	Benton REA		AD		
25	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Co	olumbia	FNO		
26	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Co	olumbia	AD		
27	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Ad	ministration	LFP		
28	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Ad	ministration	AD		
29	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	os		
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	AD		
31	Bonneville Power Administration	Bonneville Power Administration	Yakama Power		FNO		
32	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	-	AD		
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	os		
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		AD		
<u> </u>							
	TOTAL						
	· · ·						

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report		
PacifiCorp		` ' <u> </u>					
	TRAN	SMISSION OF ELECTRICITY FO (Including transactions refl	OR OTHERS (Accou	nt 456)(Continued)			
5 In column		e Schedule or Tariff Number,			hadulas or contract		
designations 6. Report rec designation fo (g) report the contract. 7. Report in or reported in co	under which service, as ide ceipt and delivery locations or the substation, or other a designation for the substati column (h) the number of no plumn (h) must be in megan	entified in column (d), is provice for all single contract path, "pappropriate identification for wition, or other appropriate identification for watton, or other appropriate identification." The second is a province and the second is a province and the second is a province and demand it is a province and de	ded. oint to point" trans here energy was i tification for where nat is specified in t not stated on a me	emission service. In of received as specified e energy was delivered the firm transmission	column (f), report the in the contract. In colud as specified in the service contract. Dema		
8. Report in o	column (i) and (j) the total r	negawatthours received and o	delivered.				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line	
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.	
V11-7	South Milford Sub	Mona Substation		3		1	
R.S. 436		Borah/Brady Sub				2	
V11-1,2,3	Yellowtail Sub	Sheridan Substation		3,	921 3,92	1 3	
V11-3	Yellowtail Sub	Sheridan Substation		1	456 456	6 4	
V11-1,2	Various	Various			50 50	5	
V11-1,2	Various	Various		1,	674 1,674	4 6	
V11-1,2	Various	Various			381 38	1 7	
V11-1,2	Various	Sheridan Substation	4	4 6,	516 6,516	6 8	
V11	Various	Sheridan Substation	4	4 2,	732 2,732	2 9	
V11-1,2,8	Various	Various		7,	636 7,636	6 10	
V11	Various	Various		,	24 24		
V11-1,2,7	Various	Various		18,	785 18,785	5 12	
V11-7	Various	Various			522 522	+	
V11-1,2,7	Various	Wyodak Substation	5	3 185,	511 185,51	1 14	
V11-7	Various	Wyodak Substation	5	•	039 14,039		
R.S. 369	Midpoint Substation	Summer Lake Sub		,	,	16	
R.S. 237	Various	Various	30	5 1,083,	128 1,083,128	8 17	
R.S. 237	Various	Various	32				
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	5				
V11-7	Lost Creek Hydro Plt	Alvey Substation	5				
V11-1,2,3,4	Bonneville Power Adm	Gazley Substation		3 23,		+	
V11 -3	Bonneville Power Adm	Gazley Substation			317 2,317		
V11-1,2,3	Bonneville Power Adm	Tieton Substation			849 5,849		
V11-3	Bonneville Power Adm	Tieton Substation			889 889		
V11-1,2,3	McNary Substation	Hinkle Substation		1	999 999	9 25	
V11-3	McNary Substation	Hinkle Substation		1	190 190	26	
V11-2,7	USBR Green Springs	Bonneville Power Adm	1	9 62,	636 62,636	6 27	
V11-7	USBR Green Springs	Bonneville Power Adm	1		176 4,176		
R.S. 368	Malin Substation	Malin Substation		511,			
R.S. 368	Malin Substation	Malin Substation		57,			
V11-1,2,3,4	Bonneville Power Adm	White Swan/Toppenish	:	5 32,	223 32,223	3 31	
V11-3,4	Bonneville Power Adm	White Swan/Toppenish	:	5 3,	186 3,186	6 32	
R.S. 299	Various	Various	21	4 1,011,	575 1,011,575	5 33	
R.S. 299	Various	Various	21.	2 197,	504 197,504	4 34	
			4,22	7 13,731,	215 13,615,562	2	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4	
PacifiCorp	(2) A Resubmission	on / /		
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	ROTHERS (Account 456) (Continue red to as 'wheeling')	ed)	
charges related to the billing demand energy transferred. In column (noteriod adjustments. Explain in a foshown on bills rendered to the entite Provide a footnote explaining the nation. The total amounts in columns (purposes only on Page 401, Lines)	the revenue amounts as shown on Ind reported in column (h). In column (n), provide the total revenues from all otnote all components of the amounty Listed in column (a). If no monetal ature of the non-monetary settlemen (i) and (j) must be reported as Transf 16 and 17, respectively. xplanations following all required data	n (I), provide revenues from ene II other charges on bills or voucht shown in column (m). Report ry settlement was made, enter at, including the amount and type mission Received and Transmis	rgy charges related to the am- hers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f ed.
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(1)	(1)	6,231	6,231	
		0,201	0,201	
7,827		13,805	21,632	- :
.,e_:		2,895	2,895	
	149	11	160	ļ
	1,094	77	1,171	
	192	14	206	
1,003,007	102	71,111	1,074,118	
1,000,007		59,131	59,131	,
-	15,755	1,090	16,845	10
	13,733	140	10,643	1′
-	73,979	5,522	79,501	12
	13,319	707	79,301	13
1 199 190		84,264	1,272,444	14
1,188,180		·	101,250	
		101,250	101,230	1:
2.755.426		67.047	2 022 072	17
3,755,126		67,947	3,823,073	
4 220 762		349,970	349,970	18
1,330,762		61,446	1,392,208	20
70.000		113,400	113,400	
70,996		152,455	223,451	2′
44.720		16,882	16,882	22
14,738		3,444	18,182	23
2.047		1,144	1,144	24
2,917		686	3,603	25
407.745		248	248	26
427,745		19,751	447,496	27
		36,450	36,450	28
		246,944	246,944	29
110.500		22,450	22,450	30
116,528		118,372	234,900	3
		14,982	14,982	32
886,376		1,024,573	1,910,949	33
		-64,126	-64,126	34
31,456,537	16,019,879	28,939,781	76,416,197	

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2012/Q4		
Pacif	iCorp	(2) A Resubmission	11	End of 2012/Q4		
	TRANSI (I	AISSION OF ELECTRICITY FOR OTHER notuding transactions referred to as 'whe	RS (Account 456.1) eling')			
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or 					
	public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.					
1 .	ide the full name of each company or public	. ,		0.		
	ownership interest in or affiliation the respo					
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F					
	smission Service, OLF - Other Long-Term					
Rese	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service a	and AD - Out-of-Period A	Adjustments. Use this code		
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each		
adjus	stment. See General Instruction for definition	ons of codes.				
Line	Payment By	Energy Received From	Energy De			
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P			
	(a)	(b)	(0	, ,		
1	Bonneville Power Administration			NF		
2	Bonneville Power Administration			AD		
3	Bonneville Power Administration			SFP		
4	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO		
5	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD		
6	Cargill Power Markets, LLC			NF		
7	Cargill Power Markets, LLC			AD		
8	Cargill Power Markets, LLC			SFP		
9	Constellation Energy Commodities Group			NF		
10	Constellation Energy Commodities Group			AD		
11	Constellation Energy Commodities Group			SFP		
	Coral Power			NF		
	•	Cowlitz County PUD	Bonneville Power Ad			
-	, , , , , , , , , , , , , , , , , , ,	Cowlitz County PUD	Bonneville Power Ad			
-	Cyrq Energy, Inc.			LFP		
	Cyrq Energy, Inc.			AD		
—		Deseret Generation & Trans.	Deseret Generation 8			
		Deseret Generation & Trans.	Deseret Generation 8			
		Deseret Generation & Trans.	Deseret Generation 8			
		Deseret Generation & Trans.	Deseret Generation a	NF		
22	EDF Trading North America, LLC EDF Trading North America, LLC			SFP		
	Eugene Water & Electric Board			NF		
-	-	Marysville Hydro Partners	Idaho Power Compa			
-	·	Marysville Hydro Partners	Idaho Power Compa	,		
-	· ·	Foote Creek III, LLC	Tadire i ewer compar	OS		
-		Foote Creek III, LLC		AD		
-		Iberdrola Renewables, LLC	Iberdrola Renewable	s, LLC LFP		
29	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	Iberdrola Renewable			
30	·	Iberdrola Renewables, LLC	Iberdrola Renewable	s, LLC LFP		
31	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	Iberdrola Renewable	s, LLC LFP		
32		Iberdrola Renewables, LLC	Iberdrola Renewable	s, LLC LFP		
33	Iberdrola Renewables, LLC			NF		
34	Iberdrola Renewables, LLC			AD		
	TOTAL					

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		11	End of2012/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO	OR OTHERS (Accou	nt 456)(Continued)		
5 In column		e Schedule or Tariff Number,			hadules or contract	
designations 6. Report red designation fo (g) report the contract. 7. Report in or reported in co	under which service, as ide seipt and delivery locations or the substation, or other a designation for the substation column (h) the number of no blumn (h) must be in megan	entified in column (d), is provi- for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identified watts. Footnote any demand the appropriate and the gawatthours received and	ded. point to point" trans where energy was diffication for where hat is specified in a not stated on a me	emission service. In of received as specified e energy was delivered the firm transmission	column (f), report the in the contract. In colud as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)		(j)	
V11-1,2,8	Various	Various		2,	100 2,100	+
V11-8	Various	Various			3 3	3 2
V11-1,2,7	Various	Various			299 299	
V11-1,2,3,4	Cardwell-Merwin		1	· · · · · · · · · · · · · · · · · · ·		1
V11-3,4	Cardwell-Merwin		1	·	255 15,255	↓
V11-1,2,3,8	Various	Various		206,	647 206,647	
V11-8	Various	Various				7
V11-1,2,7	Various	Various		·	695 4,695	↓
V11-1-3,5-8	Various	Various			346 95,346	
V11-8	Various	Various		18,	403 18,403	+
V11-1,2,3,5,6,7		Various				11
V11-1-3,8	Various	Various		6,	059 6,059	+
R.S. 234	Swift Unit No. 2	Woodland Substation				13
R.S. 234	Swift Unit No. 2	Woodland Substation				14
V11-1-3,5-7,9	South Milford Sub	Mona Substation	1		383 42,383	-
V11-5,6,7	South Milford Sub	Mona Substation	1		482 4,482	
R.S. 280	Various	Various	9	· · · · · · · · · · · · · · · · · · ·		
R.S. 280	Various	Various	9	3 48,	600 48,600	+
R.S. 590	Various	Various				19
R.S. 590	Various	Various				20
V11-1,2,8	Various	Various			908 1,908	+
V11-1,2,7	Various	Various			400 400	
V11-1,2,8	Various	Various			8 8	
R.S. 322	Targhee Substation	Goshen Substation		22,	· ·	1
R.S. 322	Targhee Substation	Goshen Substation		2,	907 2,907	+
S.A. 130	Foote Creek Sub	Various				26
S.A. 130	Foote Creek Sub	Various	-			27
V11-7	Malin 500 Substation	Round Mountain Sub	1			28
V11-7	Malin 500 Substation	Round Mountain Sub	3			29
V11-7	Malin 500 Substation	Round Mountain Sub	3			30
V11-7	Malin 500 Substation	Round Mountain Sub	3			31
V11-7	Lakeview Substation	Round Mountain Sub	2		440	32
V11-1,2,8,9,11	Various	Various		230,		+
V11-8,9,11	Various	Various	1		132 132	2 34
			4,22	7 13,731,	215 13,615,562	2

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmission		End of2012/Q4	
Т	RANSMISSION OF ELECTRICITY FOR (Including transactions reffer	OTHERS (Account 456) (Continued	d)	
9. In column (k) through (n), report				nd
charges related to the billing deman of energy transferred. In column (m period adjustments. Explain in a foc shown on bills rendered to the entity Provide a footnote explaining the na	d reported in column (h). In column (h), provide the total revenues from all otnote all components of the amount a Listed in column (a). If no monetar ature of the non-monetary settlement () and (j) must be reported as Transn 6 and 17, respectively.	(I), provide revenues from ener I other charges on bills or vouch t shown in column (m). Report in ry settlement was made, enter zot, including the amount and type mission Received and Transmiss	gy charges related to the amers rendered, including out on column (n) the total charge ero (11011) in column (n). of energy or service rendere	ount of ed.
	DEVENUE FROM TRANSMICCION	OF ELECTRICITY FOR OTHERS		
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$)	(Strief Charges) (\$) (m)	(k+l+m) (n)	No.
(iv)	37,989	2,782	40,771	
	37,303	18	18	,
	1,830	130	1,960	
359,396	1,000	85,959	445,355	`
350,555		28,197	28,197	,
	1,139,620	78,540	1,218,160	`
	1,100,020	2,025	2,025	-
	26,970	1,784	28,754	
	3,005	239,718	242,723	,
	0,000	7,761	7,761	10
	83	31	114	1
	34,802	2,770	37,572	12
	5 1,662	109,498	109,498	1:
		9,869	9,869	14
261,400		97,592	358,992	1:
201,100		25,623	25,623	16
2,078,706		1,263,750	3,342,456	17
2,010,100		229,243	229,243	18
		136,753	136,753	19
		142,733	142,733	20
	17,688	1,256	18,944	2
	9,975	630	10,605	22
	27	2	29	23
	21	138,699	138,699	24
		12,609	12,609	2
		33,167	33,167	20
		3,015	3,015	2
		24,300	24,300	28
		76,950	76,950	29
		74,925	74,925	30
		74,925	74,925	3
		52,650	52,650	32
	1,993,957	237,974	2,231,931	3:
	1,000,001	2,969	2,969	34
31,456,537				

PacifiCorp (1) XAn Original (Mo, Da, Yr) (2) A Resubmission TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as wheeling) 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public a facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Example any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the set FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustment for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line No. (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (Footnote Affiliation)	uthorities, qualifying (b) and (c). the company or was delivered to. cplain in a footnote ervice as follows: Point to Point nsmission nts. Use this code
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public a facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Examp ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the set of the company of Public Authority. Firm Network Transmission Service for Self, LFP - "Long-Term Firm Firm Firms	(b) and (c). the company or was delivered to. color in a footnote ervice as follows: Point to Point nsmission nts. Use this code
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public a facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Examp ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the set of the company of Public Authority. Firm Network Transmission Service for Self, LFP - "Long-Term Firm Firm Firms	(b) and (c). the company or was delivered to. color in a footnote ervice as follows: Point to Point nsmission nts. Use this code
facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Examp ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the set	(b) and (c). the company or was delivered to. coplain in a footnote ervice as follows: Point to Point nsmission nts. Use this code
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Example any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the set of t	the company or was delivered to. cplain in a footnote ervice as follows: Point to Point nsmission nts. Use this code
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Example any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service. Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Fornamission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustment for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line	the company or was delivered to. cplain in a footnote ervice as follows: Point to Point nsmission nts. Use this code
public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Example any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the set of FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Forms Form Forms Form Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustment for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line	was delivered to. cplain in a footnote ervice as follows: Point to Point nsmission nts. Use this code
any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the set. FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Fransmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustment for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line	ervice as follows: Point to Point nsmission nts. Use this code
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the set. FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Fransmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustment for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line Payment By Energy Received From (Company of Public Authority) Energy Delivered Tother Company of Public Authority) (Company of Public Authority)	Point to Point nsmission nts. Use this code
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Fransmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustment for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line Payment By Energy Received From (Company of Public Authority) Energy Delivered To (Company of Public Authority)	Point to Point nsmission nts. Use this code
Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Tra Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustment for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line Payment By Energy Received From (Company of Public Authority) Energy Delivered To (Company of Public Authority) (Company of Public Authority)	nsmission nts. Use this code
Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustment for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line Payment By Energy Received From (Company of Public Authority) Energy Delivered To (Company of Public Authority)	nts. Use this code
for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in adjustment. See General Instruction for definitions of codes. Line Payment By Energy Received From (Company of Public Authority) Energy Delivered To (Company of Public Authority)	
adjustment. See General Instruction for definitions of codes. Line Payment By Energy Received From Energy Delivered To (Company of Public Authority) (Company of Public Authority) (Company of Public Authority)	
LETTE (Company of Public Authority) (Company of Public Authority) (Company of Public Authority)	
LETTE (Company of Public Authority) (Company of Public Authority) (Company of Public Authority)	
LETTE (Company of Public Authority) (Company of Public Authority) (Company of Public Authority)	
	Statistical Classifi-
T TOURIOLE ARRIGUELY TOURIOLE ARRIGUELY TOURIOLE ARRIGUELY TOURIOLE ARRIGUELY TOURIOLE ARRIGUELY ARRIGUELY ARRIGUELY ARRIGUELY TOURIOLE ARRIGUELY	cation
(a) (b) (c)	(d)
1 Iberdrola Renewables, LLC Iberdrola Renewables, LLC	OS
2 Iberdrola Renewables, LLC Iberdrola Renewables, LLC	AD
3 Iberdrola Renewables, LLC Exxon Mobil Nevada Power Company	LFP
4 Iberdrola Renewables, LLC Exxon Mobil Nevada Power Company	AD
5 Idaho Power Company Idaho Power Company Idaho Power Company	os
6 Idaho Power Company	os
7 Idaho Power Company	AD
8 Idaho Power Company	os
9 Idaho Power Company	AD
10 Idaho Power Company	NF
11 Idaho Power Company	AD
12 Idaho Power Company	SFP
	LFP
	NF.
14 JP Morgan Ventures Energy Corp.	
15 JP Morgan Ventures Energy Corp.	AD
16 JP Morgan Ventures Energy Corp.	SFP
17 Los Angeles Dept of Water & Power	NF
18 Moon Lake Electric Association Moon Lake Electric Association Moon Lake Electric Association	
19 Moon Lake Electric Association Moon Lake Electric Association Moon Lake Electric Association	
20 Morgan Stanley Capital Group, Inc.	NF
21 Morgan Stanley Capital Group, Inc.	AD
22 Morgan Stanley Capital Group, Inc.	SFP
23 NextEra Energy Resources, LLC NextEra Energy Resources, LLC Grant County PUD	LFP
24 NextEra Energy Resources, LLC NextEra Energy Resources, LLC Grant County PUD	AD
25 NextEra Energy Resources, LLC NextEra Energy Resources, LLC Grant County PUD	NF
26 NextEra Energy Resources, LLC	AD
27 Nevada Power Company	AD
28 Noble Americas Energy Solutions LLC Bonneville Power Administration Oregon Direct Access	FNO
29 Noble Americas Energy Solutions LLC Bonneville Power Administration Oregon Direct Access	AD
30 Pacific Gas & Electric Company	os
31 Pacific Gas & Electric Company	AD
32 Pacific Gas & Electric Company NextEra Energy Resources, LLC Grant County PUD	NF
33 Pacific Gas & Electric Company	OS
34 Portland General Electric Company	OS
04 Orticial Decicial Electric Company	
TOTAL	j l
TOTAL	

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		/ /	End of2012/Q4	
	TRAN	SMISSION OF ELECTRICITY F	OR OTHERS (Account	nt 456)(Continued)		
5 In column		Schedule or Tariff Number,			nedules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in coreported in core	under which service, as ide seipt and delivery locations or the substation, or other a designation for the substat column (h) the number of molumn (h) must be in megav	entified in column (d), is proving for all single contract path, "puppropriate identification for within, or other appropriate identification for within the same and the same	ded. point to point" trans where energy was realification for where hat is specified in the not stated on a me	mission service. In c eceived as specified energy was delivere ne firm transmission	olumn (f), report the in the contract. In colud as specified in the service contract. Dema	
FERC Rate	Doint of Dossint	Doint of Delivory	Dilling	TRANSFI		
Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		R OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V11-5,6						1
V11-5,6						2
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	32	70,5	70,563	3
V11-7	Trona Substation	Red Butte/Mona Sub	30	7,3	7,303	3 4
R.S. 427	Goshen Substation	Goshen Substation				5
R.S. 257	Antelope Substation	Antelope Substation		181,8	181,868	6
R.S. 257	Antelope Substation	Antelope Substation		22,6	22,638	3 7
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		29,7	29,746	8
R.S. 203	Jim Bridger Sub	Bridger Pump Sub				9
V11-1,2,8	Various	Various		51,7	784 51,784	1 10
V11-8	Various	Various		Ç	905	11
V11-1,2,7	Various	Various		7,4	7,438	12
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	79	25,4	50 25,450	13
V11-1,2,3,8,9	Various	Various		71,1	93 71,193	3 14
V11-8,9	Various	Various		3,4	3,474	1 15
V11-1,2,7	Various	Various			25 25	16
V11-1,2,8	Various	Various		5,3	5,392	2 17
R.S. 302	Duchesne	Duchesne	3	18,8	18,808	3 18
R.S. 302	Duchesne	Duchesne	3	1,5	1,598	19
V11-1,2,3,8	Various	Various		147,4	43 147,443	3 20
V11-8	Various	Various		12,4	55 12,455	21
V11-1,2,7	Various	Various		25,4	58 25,458	3 22
	Wallula Substation	Wala-MIDC Path	84	157,2	91 157,291	1 23
V11-5,6,7,9,11	Wallula Substation	Wala-MIDC Path	80)	58 58	3 24
V11-1,2,3,8	Various	Various		6	647	25
V11-8	Various	Various				26
V11-8	Various	Various				27
V11-1,2,3,4	Bonneville Power Adm	Various	27	189,5	189,509	28
V11-1,2,3,4	Bonneville Power Adm	Various	12	2 7,6	7,692	29
R.S. 607						30
R.S. 607						31
V11-1,2,8	Various	Various			34 34	4 32
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				33
R.S. 137	Dalreed Substation	Dalreed Substation				34
			4,227	13,731,2	13,615,562	
				1		1

PacifiCorp	(2) A Resubmissio	n //	End of2012/Q4	
TDANIONIO				
TRANSMISSIC (Ir	on OF ELECTRICITY FOR notuding transactions reffere	OTHERS (Account 456) (Continued to as 'wheeling')	d)	
2. In column (k) through (n), report the revenue charges related to the billing demand reported in of energy transferred. In column (m), provide the period adjustments. Explain in a footnote all conshown on bills rendered to the entity Listed in column (a) rovide a footnote explaining the nature of the nature	n column (h). In column e total revenues from all mponents of the amount lumn (a). If no monetary on-monetary settlement at be reported as Transm spectively.	(I), provide revenues from ener other charges on bills or vouch shown in column (m). Report in y settlement was made, enter zin, including the amount and type hission Received and Transmiss	gy charges related to the am hers rendered, including out on n column (n) the total charge ero (11011) in column (n). of energy or service rendere	ount f ed.
REVENUI	F FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
	rgy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m)	No.
(K)	(1)	()	(n)	
		233,786	233,786	
740,000		17,152	17,152	- 2
712,908		50,559	763,467	
		60,750	60,750	
				,
		67,672	67,672	(
		6,152	6,152	,
		14,927	14,927	8
		1,357	1,357	(
	297,962	19,934	317,896	10
		5,928	5,928	11
	75,800	5,210	81,010	12
807,975		57,094	865,069	13
	882,574	207,165	1,089,739	14
		81,088	81,088	1:
	155	11	166	16
	47,297	3,050	50,347	17
		19,576	19,576	18
		1,845	1,845	19
	838,951	59,804	898,755	20
		62,766	62,766	2
	430,714	16,575	447,289	22
1,504,251	.55,	1,486,098	2,990,349	23
1,00 1,20 1		189,325	189,325	24
	29,276	5,924	35,200	2
	20,270	7,493	7,493	20
		6	6	2
341,913		86,883	428,796	28
341,313			10,199	29
		10,199		
		15,125,000	15,125,000	30
		1,375,000	1,375,000	3
	488	34	522	32
		284,922	284,922	33
		3,314	3,314	34
31,456,537	16,019,879	28,939,781	76,416,197	
				l

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	11	End of 2012/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)	
1 D	رب eport all transmission of electricity, i.e., wh			r public authorities, qualifying
	ties, non-traditional utility suppliers and ulti	• .	iles, cooperatives, othe	public authornies, qualitying
1	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public			
1 .	c authority that the energy was received fro			0.
	ide the full name of each company or publi			nyms. Explain in a footnote
_	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			of the convice of follows:
	- Firm Network Service for Others, FNS - I			
	smission Service, OLF - Other Long-Term			
Rese	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service a	nd AD - Out-of-Period A	Adjustments. Use this code
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
	Payment By	Energy Received From	Energy De	elivered To Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-
110.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	. ,
1	` '	Western Area Power Administration	Sheridan-Johnson Ri	, , ,
-	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Ri	
\vdash	0,7	Bonneville Power Administration	CAISO	LFP
\vdash	'	Bonneville Power Administration	CAISO	AD
\vdash	<u>'</u>	Powerex Corporation	CAISO	LFP
\vdash	Powerex Corporation	Powerex Corporation	CAISO	LFP
-	'	Powerex Corporation	CAISO	LFP
-	Powerex Corporation			NF
\vdash	Powerex Corporation			AD
\vdash	Powerex Corporation			SFP
\vdash	PPL Energy Plus, LLC			NF
-	PPL Energy Plus, LLC			AD
13	PPL Energy Plus, LLC			SFP
14	Puget Sound P&L			AD
15	Rainbow Energy Marketing Corporation			NF
16	Rainbow Energy Marketing Corporation			SFP
17	Sacramento Municipal Utility District			LFP
18	Seattle City Light	FPL Energy Vansycle, LLC	Grant County PUD	LFP
19	Seattle City Light	FPL Energy Vansycle, LLC	Grant County PUD	AD
20	Sierra Pacific Power Company d/b/a NV			OS
21	Sierra Pacific Power Company d/b/a NV			AD
22	Sierra Pacific Power Company d/b/a NV			NF
23	Sierra Pacific Power Company d/b/a NV			SFP
24	Southern California Edison Company			SFP
25	Southern California Edison Company			AD
26	Southern California Edison Company			NF
27	Southern California Edison Company			AD
28	Southern California Edison Company			OS
29	Southern California Public Power	Powerex Corporation	Southern California F	Public Power OS
30	State of South Dakota	Western Area Power Administration	Black Hills Corporation	
31	State of South Dakota	Western Area Power Administration	Black Hills Corporation	on AD
32	Tenaska Power Services Co.			NF
33	Tenaska Power Services Co.			SFP
34	The Energy Authority, Inc.			NF
	TOTAL			
	·			

Name of Respo	ondent	This Report Is: (1) X An Original	D	ate of Report Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	sion	' /	End of2012/Q4	
	TRAI	NSMISSION OF ELECTRICITY FO	OR OTHERS (Account fered to as 'wheeling')	456)(Continued)		
designations 6. Report red designation for	under which service, as id beipt and delivery locations or the substation, or other	te Schedule or Tariff Number, lentified in column (d), is provion of for all single contract path, "p appropriate identification for we ation, or other appropriate iden	ded. coint to point" transm here energy was re	nission service. In co	olumn (f), report the n the contract. In colu	ımn
contract.	•			0,	·	
reported in co	olumn (h) must be in mega	megawatts of billing demand the watts. Footnote any demand megawatthours received and a	not stated on a meg			and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	1
Schedule of	(Subsatation or Other	(Substation or Other	Demand -	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	NO.
R.S. 123	Various	Buffalo Substation				1
R.S. 123	Various	Buffalo Substation				2
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	84	425,2	04 425,204	4 3
V11-7	Bonneville Power Adm	CRAG View Substation	80	14,4	53 14,453	3 4
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			5
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			6
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			7
V11-1,2,8	Various	Various		1,114,3	1,114,384	4 8
V11-8	Various	Various		1,5	1,546	9
V11-1,2,7	Various	Various		116,3	95 116,395	5 10
V11-1,2,8	Various	Various		4,9	06 4,906	5 11
V11-8	Various	Various			40 40	12
V11-1,2,7	Various	Various		9	935	5 13
V11-8	Various	Various				14
V11-1,2,8	Various	Various		39,4	39,492	2 15
V11-1,2,7	Various	Various		6,3	6,346	16
V11-7			60			17
	Wallula Substation	Wala-MIDC Path	6			18
V11-5,6,7,9	Wallula Substation	Wala-MIDC Path	25	2,6	38 2,638	3 19
R.S. 674	Sigurd Substation	Utah-Nevada Border				20
R.S. 674	Sigurd Substation	Utah-Nevada Border				21
V11-1,2,8	Various	Various		8,1	·	
V11-1,2,7	Various	Various		11,3		
V11-1-3,5-7	Various	Various		46,8		
V11-5,6,7	Various	Various		9,0		
V11-1-3,8,9,11	Various	Various		235,0		
V11-8,9	Various	Various		9,79	9,791	-
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				28
V11-9,11	Tieton Substation	Various			22 322	
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	18,2	·	
V11-7	Yellowtail Sub	Wyodak Substation	4	1,6		
V11-1,2,8	Various	Various		14,2		
V11-1-2, 3-6,7	Various	Various		13,4		
V11-1,2,8	Various	Various		1,2	1,219	9 34
			4,227	13,731,2	13,615,562	2

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp	(2) A Resubmiss		/ /	End of2012/Q4	.
TRANSMISSION (Inc	OF ELECTRICITY FOR	R OTHERS (Active to the control of t	count 456) (Continue	ed)	
Decide the column (k) through (n), report the revenue as charges related to the billing demand reported in of energy transferred. In column (m), provide the period adjustments. Explain in a footnote all complete on the entity Listed in columning the nature of the notion. The total amounts in columns (i) and (j) must ourposes only on Page 401, Lines 16 and 17, result. Footnote entries and provide explanations for	mounts as shown on column (h). In column total revenues from a ponents of the amourumn (a). If no monetan-monetary settlemer be reported as Transpectively.	bills or vouch n (I), provide r all other charg nt shown in co ary settlement nt, including th mission Rece	ers. In column (k) revenues from ene es on bills or vouc llumn (m). Report was made, enter ne amount and typ	, provide revenues from demorgy charges related to the archers rendered, including out in column (n) the total chargzero (11011) in column (n). e of energy or service render	nount of e red.
DEVENIJE	FROM TRANSMISSION	LOE ELECTRI	CITY FOR OTHERS		
	y Charges		Charges)	Total Revenues (\$)	Line
(\$)	(\$)		(\$)	(k+l+m)	No.
(k)	(1)		(m)	(n)	_
			327	32	-
			30	3	_
1,902,096			24,075	1,926,17	_
			162,000	162,00	
822,000			39,200	861,20	
822,000			39,200	861,20	_
822,000			39,200	861,20	
	5,295,812		379,752	5,675,56	
			18,086	18,08	6 9
	1,780,677		102,420	1,883,09	7 10
	26,698		1,871	28,56	9 11
			234	23	4 12
	4,760		337	5,09	7 13
			6		6 14
	156,668		10,561	167,22	9 1
	30,566		1,986	32,55	2 16
			121,500	121,50	0 17
26,006			9,664	35,67	0 18
			54,044	54,04	4 19
			68,919	68,91	9 20
			6,265	6,26	5 2 ⁻
	46,434		3,222	49,65	6 22
	49,237		3,250	52,48	7 23
	412,294		155,680	567,97	4 24
			106,861	106,86	
	1,519,940		621,721	2,141,66	1 26
			87,854	87,85	
			284,922	284,92	
			14,922	14,92	_
95,054			6,741	101,79	
			8,100	8,10	
	69,220		4,582	73,80	
	54,710		4,085	58,79	
	4,317		306	4,62	
	.,			.,,,_	
31,456,537	16,019,879		28,939,781	76,416,197	,

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of				
Pacif	iCorp	(2) A Resubmission	11	End of	12/Q4			
	TRANS	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)	!				
1 D	eport all transmission of electricity, i.e., who			r public authorities	qualifying			
	ties, non-traditional utility suppliers and ulti		illes, cooperatives, othe	i public authorities	, qualifying			
l .	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
	eport in column (a) the company or public a							
	c authority that the energy was received fro		•	•••				
	ide the full name of each company or public			nyms. Explain in a	a footnote			
	ownership interest in or affiliation the respo- column (d) enter a Statistical Classification			of the convice as	follower			
	- Firm Network Service for Others, FNS - F							
	smission Service, OLF - Other Long-Term							
Rese	ervation, NF - non-firm transmission service	, OS - Other Transmission Service a	and AD - Out-of-Period A	Adjustments. Use t	his code			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footno	te for each			
adjus	stment. See General Instruction for definition	ns of codes.						
Line	Payment By	Energy Received From	Energy De	elivered To	Statistical			
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P		Classifi-			
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	, ,	cation (d)			
1	· ,	.,	,	<u>, </u>	NF			
2	TransAlta Energy Marketing				AD			
3	Tri-State Generation & Trans.		Tri-State Generation	& Trans.	os			
4	Tri-State Generation & Trans.		Tri-State Generation	& Trans	AD			
5	Tri-State Generation & Trans.		Tri-State Generation	& Trans.	FNO			
6	Tri-State Generation & Trans.		Tri-State Generation	& Trans	AD			
7	Tri-State Generation & Trans.				NF			
8	Tri-State Generation & Trans.				AD			
9	Tri-State Generation & Trans.				SFP			
10	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	amation	FNO			
11	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	amation	AD			
12	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigat	ion District	os			
13	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (Conserv.	os			
14	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (Conserv.	AD			
15	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Mur	nicipal Power	os			
16	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Mur	nicipal Power	AD			
17	Utah Associated Municipal Power				NF			
18	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe	er Agency	os			
19	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe	er Agency	AD			
20	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Ele	ectric	OS			
21	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Ele	ectric	AD			
22		Western Area Power Administration			os			
23		Western Area Power Administration			AD			
24		Western Area Power Administration			OS			
25		Western Area Power Administration			AD			
26		Western Area Power Adm. CO MO			NF			
27		Western Area Power Adm. CO MO			SFP			
28		Western Area Power Adm. CO MO			AD			
29		Western Area Power Administration	144	A 1 1 1 1 1 1	OS			
30		Western Area Power Administration	Western Area Power		FNO			
31		Western Area Power Administration	Western Area Power	Administration	AD NF			
		Western Area Power Adm. CO River			AD			
33		Western Area Power Adm. CO River	Volcina Tista dad	lion Diotrict	LFP			
34	Yakima-Tieton Irrigation District	Yakima-Tieton Irrigation District	Yakima-Tieton Irrigat	tion District	LFP			
	TOTAL							

Name of Respo	ondent	This Report Is		Da	ate of Report lo, Da, Yr)	Year/Period of Repo	
PacifiCorp		` '	esubmission	/	/ /	End of2012/Q4	-
	TRAN	ISMISSION OF ELECTRI (Including transact	CITY FOR OTHERS (Ad	count	456)(Continued)		
E la column	(e), identify the FERC Rate					hadulaa ar aantraat	
designations 6. Report red designation for (g) report the contract. 7. Report in o	under which service, as ide seipt and delivery locations or the substation, or other a designation for the substation.	entified in column (d), is for all single contract pappropriate identificatio tion, or other appropriate degawatts of billing der	s provided. path, "point to point" to n for where energy w te identification for wh mand that is specified	ransmi as rec nere e	ission service. In one service is as specified nergy was delivered firm transmission	column (f), report the in the contract. In coled as specified in the service contract. Dem	
	olumn (h) must be in mega column (i) and (j) the total r	•		a mega	awatts basis and e	xplain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing		TRANSF	ER OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other		-	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)		Received (i)	Delivered (j)	
V11-1,2,8	Various	Various			26,	103 26,10	3 1
V11-8	Various	Various				339 33	9 2
R.S. 123	Various	Various		36	158,	202 158,20	2 3
R.S. 123	Various	Various		38	15,	952 15,95	52 4
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub		9	65,	771 65,77	'1 5
V11-3,4	Dave Johnston Sub	Thermopolis Sub		17		350 35	60 6
V11-1,2,8	Various	Various			44,	066 44,06	66 7
V11-8	Various	Various				20 2	.0 8
V11-1,2,7	Various	Various			1,	773 1,77	'3 9
V11-1,2,3	Walla Walla Sub	Burbank Pumps		1	2,	198 2,19	8 10
V11-3	Walla Walla Sub	Burbank Pumps		1		3	3 11
R.S. 67	Redmond Substation	Crooked River Pumps		7	9,	819 9,81	9 12
R.S. 286	Various	Various			20,	488 20,48	8 13
R.S. 286	Various	Various				986 98	6 14
R.S. 297	Various	Various		348	2,219,	634 2,219,63	15
R.S. 297	Various	Various		317	156,	293 156,29	3 16
V11-1,2,3,8	Various	Various			8,	716 8,71	6 17
R.S. 637	Various	Various		113	541,	292 541,29	2 18
R.S. 637	Various	Various		100	44,	850 44,85	0 19
R.S. 591	Pelton Reregulating	Round Butte Sub			84,	469 84,46	9 20
R.S. 591	Pelton Reregulating	Round Butte Sub			7,	872 7,87	2 21
R.S. 262	Various	Various		330	1,682,	325 1,582,72	22
R.S. 262	Various	Various		330	208,	005 195,92	20 23
R.S. 263	Various	Various			86,	344 81,07	8 24
R.S. 263	Various	Various			<u> </u>	902 13,11	2 25
V11-1,2,8	Various	Various				765 9,76	
V11-1,2,7	Various	Various				405 30,40	
7V11-7	Various	Various			3,	988 3,98	+
R.S. 664	Dave Johnston Sub	Various					29
V11-1,2	Wyoming Distribution	Wyoming Distribution		2	12,	299 12,29	+
V11	Wyoming Distribution	Wyoming Distribution		1		2	2 31
V11-1,2,8	Various	Various				198 19	
V11-8	Various	Various				2	2 33
V11-7	Tieton-MidC Path	Enterprise		3			34
				1,227	13,731,	215 13,615,56	62

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
PacifiCorp	(2) A Resubmiss		/ /	Elia di	+ -
TRANSMISSION (Inc	OF ELECTRICITY FOR Iduding transactions reffe	R OTHERS (Ac ered to as 'whee	ccount 456) (Continu eling')	ed)	
9. In column (k) through (n), report the revenue a charges related to the billing demand reported in of energy transferred. In column (m), provide the period adjustments. Explain in a footnote all compshown on bills rendered to the entity Listed in columneroride a footnote explaining the nature of the noton. The total amounts in columns (i) and (j) must purposes only on Page 401, Lines 16 and 17, responses. Footnote entries and provide explanations fol	column (h). In column total revenues from a ponents of the amour umn (a). If no monetan-monetary settlemer be reported as Transpectively.	n (I), provide all other charge the shown in coursettlement in including the mission Received.	revenues from end les on bills or voud blumn (m). Report was made, enter ne amount and typ	ergy charges related to the anchers rendered, including out tin column (n) the total chargizero (11011) in column (n). see of energy or service rende	mount of je red.
REVENUE	FROM TRANSMISSION	N OF ELECTRI	CITY FOR OTHERS	.	
	y Charges		Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)		(\$) (m)	(k+l+m) (n)	No.
(ii)	169,450		11,686	` '	6 1
	100,400		2,272	2,27	_
124,763			2,272	124,76	_
12 1,7 00			13,541	13,54	_
197,065			56,209	253,27	_
.0.,,000			29,491	29,49	
	214,033		13,787	227,82	_
	,,,,,		117	11	_
	18,466		1,272	19,73	
7,159	-,		11,966	·	_
,			1,189	1,18	_
11,319			,	11,31	
,			23,815		_
			1,839	·	_
7,305,957			1,253,324	8,559,28	1 15
			592,202	592,20	
	46,941		10,569	57,51	0 17
2,439,363			558,570	2,997,93	3 18
			185,170	185,17	0 19
			109,725	109,72	5 20
			9,975	9,97	5 21
1,973,539			550,000	2,523,53	9 22
			230,167	230,16	7 23
			53,320	53,32	0 24
			7,722	7,72	2 25
	43,149		2,826	45,97	5 26
	114,976		7,771	122,74	7 27
			19,530	19,53	0 28
					29
37,465			51,687	89,15	2 30
			5,099	5,09	9 31
	1,199		86	1,28	5 32
			140	14	0 33
			6,075	6,07	5 34
31,456,537	16,019,879		28,939,781	76,416,197	7
· · · L	. , -		- ,	<u>, , , , , , , , , , , , , , , , , , , </u>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.		e of Respondent		eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of F	Report 12/Q4		
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, concentrational utility supplies and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid not the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full manner of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any conversity interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (a) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service, SPP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SPP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SPP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SPP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SPP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 1. Company of Public Authority ("Common Ministricity") 1. Actual 1. Actual 2. Actual 3. Actual 3. Actual 4. Actual 4. Actual 4. Actual 5. Actual 6. Actual 6. Actual 7. Actual 7. Actual 8. Actual 8. Actual 8. Actual 8. Actual 9. Actual 9. Actual 9. Actual 9. Actual 9. Actual 9. Actual 9. Actual 9. Actual 9. Actual 9. Actual 9. Actual	Pacif	•	(2)	A Resubmission	11	End of 20	12/Q4		
facilities, non-traditional utility suppliers and utilimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service. Report in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbrieviate or function are use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entitles listed in columns (a), (b) or 60 ct. 4. In column (d) enter statistical Classification code based on the original contractual terms and conditions of the service as follows: PRO- Firm Network Sarvice for Others, FRS- Firm Network Transmission Sarvice, OLF - Other Transmission Sarvice, OLF - Other Long-Term Firm Network Transmission Sarvice, OLF - Other Long-Term Firm Transmission Sarvice, OLF - Other Long-Term Firm Transmission Sarvice, OLF - Short-Term Firm Point to Point Transmission Service, Inc. Inc. Inc. Inc. Inc. Inc. Inc. Inc.		TRANSM (In	SSION (cluding t	OF ELECTRICITY FOR OTHER ransactions referred to as 'whe	RS (Account 456.1) eling')	•			
4. in column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: PKO - Firm Network Transmission Gros Sell, LPP - 'Long-Term Firm Point to Point Transmission Service, DLF - Other Long-Term Firm Network Transmission Service (or Sell, LPP - 'Long-Term Firm Point to Point Transmission Provided Provid	facilit 2. U 3. R publi Provi	 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. 							
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLP - Other Long-Term Firm Transmission Service, SPD - Other Long-Term Firm Transmission Service, SPD - Other Long-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or true-ups* for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. Line Payment By Company of Public Authority) ("Company of Public Authority) ("Footnote Affiliation") ("Footnote						s of the service as	follows:		
Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or 'true-ups' for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. Line Campany of Public Authority Company of Public Authority (Footnote Affiliation) (Company of Public Authority) (Footnote Affiliation) (Footnote Af									
for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. Line No. (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Pub									
Line No. Company of Public Authority (Company of Public Authority) (Footnote Affiliation) (Gompany of Public Authority) (Gompany of Public Aut									
Company of Public Authority Company of Public Authority Footnote Affiliation Company of Public Authority Casolic action (d) Company of Public Authority Company of Public Authority Casolic action (d) Company of Public Authority Company of Public Authority Casolic action (d) Casolic action	adjus	stment. See General Instruction for definition	s of coo	des.	·				
Company of Public Authority Company of Public Authority Footnote Affiliation Company of Public Authority Casolic action (d) Company of Public Authority Company of Public Authority Casolic action (d) Company of Public Authority Company of Public Authority Casolic action (d) Casolic action									
Accord A	Line No.	(Company of Public Authority) (Footnote Affiliation)	(C	ompany of Public Authority) (Footnote Affiliation)	(Company of P (Footnote	ublic Authority) Affiliation)	Classifi- cation		
3	1	` ,		(~)	((4)		
4	2								
5 6 6 6 7 7 8 8 9 9 10 1 11 1 12 1 13 1 14 1 15 1 16 1 17 1 18 1 19 1 20 1 21 1 22 2 23 2 24 1 25 1 26 2 27 2 28 2 30 1 31 2 32 2 33 3 34 1									
6									
8 9 10 11 11 11 12 13 14 14 15 15 16 16 17 17 17 18 18 18 18 18	-								
9	7								
10	-								
11	-								
13									
14	12								
15	-								
16									
18	-								
19	17								
20 0									
21	-								
23									
24 25 26 27 28 29 30 31 32 33 34	22								
25 26 27 28 29 30 31 32 33 34	-								
26 27 28 29 30 31 32 33 34									
27 28 29 30 31 32 33 34	-								
29 30 31 32 33 34	-								
30 31 32 33 34	28								
31	-								
32 33 34									
34	-								
	33								
TOTAL	34								
TOTAL									
		TOTAL							

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		11	End of2012/Q4	
	TRANSM	IISSION OF ELECTRICITY FO (Including transactions refl	OR OTHERS (Accepted to as 'whee	count 456)(Continued)		
designations of the designation for the contract. 7. Report in coreported in co	(e), identify the FERC Rate S under which service, as ident eipt and delivery locations for the substation, or other app designation for the substation column (h) the number of megulumn (h) must be in megawar column (i) and (j) the total megawar column (ii) and (ji) the total megawar and column (iii) and (iiii) the total megawar and column (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ified in column (d), is provice all single contract path, "propriate identification for who, or other appropriate identification for who, so the appropriate identification of billing demand thats. Footnote any demand if	led. oint to point" tr here energy w tification for wh nat is specified not stated on a	ansmission service. In as received as specified here energy was delivered in the firm transmission	column (f), report the in the contract. In colued as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANCE	ER OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.
(6)	(1)	(9)	(11)		493 65,580) 1
					30,000	2
						3
						4
						5
						6
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						31
						32
						33
						34
			4	1,227 13,731	215 13,615,562	2

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Origina (2) A Resubm	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	End of2012/Q4	
			ed)	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	effered to as 'wheeling')		
charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown of and reported in column (h). In column (m), provide the total revenues from footnote all components of the amountity Listed in column (a). If no more nature of the non-monetary settlens (i) and (j) must be reported as Trais 16 and 17, respectively. The explanations following all required	nmn (I), provide revenues from end in all other charges on bills or voud bunt shown in column (m). Report etary settlement was made, enter nent, including the amount and typ insmission Received and Transmi	ergy charges related to the amethers rendered, including out of in column (n) the total charge zero (11011) in column (n). The of energy or service rendered.	ount of ed.
	DEVENUE EDOM TO MICHIGO	AND OF SUPERIOR AND OTHER		
Damard Charges		ON OF ELECTRICITY FOR OTHERS		Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	No.
(ψ) (k)	(u)	(m)	(n)	110.
* *		-2,561,996	-2,561,996	
		122 722	722 722	
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				18
				19
				20
				2
				2
				2:
				24
				2
				26
				27
				28
				29
				3(
				3
				3
				33
				34
31,456,537	16,019,87	9 28,939,781	76,416,197	
· · · · · · · · · · · · · · · · · · ·	l ·			1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
PacifiCorp	(2) A Resubmission	/ /	2012/Q4		
FOOTNOTE DATA					

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 669) terminating on December 31, 2032. Customer subsequently terminated contract effective May 29, 2012.

Schedule Page: 328 Line No.: 1 Column: m

Extension of commencement date fee.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, of this Form No. 1.

Schedule Page: 328 Line No.: 2 Column: f

Glen Canyon/Four Corners Substation.

Schedule Page: 328 Line No.: 3 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12 months from notice by the customer.

Schedule Page: 328 Line No.: 3 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 4 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12 months from notice by the customer

Schedule Page: 328 Line No.: 4 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. December 2011 service.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328 - 330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: c

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 9 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 9 Column: m

December 2011 service.

Schedule Page: 328 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 11 Column: m

December 2011 service.

Schedule Page: 328 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 13 Column: m

December 2011 service.

Schedule Page: 328 Line No.: 14 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 15 Column: m

December 2011 service.

Schedule Page: 328 Line No.: 16 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 16 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 16 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, of this Form No. 1.

Schedule Page: 328 Line No.: 17 Column: d

Legacy contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 18 Column: d

Legacy contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

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Schedule Page: 328 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 19 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 20 Column: m

December 2011 service.

Schedule Page: 328 Line No.: 21 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 21 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328 - 330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 21 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 22 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. December 2011 service.

Schedule Page: 328 Line No.: 23 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328 - 330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 23 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 539) terminating on November 30, 2013.

Schedule Page: 328 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 24 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 539) terminating on November 30, 2013.

Schedule Page: 328 Line No.: 24 Column: m

Regulation and frequency response service. December 2011 service.

Schedule Page: 328 Line No.: 25 Column: c

This footnote applies to all occurrences of "Umatilla Electric & Columbia" on pages 328 - 330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 25 Column: d

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 538) terminating on December 31, 2013.

Schedule Page: 328 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 26 Column: d

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 538) terminating on December 31, 2013.

Schedule Page: 328 Line No.: 26 Column: m

Regulation and frequency response service. December 2011 service.

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Schedule Page: 328 Line No.: 27 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328 - 330. Complete name is United States Department of the Interior Bureau of Reclamation.

Schedule Page: 328 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 27 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 28 Column: m

December 2011 service.

Schedule Page: 328 Line No.: 29 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 30 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2011 service.

Schedule Page: 328 Line No.: 31 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (4th Revised Service Agreement 328) terminated on June 25, 2022.

Schedule Page: 328 Line No.: 31 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (4th Revised Service Agreement 328) terminated on June 25, 2022.

Schedule Page: 328 Line No.: 32 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Regulation and frequency response service. December 2011 service.

Schedule Page: 328 Line No.: 33 Column: d

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328 Line No.: 34 Column: d

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice

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by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves. Refunds of transmission service covering prior years. December 2011 service.

Schedule Page: 328.1 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 2 Column: m

December 2011 service.

Schedule Page: 328.1 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 370) terminated on December 7, 2012.

Schedule Page: 328.1 Line No.: 4 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 4 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 370) terminated on December 7, 2012.

Schedule Page: 328.1 Line No.: 5 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 5 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Regulation and frequency response service. December 2011 service.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.1 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 7 Column: m

December 2011 service.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 9 Column: a

This footnote applies to all occurrences of "Constellation Energy Commodities Group" on pages 328 - 330. Complete name is Constellation Energy Commodities Group, Inc.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: m

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 10 Column: m

Transmission resales, purchase of point-to-point transmission. December 2011 service.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

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between various parties and points.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328 - 330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.1 Line No.: 13 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the Agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328.1 Line No.: 13 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 14 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the Agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328.1 Line No.: 14 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2011 service.

Schedule Page: 328.1 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.1 Line No.: 15 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.1 Line No.: 16 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. December 2011 service.

Schedule Page: 328.1 Line No.: 17 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328 - 330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 17 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (5th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 17 Column: m

Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 18 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (5th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling and load following charges. Distribution voltage service charge. Charges for spinning and/or supplemental reserves. December 2011 service.

Schedule Page: 328.1 Line No.: 19 Column: d

Control Area Services Agreement (Rate Schedule 590) for charges associated with providing control area support and ancillary services. Agreement terminated and was replaced by the 1st Amended and Restated Control Area Services Agreement (Rate Schedule 590 Rev. 1), which incorporates provisions in the previous agreement. Agreement terminated on January 31, 2012.

Schedule Page: 328.1 Line No.: 19 Column: m

Charges for spinning and/or supplemental reserves. Regulation and frequency response. Meter interrogation service. Charges for control area services.

Schedule Page: 328.1 Line No.: 20 Column: d

Control Area Services Agreement (Rate Schedule 590) for charges associated with providing control area support and ancillary services. Agreement terminated and was replaced by the 1st Amended and Restated Control Area Services Agreement (Rate Schedule 590 Rev. 1), which incorporates provisions in the previous agreement. Agreement terminated on January 31, 2012.

Schedule Page: 328.1 Line No.: 20 Column: m

Charges for spinning and/or supplemental reserves. Regulation and frequency response. Meter interrogation service. Charges for control area services. December 2011 service.

Schedule Page: 328.1 Line No.: 21 Column: b

Various signatories to the $\overline{ ext{Volume 11 Point-to-Point Transmission Tariff.}}$

Schedule Page: 328.1 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 24 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 24 Column: m

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 10 megawatts ("MW").

Schedule Page: 328.1 Line No.: 25 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 25 Column: m

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 10 MW. December 2011 service.

Schedule Page: 328.1 Line No.: 26 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328.1 Line No.: 26 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328.1 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 27 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328.1 Line No.: 27 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328.1 Line No.: 27 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

Schedule Page: 328.1 Line No.: 28 Column: d

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	FOOTNOTE DATA		

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 653) deferred until January 1, 2013 and terminating on December 31, 2017.

Schedule Page: 328.1 Line No.: 28 Column: m

Extension of commencement date fee.

Schedule Page: 328.1 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 697) deferred until January 1, 2013 and terminating on December 31, 2017.

Line No.: 29 Schedule Page: 328.1 Column: m

Extension of commencement date fee.

Schedule Page: 328.1 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 698) deferred until January 1, 2013 and terminating on December 31, 2017.

Schedule Page: 328.1 Line No.: 30 Column: m

Extension of commencement date fee.

Schedule Page: 328.1 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 699) deferred until January 1, 2013 and terminating on December 31, 2017.

Schedule Page: 328.1 Line No.: 31 Column: m

Extension of commencement date fee.

Schedule Page: 328.1 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 655) deferred until January 1, 2013 and terminating on December 31, 2017.

Schedule Page: 328.1 Line No.: 32 Column: m

Extension of commencement date fee.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 34 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2011 service.

Schedule Page: 328.2 Line No.: 1 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems.

Schedule Page: 328.2 Line No.: 1 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.2 Line No.: 1 Column: f Long Hollow, Wyoming Switching Station.

Schedule Page: 328.2 Line No.: 1 Column: q

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PacifiCorp	(2) A Resubmission	/ /	2012/Q4
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Long Hollow, Wyoming Switching Station.

Schedule Page: 328.2 Line No.: 1 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 2 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems.

Schedule Page: 328.2 Line No.: 2 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.2 Line No.: 2 Column: f

Long Hollow, Wyoming Switching Station.

Schedule Page: 328.2 Line No.: 2 Column: g

Long Hollow, Wyoming Switching Station.

Schedule Page: 328.2 Line No.: 2 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. December 2011 service.

Schedule Page: 328.2 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 279) terminating on April 30, 2014.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 279) terminating on April 30, 2014.

Schedule Page: 328.2 Line No.: 4 Column: m

December 2011 service.

Schedule Page: 328.2 Line No.: 5 Column: d

Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 332, Transmission of electricity by others, of this Form No. 1.

Schedule Page: 328.2 Line No.: 6 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 6 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 6 Column: d

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

Schedule Page: 328.2 Line No.: 6 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 7 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 7 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 7 Column: d

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or

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facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

Schedule Page: 328.2 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

Schedule Page: 328.2 Line No.: 8 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 8 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 8 Column: d

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12 months written notice.

Schedule Page: 328.2 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12 months written notice.

Schedule Page: 328.2 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

Schedule Page: 328.2 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 11 Column: m

December 2011 service.

Schedule Page: 328.2 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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Schedule Page: 328.2 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 212) terminating on May 31, 2014.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 14 Column: a

This footnote applies to all occurrences of "JP Morgan Ventures Energy Corp." on pages 328-330. Complete name is JP Morgan Ventures Energy Corporation.

Schedule Page: 328.2 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2011 service.

Schedule Page: 328.2 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 17 Column: a

This footnote applies to all occurrences of "Los Angeles Dept of Water & Power" on pages 328 - 330. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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Schedule Page: 328.2 Line No.: 18 Column: d

Legacy contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time, by providing two years' written notice.

Schedule Page: 328.2 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 19 Column: d

Legacy contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time, by providing two years' written notice.

Schedule Page: 328.2 Line No.: 19 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2011 service.

Schedule Page: 328.2 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

December 2011 service.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 23 Column: c

This footnote applies to all occurrences of "Grant County PUD" on pages 328 - 330. Complete name is Grant County Public Utility District.

Schedule Page: 328.2 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 626) assignment from Seattle City Light, terminated December 31, 2011. Customer executed extension of service through assignment from Seattle City Light (Service Agreement 708) through October 31, 2014.

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Schedule Page: 328.2 Line No.: 23 Column: e

V11-1-3,5-7,9,11

Schedule Page: 328.2 Line No.: 23 Column: m

Transmission resales, amount paid by seller. Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 626) assignment from Seattle City Light, terminated December 31, 2011. Customer executed extension of service through assignment from Seattle City Light (Service Agreement 708) through October 31, 2014.

Schedule Page: 328.2 Line No.: 24 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Transmission resales, amount paid by seller for December 2011 service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 26 Column: m

December 2011 service.

Schedule Page: 328.2 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 27 Column: m

December 2011 service.

Schedule Page: 328.2 Line No.: 28 Column: d

Transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 29 Column: d

Transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open

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Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: m

December 2011 service.

Schedule Page: 328.2 Line No.: 30 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 30 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 30 Column: d

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 30 Column: f

Malin to Indian Springs line segment.

Schedule Page: 328.2 Line No.: 30 Column: g

Malin to Indian Springs line segment.

Schedule Page: 328.2 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 31 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 31 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 31 Column: d

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 31 Column: f

Malin to Indian Springs line segment.

Schedule Page: 328.2 Line No.: 31 Column: g

Malin to Indian Springs line segment.

Schedule Page: 328.2 Line No.: 31 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 33 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 33 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 33 Column: d

Legacy contract (Rate Schedule 298) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (phase shifting transformers at Sigurd-Glen Canyon 230 kilovolt ("kV")transmission line and Pinto-Four Corners 345-kV transmission line). Terminating on February 12, 2020.

Schedule Page: 328.2 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use

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or facilities charge.

Schedule Page: 328.2 Line No.: 34 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 34 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 34 Column: d

Legacy contract (Rate Schedule 137) executed between PacifiCorp and Portland General Electric for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation terminating on December 12, 2012.

Schedule Page: 328.2 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 1 Column: c

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328 330. Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.3 Line No.: 1 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.3 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 2 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.3 Line No.: 2 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

Schedule Page: 328.3 Line No.: 3 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328 - 330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 4 Column: m

December 2011 service.

Schedule Page: 328.3 Line No.: 5 Column: d

Point-to-point transmission service the Open Access Transmission Tariff (1st Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 6 Column: d

Point-to-point transmission service the Open Access Transmission Tariff (1st Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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Schedule Page: 328.3 Line No.: 7 Column: d

Point-to-point transmission service the Open Access Transmission Tariff (1st Revised Service Agreement 703) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 9 Column: m

December 2011 service.

Schedule Page: 328.3 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: m

December 2011 service.

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Schedule Page: 328.3	Line No.: 13	Column: b		
		me 11 Point-to-Point Tra	ansmission Tariff	•
Schedule Page: 328.3				
		me 11 Point-to-Point Tra	ansmission Tariff	•
Schedule Page: 328.3				
		nsmission service under	the Open Access	Transmission Tariff
between various par				
Schedule Page: 328.3				
		dispatch service. React:		Itage control
		and frequency response s	service.	
Schedule Page: 328.3			ad DCT II am manag	330 330
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Schedule Page: 328.3		wer & Light Company.		
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Schedule Page: 328.3			TITIPL HOTGGTHIGHT	•
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Schedule Page: 328.3			TITIPL HOTSSTHEIT	•
		nsmission service under	the Open Aggogg '	Transmission Tariff
between various par			the open access	ITAIISMISSION TAITIT
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December 2011 servi		Column: III		
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Various signatories	to the Volu	me 11 Point-to-Point Tra	ansmission Tariff	
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		me 11 Point-to-Point Tra	ensmission Tariff	
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		nsmission service under	the Open Access '	Transmission Tariff
between various par			one open necess	
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		dispatch service. React:	ive supply and vo	ltage control
service.		-		
Schedule Page: 328.3	Line No.: 16	Column: b		
Various signatories	to the Volu	me 11 Point-to-Point Tra	ansmission Tariff	•
Schedule Page: 328.3	Line No.: 16	Column: c		
		me 11 Point-to-Point Tra	ansmission Tariff	•
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		nsmission service under	the Open Access	Transmission Tariff
between various par				
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Scheduling, system service.	control and	dispatch service. React:	ive supply and vo	ltage control
Schedule Page: 328.3	Line No.: 17	Column: b		
Sacramento Municipa				
Schedule Page: 328.3				
Sacramento Municipa				
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		vice under the Open Acce	ess Transmission '	Tariff (8th Revised
		ing on October 31, 2014		
Schedule Page: 328.3				
Malin 230 transform				
Schedule Page: 328.3		Column: g		
Malin 500 transform		-		
Schedule Page: 328.3		Column: m		

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Extension of commencement date fee.

Schedule Page: 328.3 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 552) terminating on February 28, 2018.

Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 552) terminating on February 28, 2018.

Schedule Page: 328.3 Line No.: 19 Column: m

Charges for spinning and/or supplemental reserves. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2011 service.

Schedule Page: 328.3 Line No.: 20 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company d/b/a NV" on pages 328 - 330. Complete name is Sierra Pacific Power Company d/b/a NV Energy.

Schedule Page: 328.3 Line No.: 20 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 20 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 20 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating April 2017.

Schedule Page: 328.3 Line No.: 20 Column: m

Charge for $\overline{\text{transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.}$

Schedule Page: 328.3 Line No.: 21 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 21 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 21 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating April 2017.

Schedule Page: 328.3 Line No.: 21 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

Schedule Page: 328.3 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

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between various parties and points.

Schedule Page: 328.3 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 24 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 25 Column: m

Charges for spinning and/or supplemental reserves. December 2011 service.

Schedule Page: 328.3 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 26 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 27 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2011 service.

Schedule Page: 328.3 Line No.: 28 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 28 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 28 Column: d

Use of Facilities Agreement-Phase Shifting Transformers at Sigurd-Glen Canyon 230-kV transmission line and Pinto-Four Corners 345-kV transmission line (Rate Schedule 298) terminating on February 12, 2020.

Schedule Page: 328.3 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use

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or facilities charge.

Schedule Page: 328.3 Line No.: 29 Column: a

This footnote applies to all occurrences of "Southern California Public Power" on pages 328 - 330. Complete name is Southern California Public Power Authority.

Schedule Page: 328.3 Line No.: 29 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.3 Line No.: 29 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.3 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.3 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.3 Line No.: 31 Column: m

December 2011 service.

Schedule Page: 328.3 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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Schedule Page: 328.4 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 2 Column: m

December 2011 service.

Schedule Page: 328.4 Line No.: 3 Column: a

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328 - 330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.4 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 3 Column: d

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

Schedule Page: 328.4 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 4 Column: d

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

Schedule Page: 328.4 Line No.: 4 Column: m

Adjustment for 2011 transmission service.

Schedule Page: 328.4 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 5 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.4 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 6 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Regulation and frequency response service. December 2011 service.

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Schedule Page: 328.4 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 8 Column: m

December 2011 service.

Schedule Page: 328.4 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 10 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.4 Line No.: 10 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.4 Line No.: 11 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.4 Line No.: 11 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. December 2011 service.

Schedule Page: 328.4 Line No.: 12 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.4 Line No.: 13 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328 - 330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.4 Line No.: 13 Column: d

Legacy contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138-kV. Agreement termination any

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time after April 1, 2040 with four years written notification.

Schedule Page: 328.4 Line No.: 13 Column: m

Energy consumption charge for deliveries at and below 138-kV.

Schedule Page: 328.4 Line No.: 14 Column: d

Legacy contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138-kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.4 Line No.: 14 Column: m

Energy consumption charge for deliveries at and below 138-kV. December 2011 service.

Schedule Page: 328.4 Line No.: 15 Column: a

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328 - 330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.4 Line No.: 15 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (2nd Amended and Restated Transmission Service and Operating Agreement, 2nd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 15 Column: m

Scheduling and load following charges. Distribution voltage service charge. Charges for spinning and/or supplemental reserves. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.4 Line No.: 16 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (2nd Amended and Restated Transmission Service and Operating Agreement, 2nd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 16 Column: m

Charges for scheduling and load following. Distribution voltage service charge. December 2011 service.

Schedule Page: 328.4 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 18 Column: d

Legacy contract (4th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 18 Column: m

Scheduling and load following charges. Charges for spinning and/or supplemental reserves. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.4 Line No.: 19 Column: d

Legacy contract (4th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

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Schedule Page: 328.4 Line No.: 19 Column: m

Scheduling and load following charges. December 2011 service.

Schedule Page: 328.4 Line No.: 20 Column: c

This footnote applies to all occurrences of "Portland General Electric" on pages 328 - 330. Complete name is Portland General Electric Company.

Schedule Page: 328.4 Line No.: 20 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating on January 31, 2032.

Schedule Page: 328.4 Line No.: 20 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.4 Line No.: 21 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating on January 31, 2032.

Schedule Page: 328.4 Line No.: 21 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2011 service.

Schedule Page: 328.4 Line No.: 22 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 22 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 22 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.4 Line No.: 23 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 23 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 23 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. December 2011 service.

Schedule Page: 328.4 Line No.: 24 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 24 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138-kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 24 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.4 Line No.: 25 Column: c

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Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 25 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138-kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 25 Column: m

Charges for low-voltage transmission of power and energy. December 2011 service.

Schedule Page: 328.4 Line No.: 26 Column: a

This footnote applies to all occurrences of "Western Area Power Adm. CO MO" on pages 328 - 330. Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.4 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 28 Column: m

December 2011 service.

Schedule Page: 328.4 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 29 Column: d

Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, of this Form No 1.

Schedule Page: 328.4 Line No.: 30 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.4 Line No.: 30 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 31 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.4 Line No.: 31 Column: m

Distribution voltage service charge. Primary delivery service. December 2011 service.

Schedule Page: 328.4 Line No.: 32 Column: a

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This footnote applies to all occurrences of "Western Area Power Adm. CO River" on pages 328 - 330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.4 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 33 Column: m

December 2011 service.

Schedule Page: 328.4 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 709) terminating on March 31, 2018.

Schedule Page: 328.4 Line No.: 34 Column: m

Extension of commencement date fee.

Schedule Page: 328.5 Line No.: 1 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period and estimates for amounts subject to refund per FERC Docket No. ER11-3643 charged to Account 456.1, Revenues from transmission of electricity for others, during the period.

					BY OTHERS (A to as "wheeling			
	eport all transmission, i.e. who	-		d by other elec	ctric utilities, c	ooperatives, m	unicipalities, oth	er public
	orities, qualifying facilities, and		•			aa Duayida tha		
	column (a) report each comp eviate if necessary, but do no							
	smission service provider. Use			•		•		
	smission service for the quarte			, , , , , , , , , ,				
	column (b) enter a Statistical	•	code based	on the origina	l contractual te	erms and condit	tions of the servi	ce as follows:
	- Firm Network Transmission							
	g-Term Firm Transmission Se							m Transmission
	rice, and OS - Other Transmis							ioo.
	eport in column (c) and (d) the eport in column (e), (f) and (g)							
	ges and in column (f) energy	•				•	, ,	•
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (I		ootnote expla	aining the natu	ire of the non-r	monetary settle	ment, including	the amount and
•	of energy or service rendered							
	nter "TOTAL" in column (a) as potnote entries and provide ex		lowing all rec	uired data				
ne	l			OF ENERGY	EXPENSES I	OR TRANSMIS	SION OF FLECTR	CICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand I	Energy Charges	Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Arizona Public Service	LFP	301,061	301,061	1,140,058			1,140,058
	Arizona Public Service	NF	75,567	75,567	362,454			362,454
	Arizona Public Service	OS	15	15		2,890	5,711	8,601
4	Arizona Public Service	OS						
	Arizona Public Service	SFP	8,877	8,877	57,043			57,043
	Ashland, City of	AD	4,680	4,680		46,802		46,802
	Ashland, City of	FNS	2,377	2,377		22,044		22,044
	Avista Corporation	FNS	53,305	56,261	214,489			214,489
	Avista Corporation	NF	54,690	54,690	287,853			287,853
	Avista Corporation	SFP	4,800	4,800	18,460			18,460
	Basin Elect. Power Coop	NF	97,169	97,169		144,782		144,782
12	Big Horn Rural Electric	OLF					199,860	199,860
13	Black Hills Power, Inc.	AD	11,760	11,760	79,056			79,050
14	Black Hills Power, Inc.	NF	416	416	885			88!
15	Black Hills Power, Inc.	SFP	18,432	18,432	89,069			89,069
16	Bonneville Power Admin	AD	-21	-21	69,507	-20,982	-579,443	-530,918
	TOTAL		15,224,309	15,633,061	116,058,925	5,457,822	20,608,368	142,125,115

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2012/Q4

Name of Respondent

		TRANS	MISSION OF	FI FCTRICITY	BY OTHERS (A	ccount 565)	+	
					to as "wheeling			
I. Re	eport all transmission, i.e. whe	eeling or electr	icity provided	d by other elec	ctric utilities, c	ooperatives, m	unicipalities, oth	er public
	orities, qualifying facilities, and		•					
	column (a) report each comp							
	eviate if necessary, but do no							
	mission service provider. Use mission service for the quarte		iumns as nec	cessary to rep	ort all compan	ies or public au	monues mai pro	ivided
	column (b) enter a Statistical	•	code based	on the origina	l contractual te	erms and condit	ions of the servi	ce as follows:
	- Firm Network Transmission							
	-Term Firm Transmission Se							
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g) ges and in column (f) energy	•				•	` '	•
	lls or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (I							
	of energy or service rendered							
	nter "TOTAL" in column (a) as							
. Fc	otnote entries and provide ex	planations foll	lowing all req	juired data.				
ine			_	OF ENERGY				RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt- hours Received	Magawatt- hours	Demand Charges (\$)	Energy Charges	Other Charges	Total Cost of Transmission
	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	(\$) (e)	(\$) (f)	(\$) (g)	(\$) (h)
1	Bonneville Power Admin	FNS	(-)	()	6,140,993	()	(9)	6,140,993
2	Bonneville Power Admin	LFP	5,598,921	5,598,921	51,824,309			51,824,309
3	Bonneville Power Admin	NF	242,533	242,533	21,021,021	1,049,643		1,049,643
4	Bonneville Power Admin	OLF	2,639,814	2,836,843	30,866,085	1,047,043	98,317	30,964,402
						02.427		
	Bonneville Power Admin	OS	27,680	27,680	11,900	83,427	4,716,140	4,811,467
	Bonneville Power Admin	OS						
7	Bonneville Power Admin	SFP	418,209	418,209		2,161,891		2,161,891
8	CA Ind Sys Oper Corp	AD				11,845	-143,654	-131,809
9	CA Ind Sys Oper Corp	OS					746,138	746,138
10	CA Ind Sys Oper Corp	SFP	288,908	288,908		1,954,627		1,954,627
11	Deseret Gen & Trans	AD	955	955	-10,841			-10,841
12	Deseret Gen & Trans	LFP	241,736	241,736	4,554,688			4,554,688
13	Deseret Gen & Trans	NF	270,268	270,268	1,908,383			1,908,383
14	El Paso Electric Co.	NF	330	330	250			250
15	El Paso Electric Co.	OS					32	32
16	Flathead Elect Coop Inc	AD					7,511	7,511
	Trained Elect Goop IIIc	no no					7,011	7,011
	TOTAL		15 004 000	15 / 22 0/4	11/ 050 005	E 457.000	20 (20 2(2	140 405 445
	TOTAL		15,224,309	15,633,061	116,058,925	5,457,822	20,608,368	142,125,115

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2012/Q4

Name of Respondent

autho 2. In d abbre	port all transmission, i.e. whe							
2. In d abbre	vritice qualifying facilities and	•	, ·	d by other ele	ctric utilities, co	poperatives, mu	unicipalities, oth	er public
abbre	orities, qualifying facilities, and column (a) report each comp			provided tran	smission servi	ce. Provide the	full name of the	e company
	eviate if necessary, but do no							
ransı	mission service provider. Use							
ransı	mission service for the quarte	er reported.			·	-	•	
	column (b) enter a Statistical							
	- Firm Network Transmission							
	-Term Firm Transmission Sei ce, and OS - Other Transmis							11 11411511115510[1
	port in column (c) and (d) the							vice.
5. Re	port in column (e), (f) and (g)	expenses as	shown on bil	ls or voucher	s rendered to th	ne respondent.	In column (e) re	port the demand
	ges and in column (f) energy							
	lls or vouchers rendered to th							
	ınt shown in column (g). Rep made, enter zero in column (h							
	of energy or service rendered		Sourioto expic	y uio nau	2.0 0. 110 11011-1		ont, moraumg	and amount and
• •	ter "TOTAL" in column (a) as							
7. Fo	otnote entries and provide ex	planations foll	lowing all req	uired data.				
ine			TRANSFER	OF ENERGY				RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt- _ hours	Magawatt- _ hours	Demand Charges (\$)	Energy Charges (\$)	Other Charges	Total Cost of Transmission
4	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	(\$)° (e)	(\$)° (f)	(\$) ^o (g)	(\$) (h)
1	Flathead Elect Coop Inc	OS	(-/	(-/	(-/	V·/	81,375	81,375
2	Hermiston Gen Co L.P.	OS					184,498	184,498
3	Idaho Power Company	AD					7,419	7,419
4	Idaho Power Company	FNS			8,230			8,230
5	Idaho Power Company	LFP	2,253,091	2,455,284	6,132,562			6,132,562
6	Idaho Power Company	NF	34,392	34,392	178,461			178,461
7	Idaho Power Company	OS			-23,418		12,019,872	11,996,454
8	Idaho Power Company	OS						
9	Idaho Power Company	SFP	20,760	20,760	54,594			54,594
10	LA Dept of Water & Pwr	NF	10	10	90			90
11	LA Dept of Water & Pwr	OS					138	138
	Moon Lake Elect. Assoc.	FNS					251,428	251,428
	Morgan City Corporation	LFP	165	165		853	23.7.20	853
	Morgan Stanley Capital	SFP	100	100	-293,838	555		-293,838
_	Nevada Power Company	NF	44,404	44,404	122,442			122,442
-	Nevada Power Company	OS	77,704	77,707	122,772		175,257	175,257
10	ivevada i owei company	US					170,207	170,207
			15,224,309	15,633,061	116,058,925	5,457,822	20,608,368	142,125,115
	TOTAL		10,224,309	10,000,001	110,000,920	3,437,022	20,000,308	144,120,110

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2012/Q4

Name of Respondent

					BY OTHERS (A to as "wheeling			
	eport all transmission, i.e. whe	-		d by other elec	ctric utilities, c	ooperatives, mu	unicipalities, oth	er public
	orities, qualifying facilities, and		•					
	column (a) report each comp							
	eviate if necessary, but do no mission service provider. Use			•		•		
	mission service for the quarte		iuiiiiis as iiei	cessary to rep	ort all compan	ies or public au	monues mai pro	vided
	column (b) enter a Statistical	•	code based	on the origina	l contractual te	erms and condit	ions of the servi	ce as follows:
	- Firm Network Transmission							
	-Term Firm Transmission Se							
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g) ges and in column (f) energy	•				•	, ,	•
	lls or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (ł							
•	of energy or service rendered							
	nter "TOTAL" in column (a) as							
. Fc	otnote entries and provide ex	planations foll	owing all rec	luired data.				
ine			_	OF ENERGY				RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt- hours Received	Magawatt- hours	Demand Charges (\$)	Energy Charges	Other Charges	Total Cost of Transmission
	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	(\$) (e)	(\$) (f)	(\$) (g)	(\$) (h)
1	Nevada Power Company	SFP	374,062	374,062	843,368	(1)	(9)	843,368
2	NorthWestern Corp.	NF	106,441	106,441	461,704			461,704
3	NorthWestern Corp.	OS					22,315	22,315
4	NorthWestern Corp.	SFP	72	72	312			312
5	Platte River Pwr Auth	LFP	205,145	205,145	946,617			946,617
6	Platte River Pwr Auth	OS					8,508	8,508
7	Portland Gen. Electric	OLF					890	890
8	Powerex Corporation	SFP			-633,289			-633,289
9	Public Service Co of CO	LFP	67,818	71,101	942,896			942,896
10	Public Service Co of NM	LFP	109,494	109,494	690,347			690,347
11	Public Service Co of NM	NF	235	235	1,501			1,501
12	Public Service Co of NM	OS					19,387	19,387
13	Salt River Project	NF	20,500	20,500	41,439			41,439
14	Salt River Project	OS					958	958
15	Sierra Pacific Pwr Co	NF	93,082	93,082	598,728			598,728
16	Sierra Pacific Pwr Co	OS					207,514	207,514
	TOTAL		15,224,309	15,633,061	116,058,925	5,457,822	20,608,368	142,125,115
			,		-	-		

Date of Report (Mo, Da, Yr)

Year/Period of Report 2012/Q4

End of ___

Name of Respondent

					BY OTHERS (A to as "wheeling			
1. R	eport all transmission, i.e. whe	eeling or electi	icity provide	d by other elec	tric utilities, co	ooperatives, m	unicipalities, oth	er public
	orities, qualifying facilities, an		•					
	column (a) report each comp							
	eviate if necessary, but do no							
	smission service provider. Use smission service for the quarte		iumns as ne	cessary to rep	ort all compani	les or public au	thorities that pro	ovidea
	column (b) enter a Statistical		code based	on the origina	l contractual te	erms and condit	ions of the servi	ce as follows:
	- Firm Network Transmission							
	g-Term Firm Transmission Se							
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g)	•				•	, ,	•
	ges and in column (f) energy ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (l							
	of energy or service rendered			g		,		
	nter "TOTAL" in column (a) as							
7. Fo	potnote entries and provide ex	planations fol	lowing all red	quired data.				
Line				OF ENERGY				RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand Charges	Energy Charges (\$)	Other Charges	Total Cost of
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Delivered (d)	Charges (\$) (e)	(\$) (f)	(\$)	Transmission (\$) (h)
1	Sierra Pacific Pwr Co	SFP	159,691	159,691	878,308	(1)	(g)	878,308
2	Surprise Valley Electr.	OLF			·		10,836	10,836
3	Tri-State Gen & Transm	AD					-869	-869
4	Tri-State Gen & Transm	LFP	91,330	94,621	942,896			942,896
5	Tri-State Gen & Transm	NF	209,398	209,398	726,368			726,368
6	Tri-State Gen & Transm	OS					186,408	186,408
7	Tucson Electric Power	LFP	16,368	16,368	49,704			49,704
8	Tucson Electric Power	NF	3,000	3,000	13,516			13,516
9	Tucson Electric Power	OS					6,753	6,753
10	Tucson Electric Power	SFP	2,160	2,160	9,360			9,360
11	Westport Field Svc LLC	LFP			-3,489,354			-3,489,354
12	Western Area Power Admn	AD			-2,585		65,554	62,969
13	Western Area Power Admn	FNS			5,908,753			5,908,753
14	Western Area Power Admn	LFP	585,110	585,110	2,016,426			2,016,426
15	Western Area Power Admn	NF	336,679	336,679	814,572			814,572
16	Western Area Power Admn	OS					663,700	663,700

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2012/Q4

Name of Respondent

	e of Respondent		This Repor	t ls:		Date of Report	Year/Pe	riod of Report
Paci	fiCorp			n Original Resubmission		Mo, Da, Yr) //	End of _	2012/Q4
			MISSION OF	ELECTRICITY				
auth 2. In abbr rans rans 3. In Serv Serv 5. Re 5. Re	eport all transmission, i.e. who orities, qualifying facilities, and column (a) report each compeviate if necessary, but do no emission service provider. Use smission service for the quarter column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission face, and OS - Other Transmission service in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy of energy or service rendered to the of energy or service rendered	eling or electred others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - She sion Service. Service total megawa expenses as charges related e respondent, ort in column (h). Provide a folia.	icity provided quarter. In the or use acrumns as new code based left, LFP - Longort-Term Find the ours received and to the amount of the total of th	actions referred d by other elect provided tran onyms. Explai cessary to rep on the origina ng-Term Firm rm Point-to- Po Instructions for eleved and deliv lls or vouchers ount of energy ny out of period charge shown	to as "wheeling ctric utilities, or smission serving in a footnote ort all comparable ortal contractual to Point-to-Point oint Transmissor definitions of the point transferred. Of adjustments on bills render	cooperatives, multice. Provide the eany ownership lies or public authorises and condition Transmission Reservation of statistical class rovider of the transmission Reservation (g) republic Explain in a footed to the respondent.	full name of the interest in or af horities that proons of the serveservations. Ols, NF - Non-Firsifications. ansmission serves ansmission serves the total of the total of the total of the dent. If no more affects in column (e) response all compositions.	e company, ifiliation with the ovided ice as follows: _F - Other m Transmission vice. eport the demand all other charges onents of the netary settlement
7. Fo	nter "TOTAL" in column (a) as potnote entries and provide ex							
ine No.	Name of Company or Public	Statistical	Magawatt-	R OF ENERGY Magawatt-	Demand		Other	RICITY BY OTHER Total Cost of
v O.	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Magawatt- hours Delivered (d)	Charges (\$) (e)	Energy Charges (\$) (f)	Charges (\$) (g)	Transmission (\$) (h)
1	Western Area Power Admn	OS						
2	Western Area Power Admn	SFP	128,420	128,420	503,574			503,574
3	Accrual						582,359	582,359
	Reserve						1,063,456	1,063,45
4	NC3CI VC							
5	Nescrive							
	Nestive							
5	Nestive							
5	Reserve							
5 6 7	Nestive							
5 6 7 8	Neserve							
5 6 7 8 9	Reserve							
5 6 7 8 9 10	Reserve							
5 6 7 8 9 10 11	Reserve							
5 6 7 8 9 10 11 12	Reserve							
5 6 7 8 9 10 11 12 13 14	NOSCIVE							
5 6 7 8 9 10 11 12 13 14 15	Reserve							
5 6 7 8 9 10 11 12 13 14	TOTAL							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: b

Arizona Public Service Company - contract termination dates: May 1, 2013; August 31, 2013; January 11, 2041; and May 31, 2047

Schedule Page: 332 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 4 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, of this Form 1.

Schedule Page: 332 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 12 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2015

Schedule Page: 332 Line No.: 12 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 16 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 16 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 2 Column: b

Bonneville Power Administration - contract termination dates: July 1, 2012; October 1, 2013; December 1, 2013; January 1, 2014; November 1, 2014; November 1, 2015; July 1, 2016; December 1, 2016; April 1, 2017; July 1, 2017; November 1, 2017; October 1, 2018; December 1, 2018; October 1, 2027; November 1, 2033; and evergreen

Schedule Page: 332.1 Line No.: 4 Column: b

Bonneville Power Administration - contract termination dates: October 3, 2014; December 31, 2018; September 30, 2027; and evergreen

Schedule Page: 332.1 Line No.: 4 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 5 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 6 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, of this Form 1.

Schedule Page: 332.1 Line No.: 8 Column: a

This footnote applies to all occurrences of "CA Ind Sys Oper Corp" on page 332. Complete name is California Independent System Operator Corporation.

Page 450.1

Schedule Page: 332.1 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 9 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 12 Column: b

Name of Respondent			This Report is:		Year/Period of Report
D170			(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	0040/04
PacifiCorp			OOTNOTE DATA	/ /	2012/Q4
		F	OOTNOTE DATA		
Deseret Generation a	nd Transmi	ission Coop	erative - contract t	ermination da	ates: October 31
2012 and September 1		ibbion coop	ciacive concrace (cerminacion de	aces. October 31,
	Line No.: 15	Column: g			
Ancillary services.					
	Line No.: 16	Column: b			
Settlement adjustmen					
	Line No.: 16	Column: g			
Use of facilities. Schedule Page: 332.2 L	Line No.: 1	Column: g			
Use of facilities.	ine No i	Column. g			
	Line No.: 2	Column: g			
Use of facilities.					
	Line No.: 3	Column: b			
Settlement adjustmen					
	Line No.: 3	Column: g			
PacifiCorp's portion	of specif Line No.: 5		of certain facilitie	es.	
Schedule Page: 332.2 L Idaho Power Company			on dates: April 1 (2025 and July	1 2025
Schedule Page: 332.2 L			on dates. April 1, 2	2025 and bury	1, 2025
Credit for unreserve		Ooiaiiii. c			
Schedule Page: 332.2 L		Column: g			
Ancillary services.			acifiCorp's portion	of specified	costs of certain
facilities.					
Schedule Page: 332.2 L			- 1 1 1 1 1 1 1 1		
Idaho Power Company Idaho Power Company					
facilities (Draft Tr					
Company, Draft 1 - 5					
the end of the calen	dar month	following	the earlier of the ϵ	effectiveness	of a replacement
contract, or upon th					
facilities in place				See also page	328, Transmissio
of electricity for o Schedule Page: 332.2 L			L .		
This footnote applie			of "I.A Dept of Wate	r & Dwr" on r	page 332 Complet
name is Los Angeles				on P	odge 332. compiled
	Line No.: 11				
Ancillary services.					
	Line No.: 12	Column: g			
Use of facilities.					
Schedule Page: 332.2 L					
Morgan City Corporat Schedule Page: 332.2 L			nation date: Evergre	een	
This footnote applie			of "Morgan Stanley	Capital" on r	page 332 Complet
name is Morgan Stanl				capitai on p	edge 332. compile
Schedule Page: 332.2 L					
Reassignment of Bonn			tration transmission	ı.	
	Line No.: 16	Column: g			
Ancillary services.		0-1			
	Line No.: 3	Column: g			
Ancillary services. Schedule Page: 332.3 L	Line No.: 5	Column: b			
Platte River Power A			termination date: Oc	ctober 31, 201	17
	Line No.: 6		ooliiilaalaa aace. Oo		
Ancillary services.		 3			
Schedule Page: 332 3		<u> </u>			

Column: b

Page 450.2

Line No.: 7

Schedule Page: 332.3

Name of Decree dead			Trus December	In. (D (V /D ' - - (D (
Name of Respondent			This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) A Resubmission	(IVIO, Da, 11)	2012/Q4
FaciliCorp			FOOTNOTE DATA	1 1	2012/Q4
		Г	-OOTNOTE DATA		
Portland General E	lectric Comp	pany - cont	ract termination da	te: Upon two y	vears written
Schedule Page: 332.3	Line No.: 7	Column: g			
Use of facilities.		g committee			
Schedule Page: 332.3		Column: e			
Reassignment of Box	nneville Por	wer Adminis	tration transmission	n.	
Schedule Page: 332.3					
			tract termination d		
			resources associate	d with this ag	greement have been
retired from service			erred.		
Schedule Page: 332.3				7	20 0015
			ontract termination	date: Novembe	er 30, 2015
Schedule Page: 332.3 Ancillary services		Column: g			
Schedule Page: 332.3		Column: g			
Ancillary services		Column. g			
Schedule Page: 332.3	Line No.: 16	Column: g			
Ancillary services		Column: g			
Schedule Page: 332.4	Line No.: 2	Column: b			
			contract termination	n date: Evergi	reen
Schedule Page: 332.4	Line No.: 2	Column: g			
Use of facilities.					
Schedule Page: 332.4	Line No.: 3	Column: b			
Settlement adjustme	ent.				
	Line No.: 3	Column: g			
Ancillary services					
Schedule Page: 332.4					
			sociation, Inc c		
			ng PacifiCorp resou or interests trans		ed with this
Schedule Page: 332.4			e of interests trans	rerrea.	
Ancillary services		Column. g			
Schedule Page: 332.4	Line No.: 7	Column: b			
Tucson Electric Por			termination date:	December 1. 20)15
Schedule Page: 332.4	Line No.: 9	Column: g			-
Ancillary services		<i>y</i> y			
Schedule Page: 332.4	Line No.: 11	Column: b			
Westport Field Serv			termination date: E	vergreen	
Schedule Page: 332.4	Line No.: 11				
_ ' 1		1. ' 1 .	1		

Reimbursement for providing third party service.

Schedule Page: 332.4 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 12 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.4 Line No.: 14 Column: b

Western Area Power Administration - contract termination date: May 31, 2022

Schedule Page: 332.4 Line No.: 16 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.5 Line No.: 1 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, of this Form 1.

Schedule Page: 332.5 Line No.: 3 Column: g

FERC FORM NO. 1 (ED. 12-87) Page 450.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during the period.

Schedule Page: 332.5 Line No.: 4 Column: g

Reserve for potential liability associated with unreserved use penalty.

Name Pacifi	of Respondent	This Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
i aciii	·	(2)	A Resubmission	1 1	End of2012/Q4
1	MISCELLAN		NERAL EXPENSES (Accour	nt 930.2) (ELECTRIC)	A
Line No.			ription (a)		Amount (b)
1	Industry Association Dues				1,715,222
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Exper	nses			
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities		
5	Oth Expn >=5,000 show purpose, recipient, amou	ınt. Group	if < \$5,000		
6					
7	Community & Economic Development and				
8	Corporate Memberships & Subscriptions:				
9	Albina Opportunities Corporation				5,000
10	Associated Oregon Industries				56,000
11	Clatsop Economic Development				5,000
12	Economic Development Corporation of Utah				9,100
13	Economic Development for Central Oregon				8,400
14	Electric Power Research Institute, Inc Prism 2.0)			
15	Regional Energy and Economic Model Developm	nent Fees			350,000
16	Equal Employment Advisory Council				7,073
17	Four County Economic Development Corporation	1			37,500
18	Gorge Oregon Entrepreneurs Network				5,000
19	Idaho Economic Development Association				5,000
20	Intermountain Electrical Association				9,000
21	Northern Tier Transmission Group				446,097
22	Oregon Business Association				12,250
23	Oregon Business Council				25,808
24	Oregon Economic Development Association				15,000
25	Oregon Sports Authority Foundation				5,000
26	Oregon State University				15,000
27	Pacific Northwest Utilities Conference				70,981
28	Portland Business Alliance				52,500
29	Redmond Economic Development				7,000
30	Rock Springs Chamber of Commerce				5,750
31	Rocky Mountain Electrical League				15,500
32	Salt Lake Area Chamber of Commerce				30,542
33	Siskiyou County Economic Development				15,000
34	South Coast Development Council, Inc.				7,500
35	Southern Oregon Regional Economic Developme	ent Inc.			8,750
36	Utah Governor's Economic Summit				8,000
37	Utah Manufacturers Association				6,000
38	Utah Taxpayers Association				34,000
39	Utah Technology Council				5,500
40	WEST Associates				28,511
41	Western Electricity Coordinating Council				3,162,479
42	Western Energy Institute				36,260
43	Wyoming Business Alliance				6,000
44	Wyoming Taxpayers Association				20,455
45	Yakima County Development				7,500
46	TOTAL				7,338,998

	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacifi	Corp	(2)	A Resubmission	/ /	End of2012/Q4	
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	<u>I</u>	\dashv
Line		Desc	ription		Amount	\exists
No.	Other (individually < \$5,000)	(a)		(b)	57
7	Cities (marviadally 1 \$\phi_0,000)				102,0	-
8	Directors' Fees - Regional Advisory Boards				21,6	12
9	Directors 1 ces - regional Advisory Boards				21,0	
10	Rating Agency and Trustee Fees:					
11	The Bank of New York Mellon				141,9	47
12	Computershare Shareowner Services, LLC				38,10	
13	CUSIP Global Services					60
	Financial Industry Regulatory Authority, Inc.				5,8	
	Fitch, Inc.				20,8	
	Moody's Investors Service, Inc.				222,0	
	NYSE Market, Inc.				82,5	
	Standard & Poor's Financial Services, LLC				320,0	
	U.S. Bank National Association				12,7	
19	U.S. Balik National Association				12,1	76
20	Conoral					
21	General: Citizens Utility Board				5.0	200
22					5,0	
23	Settlement Fees				6,4	
24	Other				*	54
25						
26	Regulatory Asset Amortization:				0.10	
27	Goodnoe Hills Settlement - WY				21,2	
28	Lake Side Settlement - WY				27,4	.29
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTAL				7,338,9	98

(2) A Resubmission / / DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)	4
(Except amortization of aquisition adjustments)	
or the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset unt 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Pla	used to changes unt, included howing e the
accounting is used, report available information called for in columns (b) through (g) on this basis.	
eciation were made during the year in addition to depreciation provided by application of reported rates, sta	ate at the
amounts and nature of the provisions and the plant items to which related.	
A. Summary of Depreciation and Amortization Charges	
Classification Expense (Account 403) (b) Depreciation Expense for Asset (Account 403.1) (c) (c) Amortization of Limited Term Expense (Account 403.1) (Account 404) (Accoun	al
41,692,182 4	1,692,182
nt 154,203,420 15	4,203,420
ant	
Plant-Conventional 21,831,861 300,500 2	2,132,361
Plant-Pumped Storage	
nt 115,343,392 11	5,343,392
86,537,884	6,537,884
155,833,318	5,833,318
n and Market Operation	
38,203,550 2,357,362 4	0,560,912
c	
571,953,425 44,350,044 61	6,303,469
B. Basis for Amortization Charges	
571,953,425 44,350,044 61	6,

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmi	ssion	Date of Repo (Mo, Da, Yr)	ort Ye	Year/Period of Report End of2012/Q4	
		DEPRECIATIO	ON AND AMORTIZA			tinued)	
	C	. Factors Used in Estima			TRIOT EART (OUT	anaca)	
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	HYDRAULIC PROD.		\2/		(-)	()	(3)
13	Klamath River						
14	330.20 OR/CA	41			-1.90		7.00
15	330.40 OR/CA	1			-2.07		7.00
16	331.00 OR/CA	13,856			8.41		7.00
17	332.00 OR/CA	34,067			5.94		7.00
18	333.00 OR/CA	17,823			7.79		7.00
19	334.00 OR/CA	15,503			10.22		7.00
20	335.00 OR/CA	181			4.65		7.00
21	336.00 OR/CA	2,548			6.85		7.00
22							
23							
24							
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44 45							
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48 49							
50							
50							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2012, depreciation expense associated with transportation equipment was \$15,898,715.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 336 Line No.: 13 Column: a

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 13 of Notes to Financial Statements in this Form No. 1.

Name	e of Respondent		eport Is:	Date of Report (Mo, Da, Yr)	t Year/F	Period of Report
Pacif	iCorp	(1) [<u>7</u> (2) [☐An Original □A Resubmission	(IVIO, Da, 11)	End of	2012/Q4
	R	EGULAT	ORY COMMISSION EXPE	ENSES		
amor 2. R	eport particulars (details) of regulatory comnitized) relating to format cases before a regulation eport in columns (b) and (c), only the current red in previous years.	latory bo	ody, or cases in which si	uch a body was a pa	arty.	
Line No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the or	y the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Utah Public Service Commission:		(8)	(0)	(u)	(0)
2	Annual Fee		4,535,884		4,535,884	
3	Rate Case			1,707,929	1,707,929	
4						
	,					
6			3,147,620		3,147,620	
7	Rate Case			1,554,980	1,554,980	0.45.046
8	Deferred Intervenor Funding Grants					345,643
9	Wyoming Public Service Commission:					
	Annual Fee		1,415,560		1,415,560	
	Rate Case		1,410,000	1,083,926	1,083,926	
13	The Guest			.,000,020	.,000,020	
14	Washington Utilities and Transportation					
15	Commission:					
16	Annual Fee		574,750		574,750	
17	Rate Case			1,124,102	1,124,102	
18						
	Annual Fee		506,579	2.5	506,579	
	Rate Case			247,596	247,596	50.700
22	Deferred Intervenor Funding Grants (2)			39,201	39,201	58,702
24	California Public Utilities Commission:					
	Annual Fee		948		948	
	Rate Case		0.0	343,959	343,959	
	Deferred Intervenor Funding Grants			•	,	32,885
28	-					
29	Rate Cases - All States			261,357	261,357	
30						
	Federal Energy Regulatory Commission:					
	Annual Fee		2,043,517		2,043,517	
	Annual Fee - Hydro		2,983,740	757.004	2,983,740	
	Transmission Rate Case Other Regulatory			757,804 365,986	757,804 365,986	
36	Other Regulatory			305,960	365,986	
	Other Regulatory			259,773	259,773	
38	- Tregulatery			200,110	200,1.0	
39	Charges for services from MidAmerican Energy					
40	Holdings Company and its affiliates:					
41	Utah - Rate Case			1,816	1,816	
	Wyoming - Rate Case			1,614	1,614	
	Washington - Rate Case			1,227	1,227	
	FERC - Transmission Rate Case			4,271	4,271	
45	FERC - Other Regulatory			1,833	1,833	
46	TOTAL		15,208,598	7,757,374	22,965,972	437,230

List in column (f), Minor items (less EXPENS	(g), and (h) extends \$25,000 (see Sincurred NTLY CHARGE Account No. (g) 928	REGULATOR REGULATOR Res incurred in prior ye expenses incurred durin may be grouped. DURING YEAR	-	amortized	(Mo, Da, Yr) / / ontinued) List in column (a) the parently to income, plant, AMORTIZED DURING Y	or other accounts.	•
4. List in column (f), 5. Minor items (less EXPENS CURRE Department (f) Electric	(g), and (h) extends \$25,000 (see Sincurred NTLY CHARGE Account No. (g) 928	res incurred in prior ye expenses incurred durir may be grouped. DURING YEAR D TO Amount	ars which are being ng year which were o	amortized	List in column (a) the pure to income, plant,	or other accounts.	າ.
4. List in column (f), 5. Minor items (less EXPENS CURRE Department (f) Electric	(g), and (h) extends \$25,000 (see Sincurred NTLY CHARGE Account No. (g) 928	xpenses incurred durir) may be grouped. DURING YEAR D TO Amount	ng year which were o	charged cu	rrently to income, plant,	or other accounts.	٦.
5. Minor items (less EXPENS CURREI Department (f) Electric	than \$25,000 SES INCURRED NTLY CHARGE Account No. (g)	DURING YEAR D TO Amount	Deferred to	_			
EXPENS CURREL Department (f) Electric	SES INCURRED NTLY CHARGE Account No. (g)	DURING YEAR D TO Amount		Contro	AMORTIZED DURING Y	EAR	
CURRE Department (f) Electric	NTLY CHARGE Account No. (g)	D TO Amount		Contra	AMORTIZED DURING Y	EAR	
CURRE Department (f) Electric	NTLY CHARGE Account No. (g)	D TO Amount		Contro	AMORTIZED DOMINO		
Department (f) Electric	Account No. (g)	Amount		Contra	Amount	Deferred in	Line
Electric	(g) 928	(h)	710000111 102.0	Account	Amount	Account 182.3 End of Year	No.
			(i)	(j)	(k)	(1)	<u> </u>
							1
Electric		4,535,884					2
	928	1,707,929					3
							5
Electric	928	3,147,620					6
Electric	928	1,554,980					7
Electric	928	1,554,500	239,893			585,536	
Lioune	020		200,000			000,000	9
							10
Electric	928	1,415,560					11
Electric	928	1,083,926					12
							13
							14
							15
Electric	928	574,750					16
Electric	928	1,124,102					17
							18
							19
Electric	928	506,579					20
Electric	928	247,596					21
Electric	928	39,201	49,705	928	39,201	69,206	4
							23 24
Electric	028	948					25
Electric	928	343,959					26
Electric	928	040,000	67			32,952	
Liodiio	020		0.1			02,002	28
Electric	928	261,357					29
		- ,					30
							31
Electric	928	2,043,517					32
Electric	928	2,983,740					33
Electric	928	757,804					34
Electric	928	365,986					35
							36
Electric	928	259,773					37
							38
							39
Floatria	000	4.040					40
Electric	928	1,816					41
Electric Electric	928 928	1,614 1,227					42 43
Electric	928	4,271					43
Electric	928	1,833					45
556	320	1,000					73
		22,965,972	289,665		39,201	687,694	46

Name of Respondent	(A) TVI An Original (Ma Do Vr)						
PacifiCorp	PacifiCorp (1) X An Original (Wo, Da, Yr) End of 2012/Q4						
RESEAR	CH, DEVE	LOPMENT, AND DEMONS	TRATION ACTIVITIES				
Describe and show below costs incurred and account	nts charge	d during the year for technol	ogical research, developme	nt, and demonstration (R, D & D)			
project initiated, continued or concluded during the year							
recipient regardless of affiliation.) For any R, D & D wor				e year and cost chargeable to			
others (See definition of research, development, and de 2. Indicate in column (a) the applicable classification, a			ounts).				
(=)							
Classifications:							
A. Electric R, D & D Performed Internally: (1) Generation		Overhead Underground					
a. hydroelectric	(3) Distr						
i. Recreation fish and wildlife		onal Transmission and Mark					
ii Other hydroelectric		onment (other than equipme					
b. Fossil-fuel steam c. Internal combustion or gas turbine		r (Classify and include items Cost Incurred	in excess of \$50,000.)				
d. Nuclear	, ,	c, R, D & D Performed Exte	rnally:				
e. Unconventional generation		earch Support to the electrication	al Research Council or the E	Electric			
f. Siting and heat rejection (2) Transmission	Powe	r Research Institute					
Line Classification			Description				
No. (a)			(b)				
1 B. Electric R, D & D Performed Externally:			(~)				
2 (1) Research Support		Electric Power Researc	h Institute				
3		- Toxic Release Inven	itory reporting for power plai	nts program			
4			Energy and Economic Mode				
5 (2) Research Support		Edison Electric Institute					
6		- Utility Solid Waste A	ctivities Group - membershi	p dues			
7		- Avian Power Line In	teraction Committee - memb	pership dues			
8 (4) Research Support		National Electric Energy	y Testing, Research & Appli	cations Center			
9		- Membership dues					
10		- Participation					
11							
12							
13							
14							
16							
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Name of Respondent		This R	teport Is:		Date of Report	Year/Period of Rep	
PacifiCorp		(1) (2)	An Original A Resubmission		(Mo, Da, Yr) / /	End of	Q4
	RESEARCH, DE	VELOP	MENT, AND DEMONS	TRATIO	N ACTIVITIES (Continued	1)	
(2) Research Support to (3) Research Support to (4) Research Support to (5) Total Cost Incurred	Nuclear Power Groups						
3. Include in column (c) a priefly describing the specific	all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indica	safety,	corrosion control, pollu	tion, auto	omation, measurement, ins	sulation, type of applianc	e, etc.).
activity.	e account number charged with						
Show in column (g) the Development, and Demon	truction Work in Progress, first e total unamortized accumulati nstration Expenditures, Outstan	ng of co	ests of projects. This to the end of the year.	otal must	equal the balance in Acco	unt 188, Research,	
	segregated for R, D &D activit earch and related testing faciliti				liumns (c), (d), and (f) with	such amounts identified	by "Est."
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARC	GED IN C		Unamortized Accumulation	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	(g)	No.
	(4)		(0)		(-)		1
							2
	12,000		557		12,000		3
	350,000		930.2		350,000		4
	77.500		020.0		77.500		5
	77,589 1,250		930.2 923		77,589 1,250		7
	1,200		020		1,200		8
	95,000		930.2		95,000		9
3,231			580		3,231		10
							11
							12
							13
							15
							16
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							18
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	e of Respondent iCorp	This Report Is: (1) X An Origina (2) A Resubm DISTRIBUTION OF	ission	(Mo, D / /	f Report a, Yr)	Year/Period of Report End of2012/Q4
Jtility provi	ort below the distribution of total salaries and vortice properties and vortice properties. Construction, Plant Removals, ded. In determining this segregation of salaries substantially correct results may be used.	vages for the year , and Other Accou	. Segregate am	ounts origuch amou	nts in the appro accounts, a me	priate lines and columns thod of approximation
ine No.	Classification (a)		Direct Payro Distribution (b)	oll 1	Allocation of Payroll charged Clearing Accou (c)	for nts Total
1	Electric			<u> </u>	,	
2	Operation					
3	Production		93	,582,637		
4	Transmission		10	,163,006		
5	Regional Market					
6	Distribution		39	,607,326		
7	Customer Accounts		40	,371,041		
8	Customer Service and Informational		6	,388,736		
9	Sales					
10	Administrative and General		41	,294,116		
11	TOTAL Operation (Enter Total of lines 3 thru 10)		231	,406,862		
12	Maintenance					
13	Production		47	,411,932		
14	Transmission		13	,336,909		
15	3					
16	Distribution		69	,305,897		
17	Administrative and General		1	,803,880		
18	TOTAL Maintenance (Total of lines 13 thru 17)		131	,858,618		
19	Total Operation and Maintenance					
20	Production (Enter Total of lines 3 and 13)		140	,994,569		
21	Transmission (Enter Total of lines 4 and 14)		23	,499,915		
22	Regional Market (Enter Total of Lines 5 and 15)					
23	Distribution (Enter Total of lines 6 and 16)			,913,223		
24	Customer Accounts (Transcribe from line 7)			,371,041		
25	Customer Service and Informational (Transcribe fr	om line 8)	6	,388,736		
26	Sales (Transcribe from line 9)					
27	Administrative and General (Enter Total of lines 10			,097,996		
28)	363	,265,480		363,265,480
29						
	Operation					
	Production-Manufactured Gas					
	Production-Nat. Gas (Including Expl. and Dev.)					
	Other Gas Supply			_		
	Storage, LNG Terminaling and Processing					
	Transmission					
	Distribution Customer Accounts					
37	Customer Accounts Customer Service and Informational					
38						
39	Sales Administrative and General					
40	TOTAL Operation (Enter Total of lines 31 thru 40)					
42	Maintenance					
43						
	Production-Manufactured Gas Production-Natural Gas (Including Exploration and	1 Development)				
	Other Gas Supply	2 Development)				
	Storage, LNG Terminaling and Processing					
47	Transmission					
+/	TIGHOHHOODH					

Name	e of Respondent This Repo	ort Is:	Date of Report		/Period of Report		
Pacif		An Original A Resubmission	(Mo, Da, Yr)	End	End of2012/Q4		
		OF SALARIES AND WAGE	, ,				
	DISTRIBUTION	JF SALAKIES AND WAGE	(Continued)				
Line	Classification	Direct Pay	roll _ Alloca	tion of	Tatal		
No.		Distribution	roll Alloca Payroll ch Clearing	arged for Accounts	Total		
	(a)	(b)	90)	(d)		
48	Distribution						
49	Administrative and General						
50	TOTAL Maint. (Enter Total of lines 43 thru 49)						
51	Total Operation and Maintenance	2)					
52 53	Production-Manufactured Gas (Enter Total of lines 31 and 43 Production-Natural Gas (Including Expl. and Dev.) (Total line	·					
54	Other Gas Supply (Enter Total of lines 33 and 45)	:5 32,					
55	Storage, LNG Terminaling and Processing (Total of lines 31	thru 47)					
56	Transmission (Lines 35 and 47)	unu +1)					
57	Distribution (Lines 36 and 48)						
58	Customer Accounts (Line 37)						
59	Customer Service and Informational (Line 38)						
60	Sales (Line 39)						
61	Administrative and General (Lines 40 and 49)						
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)						
63	Other Utility Departments						
64	Operation and Maintenance						
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	36	3,265,480		363,265,480		
66	Utility Plant						
67	Construction (By Utility Departments)						
68	Electric Plant	14	4,657,545		144,657,545		
69	Gas Plant						
70	Other (provide details in footnote):						
71	TOTAL Construction (Total of lines 68 thru 70)	14	4,657,545		144,657,545		
72	Plant Removal (By Utility Departments)						
73	Electric Plant		9,090,299		9,090,299		
74	Gas Plant						
75	Other (provide details in footnote):		2 222 222		0.000.000		
76	TOTAL Plant Removal (Total of lines 73 thru 75)		9,090,299		9,090,299		
77 78	Other Accounts (Specify, provide details in footnote): Fuel Stock		2,225,996		2,225,996		
79	Miscellaneous Other Income Deductions		643,947		643,947		
80	Charges to Affiliates		1,309,283		1,309,283		
81	Onarges to Anniates		1,303,203		1,303,203		
82							
83							
84							
85							
86							
87							
88							
89							
90							
91							
92							
93							
94							
95	TOTAL OALARIES AND WAS ES		4,179,226		4,179,226		
96	TOTAL SALARIES AND WAGES	52	1,192,550		521,192,550		

	e of Respondent	This Report Is: (1) X An Original	Date of (Mo, Da			Period of Report 2012/Q4
Pacif	iCorp	(2) A Resubmissio		, ,	End of	2012/Q4
	AM	OUNTS INCLUDED IN IS	O/RTO SETTLEMENT ST	TATEMENTS		
	e respondent shall report below the details called f le, for items shown on ISO/RTO Settlement Stater					
purpo	oses of determining whether an entity is a net selle	r or purchaser in a given h	nour. Net megawatt hours	are to be used	as the bas	is for determining
	ner a net purchase or sale has occurred. In each mately reported in Account 447, Sales for Resale, o			se net amounts	are to be a	aggregated and
ЗСРА	ately reported in Account 447, Gales for Resale, o	r Account 555, r dichasec	a i ower, respectively.			
Line	Description of Item(s)	Balance at End of Quarter 1	Balance at End of Quarter 2	Balance at Quarte		Balance at End of Year
No.	(a)	(b)	(c)	(d)	3	(e)
1	Energy					
2	Net Purchases (Account 555)	384,849	3,125,896		4,895,208	6,535,622
3	Net Sales (Account 447)	(4,168,463)	(5,738,731)	(8	8,675,216)	(12,268,026)
	Transmission Rights					
	Ancillary Services					
7	Other Items (list separately)					
8						
9						
10						
11						
12						
13						
14						
15 16						
17						
18						
19						
20						
21						
22						
23						
24						
25 26						
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31						
32						
33						
34 35						
36						
37						
38						
39						
40						
41						
42						
43						
45						
46	TOTAL	(3.783.614)	(2.612.835)	(:	3.780.008)	(5.732.404)

PURCHASES AND SALES OF ANCILLARY SERVICES Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure. (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year. (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year. (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year. (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year. (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period. (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Line Type of Ancillary Service (b) Amount Purchased for the Year Amount Sold for the Year Line Type of Ancillary Service (b) Amount Purchased for the Year Amount Sold for the Year Line Type of Ancillary Service (b) Amount Purchased for the Year Amount Sold for the Year Line Type of Ancillary Service (c) Amount Sold for the Year Amount Sold for the Year Amount Sold for the Year Line Type of Ancillary Service (d) Amount Sold for the Year Amount Sold for the Year Line Type of Ancillary Service (d) Amount Sold for the Year Amount Sold for the Year Line Type of Ancillary Service (d) Amount Sold for the Year Amount Sold for the Year Line Type of Ancillary S	Pacificorn		(1)	X An Original		(Mo, Da, Yr)	End of	2012/Q4	
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure. (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year. (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year. (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year. (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year. (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period. (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Usage - Related Billing Determinant	T domeorp		(2)	A Resubmis		11	EIIU UĪ		
In columns for usage, report usage-related billing determinant and the unit of measure. (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year. (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year. (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year. (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year. (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period. (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Usage - Related Billing Determinant Usage - Related Billing Determina	D (1) () ()						N. 000		
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year. (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year. (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year. (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year. (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period. (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year			ce sho	own in columr	n (a) for the year a	s specified in Ord	er No. 888 and	d defined in the	
(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year. (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year. (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year. (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period. (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year	In columns for usage, report ι	sage-related billing o	determi	inant and the	unit of measure.				
Amount Purchased for the Year Amount Sold for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and specify the amount for each type of other ancillary service provided. Amount Purchased for the Year Include in a footnote and supplement services purchased or sold during the period. Amount Purchased for the Year Include in a footnote and supplement services purchased or sold during the period. Amount Purchase	(1) On line 1 columns (b), (c),	(d), (e), (f) and (g) re	port th	e amount of	ancillary services	purchased and so	ld during the y	/ear.	
Amount Purchased for the Year Amount Sold for the Year Line		(d), (e), (f), and (g) re	port th	e amount of	reactive supply ar	nd voltage control	services purch	nased and sold	
Amount Purchased for the Year Amount Sold for the Year Usage - Related Billing Determinant Usage - Related Billing Determinant Unit of Measure (a) (b) (c) (d) (e) (f) ((d), (e), (f), and (g) re	port th	e amount of	regulation and free	quency response	services purch	nased and sold	
Amount Purchased for the Year Usage - Related Billing Determinant Usage - Related Billing Determinant Unit of No. (a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Reactive Supply and Frequency Response 99,681,323 MWh 18,792,632 Reactive Supply and Frequency Response 99,681,323 MWh 17,283,747 Other Meaning Amount Sold for the Year Amount Sold for the Year Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Unit of Number of Units Measure (c) (d) Number of Units Measure (f) (g) 152,206,512 MWh 11,109,603 Number of Units Measure (h) 152,206,512 MWh 152,206,512 MWh 152,206,512 MWh 168,11,215 MWh 17,820,872 MWh 17,820,872 MWh 17,731,244 7 Other 17,701,244	(4) On line 4 columns (b), (c),	(d), (e), (f), and (g) re	eport th	he amount of	energy imbalance	e services purchas	sed and sold d	luring the year.	
Amount Purchased for the Year Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Unit of Measure (e) (f) (g) Scheduling, System Control and Dispatch Reactive Supply and Voltage 137,653,555 MWh 18,792,632 150,646,535 MWh 20,469,053 Regulation and Frequency Response 99,681,323 MWh 45,766,634 106,811,215 MWh 49,328,910 Energy Imbalance - 78,884 MWh - 1,633,644 Operating Reserve - Spinning 96,321,836 MWh 20,320,136 97,820,872 MWh 20,845,908 Operating Reserve - Supplement 96,321,836 MWh 17,283,747 97,820,872 MWh 17,731,244 Other			and (g)	report the ar	nount of operating	reserve spinning	and suppleme	ent services	
Amount Purchased for the Year Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant Unit of Measure (e) Units (f) (g) 1 Scheduling, System Control and Dispatch 2 Reactive Supply and Voltage 137,653,555 MWh 18,792,632 150,646,535 MWh 20,469,053 Regulation and Frequency Response 99,681,323 MWh 45,766,634 106,811,215 MWh 49,328,910 4 Energy Imbalance -78,884 MWh -1,633,644 5 Operating Reserve - Spinning 96,321,836 MWh 20,320,136 97,820,872 MWh 17,731,244 7 Other 566 MWh 7,421	(6) On line 7 columns (b), (c),	(d), (e), (f), and (g) re	eport th	he total amou	unt of all other type	es ancillary service	es purchased	or sold during the	
Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant								_	
Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant									
Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant									
Usage - Related Billing Determinant Usage - Related Billing Determinant Usage - Related Billing Determinant		1		D	ha Waar		out Oald familia	V	
Type of Ancillary Service									
Line No. Type of Ancillary Service (a) Number of Units (b) Measure (c) Dollars (d) Number of Units (e) Measure (f) Dollars (g) 1 Scheduling, System Control and Dispatch 152,206,512 MWh 11,109,603 2 Reactive Supply and Voltage 137,653,555 MWh 18,792,632 150,646,535 MWh 20,469,053 3 Regulation and Frequency Response 99,681,323 MWh 45,766,634 106,811,215 MWh 49,328,910 4 Energy Imbalance -78,884 MWh -1,633,644 5 Operating Reserve - Spinning 96,321,836 MWh 20,320,136 97,820,872 MWh 20,845,908 6 Operating Reserve - Supplement 96,321,836 MWh 17,283,747 97,820,872 MWh 17,731,244 7 Other 566 MWh 7,421		Us	age - R		Determinant	Usage -		Determinant I	
No. (a) (b) (c) (d) (e) (f) (g) 1 Scheduling, System Control and Dispatch 152,206,512 MWh 11,109,603 2 Reactive Supply and Voltage 137,653,555 MWh 18,792,632 150,646,535 MWh 20,469,053 3 Regulation and Frequency Response 99,681,323 MWh 45,766,634 106,811,215 MWh 49,328,910 4 Energy Imbalance -78,884 MWh -1,633,644 5 Operating Reserve - Spinning 96,321,836 MWh 20,320,136 97,820,872 MWh 20,845,908 6 Operating Reserve - Supplement 96,321,836 MWh 17,283,747 97,820,872 MWh 17,731,244 7 Other 566 MWh 7,421	ine Type of Ancillary Serv	ice Number of	Units		Dollars	Number of Units		Dollars	
2 Reactive Supply and Voltage 137,653,555 MWh 18,792,632 150,646,535 MWh 20,469,053 3 Regulation and Frequency Response 99,681,323 MWh 45,766,634 106,811,215 MWh 49,328,910 4 Energy Imbalance -78,884 MWh -1,633,644 5 Operating Reserve - Spinning 96,321,836 MWh 20,320,136 97,820,872 MWh 20,845,908 6 Operating Reserve - Supplement 96,321,836 MWh 17,283,747 97,820,872 MWh 17,731,244 7 Other 566 MWh 7,421	4.3	(b)		(c)	(d)	(e)	(f)	(g)	
3 Regulation and Frequency Response 99,681,323 MWh 45,766,634 106,811,215 MWh 49,328,910 4 Energy Imbalance -78,884 MWh -1,633,644 5 Operating Reserve - Spinning 96,321,836 MWh 20,320,136 97,820,872 MWh 20,845,908 6 Operating Reserve - Supplement 96,321,836 MWh 17,283,747 97,820,872 MWh 17,731,244 7 Other 566 MWh 7,421		om ot ob				152,206,512	MWh	11,109,603	
4 Energy Imbalance -78,884 MWh -1,633,644 5 Operating Reserve - Spinning 96,321,836 MWh 20,320,136 97,820,872 MWh 20,845,908 6 Operating Reserve - Supplement 96,321,836 MWh 17,283,747 97,820,872 MWh 17,731,244 7 Other 566 MWh 7,421	1 Scheduling, System Control and Di	spaich	00 11 0 1 11111						
5 Operating Reserve - Spinning 96,321,836 MWh 20,320,136 97,820,872 MWh 20,845,908 6 Operating Reserve - Supplement 96,321,836 MWh 17,283,747 97,820,872 MWh 17,731,244 7 Other 566 MWh 7,421		·	,653,555	MWh	18,792,632		MWh	20,469,053	
6 Operating Reserve - Supplement 96,321,836 MWh 17,283,747 97,820,872 MWh 17,731,244 7 Other 566 MWh 7,421	2 Reactive Supply and Voltage	137,				150,646,535			
7 Other 566 MWh 7,421	Reactive Supply and Voltage Regulation and Frequency Response	137,				150,646,535 106,811,215	MWh	49,328,910	
7,12	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance	137, se 99,	,681,323	MWh	45,766,634	150,646,535 106,811,215 -78,884	MWh MWh	49,328,910 -1,633,644	
8 Total (Lines 1 thru 7) 429,978,550 102,163,149 605,227,688 117,858,495	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning	137, se 99,	,681,323	MWh MWh	45,766,634 20,320,136	150,646,535 106,811,215 -78,884 97,820,872	MWh MWh MWh	49,328,910 -1,633,644 20,845,908	
	 2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 	137, se 99,	,681,323	MWh MWh	45,766,634 20,320,136	150,646,535 106,811,215 -78,884 97,820,872 97,820,872	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	20,469,053 49,328,910 -1,633,644 20,845,908 17,731,244 7,421 117,858,495	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	
	2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	137, se 99, 96,	,681,323 ,321,836 ,321,836	MWh MWh MWh	45,766,634 20,320,136 17,283,747	150,646,535 106,811,215 -78,884 97,820,872 97,820,872 566	MWh MWh MWh	49,328,910 -1,633,644 20,845,908 17,731,244 7,421	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp (2) A Resubmission / / 2012/Q4					
	FOOTNOTE DATA				

Schedule Page: 398 Line No.: 7 Column: g
Emergency reserve energy provided.

Nam	e of Responder	nt			This Report Is		Date o	f Report	Year/Period o	f Report
Pac	fiCorp				(1) X An O	riginal submission	(Mo, D	a, Yr)	End of 2	012/Q4
				M	` '		STEM PEAK LOAD		1	
integ (2) R (3) R (4) R	rated, furnish the Report on Colum Report on Colum Report on Colum	ne required inform nn (b) by month th nns (c) and (d) th	nation for ne transmi e specifie by month	each nor ssion sy d inform	n-integrated syst stem's peak load ation for each m	tem. d. onthly transmis	sion - system peak	load reported of	tems which are not on Column (b). s. See General Instr	
NAM	IE OF SYSTEM	l:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	15,304	16	1800	8,445	115	4,936		222	1,586
2	February	14,917	6	800	8,118	102	4,936		226	1,535
3	March	14,617	7	800	7,799	103	4,930		272	1,513
4	Total for Quarter 1	44,838			24,362	320	14,802		720	4,634
5	April	14,430	23	1500	7,337	100	5,080		398	1,515
6	May	15,765	15	1600	8,006	103	5,080		1,046	1,530
7	June	17,078	29	1600	9,020	107	5,429		701	1,821
8	Total for Quarter 2	47,273			24,363	310	15,589		2,145	4,866
9	July	17,945	12	1500	9,831	124	5,429		658	1,903
10	August	17,437	6	1600	9,607	119	5,429		382	1,900
11	September	16,282	5	1700	8,667	104	5,429		302	1,780
12	Total for Quarter 3	51,664			28,105	347	16,287		1,342	5,583
13	October	14,847	2	1700	7,749	93	5,429		219	1,586
14	November	14,111	27	1800	8,212	104	4,317		92	1,561
15	December	15,442	18	1800	8,803	110	4,317		759	1,672
16	Total for Quarter 4	44,400			24,764	307	14,063		1,070	4,819
17	Total Year to Date/Year	188,175			101,594	1,284	60,741		5,277	19,902

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
FC	DOTNOTE DATA		

Schedule Page: 400 Line No.: 1 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 2 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 3 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 4 Column: e

1st Quarter 2012 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: f

1st Quarter 2012 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: g

Ist Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 4 Column: i

1st Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: j

1st Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 5 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 6 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 7 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 8 Column: e

2nd Quarter 2012 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: f

2nd Quarter 2012 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: g

2nd Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 8 Column: i

2nd Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: j

2nd Quarter 2012 Net System Load information was estimated using metering, scheduling

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 9 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 10 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 11 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 12 Column: e

3rd Quarter 2012 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: f

3rd Quarter 2012 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: g

3rd Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 12 Column: i

3rd Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: j

3rd Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 13 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 14 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 15 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 16 Column: e

4th Quarter 2012 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 207 megawatts of behind-the-meter generation including losses.

Schedule Page: 400 Line No.: 16 Column: f

4th Quarter 2012 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 16 Column: g

4th Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 16 Column: i

4th Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp (2) A Resubmission // 2012/Q4					
	FOOTNOTE DATA				

Schedule Page: 400 Line No.: 16 Column: j

4th Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year line. Line No. (a) (b) (b) (b) (e) (e) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr)			Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4		
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year liters (a) MegaWatt Hours (b) Item (b) Item (c) (a) (b) Item (c) (a) (c) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Pacif	iCorp				, , , , , , , , , , , , , , , , , , , ,	End of2012/Q4
Line No. (a) MegaWatt Hours (b) No. (a) (b) (a) (b)			ELECTRIC EN	IERG	Y ACCOUN	Т	
No. (a) (b) No. (a) (b) 1 SOURCES OF ENERGY 21 DISPOSITION OF ENERGY 22 Sales to Ultimate Consumers (Including Interdepartmental Sales) 54,549 3 Steam 44,760,136 23 Requirements Sales for Resale (See instruction 4, page 311.) 54,549 4 Nuclear 4,268,481 24 Non-Requirements Sales for Resale (See instruction 4, page 311.) 223 6 Hydro-Conventional 4,268,481 24 Non-Requirements Sales for Resale (See instruction 4, page 311.) 25 Energy For Parally (See instruction 4, page 311.) 25 Energy Turnished Without Charge 8 Less Energy for Pumping 25 Energy For Pumping Without Charge 26 Energy Used by the Company (Electric Dept Only, Excluding Station Use) 152 10 Purchases 13,716,836 27 Total Energy Losses 4,593 11 Power Exchanges: 28 Total Energy Losses 4,593 12 Received 13,296,962 27 (MUST EQUAL LINE 20) 13 Delivered 13,731,215 16 Received 13,731,215 17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 115,653 19 Transmission By Others Losses 408,752	Rep	port below the information called for concerning	g the disposition of electri	c ene	gy generate	ed, purchased, exchanged	and wheeled during the year.
(a) (b) (c) (a) (b) (c) (d) (d) (d) (d) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		Item	MegaWatt Hours			Item	MegaWatt Hours
2 Generation (Excluding Station Use): 22 Sales to Ultimate Consumers (Including Interdepartmental Sales) 14,549 14,760,136	No.	(a)	(b)	No.		(a)	(b)
Interdepartmental Sales Interdepartmenta	1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY	
4 Nuclear 223 5 Hydro-Conventional 4,268,481 6 Hydro-Pumped Storage -4,193 7 Other 8,244,632 8 Less Energy for Pumping 25 9 Net Generation (Enter Total of lines 3 through 8) 57,269,056 through 8) 10 Purchases 13,716,836 11 Power Exchanges: 28 12 Received 13,296,962 13 Delivered 12,824,651 14 Net Exchanges (Line 12 minus line 13) 472,311 15 Transmission For Other (Wheeling) 13,731,215 16 Received 13,731,215 17 Delivered 13,615,562 18 Net Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includin	ng 54,549,341
S Hydro-Conventional 4,268,481 instruction 4, page 311.)	3	Steam	44,760,136		Interdepart	mental Sales)	
11,645 13	4	Nuclear		23	Requireme	ents Sales for Resale (See	223,987
7 Other 8,244,632 instruction 4, page 311.) 8 Less Energy for Pumping 25 Energy Furnished Without Charge 26 Energy Used by the Company (Electric Dept Only, Excluding Station Use) 10 Purchases 13,716,836 27 Total Energy Losses 4,593 27 Other (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) 11 Power Exchanges: 13,296,962 27 (MUST EQUAL LINE 20) 12 Received 12,824,651 14 Net Exchanges (Line 12 minus line 13) 472,311 15 Transmission For Other (Wheeling) 13,615,562 17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18) 71,165,104	5	Hydro-Conventional	4,268,481		instruction	4, page 311.)	
Solution Solution	6	Hydro-Pumped Storage	-4,193	24	Non-Requi	rements Sales for Resale (See 11,645,802
9 Net Generation (Enter Total of lines 3 through 8) 10 Purchases 13,716,836 27 Total Energy Used by the Company (Electric Dept Only, Excluding Station Use) 11 Power Exchanges: 28 TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) 12 Received 13,296,962 12,824,651 14 Net Exchanges (Line 12 minus line 13) 472,311 15 Transmission For Other (Wheeling) 16 Received 13,615,562 17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	7	Other	8,244,632			· - ·	
through 8) Dept Only, Excluding Station Use) Purchases 13,716,836 Total Energy Losses 4,593 Total Energy Losses 40,815 Total Energy Losses 40,815 Total Energy Losses 40,815 Total Energy Losses 40,815 Total Energy Losses 40,815 Total Energy Losses 40,815 Total Ener	8	Less Energy for Pumping			••		
10 Purchases 13,716,836 27 Total Energy Losses 4,593 11 Power Exchanges: 28 TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) 13 Delivered 12,824,651 14 Net Exchanges (Line 12 minus line 13) 472,311 15 Transmission For Other (Wheeling) 13,731,215 17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 19 Transmission By Others Losses 4,593 27 Total Energy Losses 4,593 28 TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) 27) (MUST EQUAL LINE 20) 27) (MUST EQUAL LINE 20) 27) (MUST EQUAL LINE 20) 27) (MUST EQUAL LINE 20) 28 27 Total Energy Losses 27) (MUST EQUAL LINE 20) 27) (MUST EQUAL LINE	9	Net Generation (Enter Total of lines 3	57,269,056	26			c 152,155
11 Power Exchanges: 12 Received 13,296,962 13 Delivered 14 Net Exchanges (Line 12 minus line 13) 15 Transmission For Other (Wheeling) 16 Received 17 Delivered 18 Net Transmission for Other (Line 16 minus line 17) 19 Transmission By Others Losses 28 TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) 71,165 27 (MUST EQUAL LINE 20) 71,165 17 Delivered 13,731,215 18 Net Transmission for Other (Line 16 minus line 17) 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18) 71,165,104		through 8)					
12 Received 13,296,962 27) (MUST EQUAL LINE 20) 13 Delivered 12,824,651 14 Net Exchanges (Line 12 minus line 13) 472,311 15 Transmission For Other (Wheeling) 16 Received 13,731,215 17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	10	Purchases	13,716,836				4,593,819
13 Delivered 12,824,651 14 Net Exchanges (Line 12 minus line 13) 472,311 15 Transmission For Other (Wheeling) 16 Received 13,731,215 17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	11	Power Exchanges:		28	1		gh 71,165,104
14 Net Exchanges (Line 12 minus line 13) 472,311 15 Transmission For Other (Wheeling) 13,731,215 17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 115,653 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	12	Received	13,296,962		27) (MUST	EQUAL LINE 20)	
15 Transmission For Other (Wheeling) 16 Received	13	Delivered	12,824,651				
16 Received 13,731,215 17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 115,653 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	14	Net Exchanges (Line 12 minus line 13)	472,311				
17 Delivered 13,615,562 18 Net Transmission for Other (Line 16 minus line 17) 115,653 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	15	Transmission For Other (Wheeling)					
18 Net Transmission for Other (Line 16 minus line 17) 115,653 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	16	Received	13,731,215				
line 17) 19 Transmission By Others Losses -408,752 20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104	17	Delivered	13,615,562				
20 TOTAL (Enter Total of lines 9, 10, 14, 18 71,165,104		·	115,653				
	19	Transmission By Others Losses	-408,752				
		·	71,165,104				
• •							

Nam	e of Respondent		This Report Is:	Date of Report	Year/Per	Year/Period of Report							
Pac	fiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	2012/Q4							
			MONTHLY PEAKS AN										
infor 2. Re 3. Re 4. Re	mation for each neeport in column (beport in column (ceport in column (deport in col	peak load and energy output. If on- integrated system. b) by month the system's output ic) by month the non-requirements by by month the system's monthly and (f) the specified information	the respondent has two or mor n Megawatt hours for each mo s sales for resale. Include in the n maximum megawatt load (60	e power which are not physionth. e monthly amounts any energonizate integration) associate	gy losses associated v	·							
NAM	IE OF SYSTEM:												
Line	ing Monthly Non-Requirments MONTHLY PEAK												
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour							
	(a)	(b)	(c)	(d)	(e)	(f)							
29	January	6,458,846	1,200,879	8,445		1800 PST							
30	February	5,872,954	1,059,757	8,118	6	0800 PST							
31	March	5,797,684	1,013,117	7,799	7	0800 PST							
32	April	5,218,740	849,119	7,337	23	1500 PDT							
33	May	5,589,785	911,832	8,006	15	1600 PDT							
34	June	5,782,404	759,959	9,020	29	1600 PDT							
35	July	6,257,061	752,665	9,831	12	1500 PDT							
36	August	6,250,962	696,862	9,607	6	1600 PDT							
37	September	5,649,447	954,704	8,667	5	1700 PDT							
38	October	5,728,568	1,022,840	7,520	2	1700 PDT							
39	November	5,972,132	1,210,069	8,059	26	1800 PST							
40	December	6,586,521	1,213,999	8,584	18	1800 PST							
41	TOTAL	71,165,104	11,645,802										
41	TOTAL	71,165,104	11,645,802										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 401	Line No.: 26	Column: b
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For metered locations only.

Name	e of Respondent	This Report Is	i:		Date of Report	rt Year/Period of Report						
Pacif	iCorp	(1) ဩAn O (2) □ A Re	riginal submission		(Mo, Da, Yr) / /		2012/Q4					
		` '										
	STEAM-EL	ECTRIC GENE	RATING PLA	NT STATI	STICS (Large Plan	nts)						
nis pais a ja nore nerm ner ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number lantity of fuel bu charges to exp	ore, and nucle, give data were of employee urned converte ense account	ear plants hich is ava s assignal ed to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of the second control of the second c	footnote ar period. 5. 6. If gas is fuel burned	ny plant leas If any emplo used and po (Line 38) an	ed or operated byees attend urchased on a daverage cost				
ine	Item		Plant			Plant						
No.	no		Name: Carbo	on		Name: CI	holla					
	(a)			(b)		_	(c)					
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)			Outdoor Boiler			Full Outdoor				
3	Year Originally Constructed				1954			1981				
4	Year Last Unit was Installed				1957			1981				
5	Total Installed Cap (Max Gen Name Plate Ratings	188.60			414.00							
6	Net Peak Demand on Plant - MW (60 minutes)				175			401				
7	Plant Hours Connected to Load	· · · · · · · · · · · · · · · · · · ·			8784		<u> </u>	8429				
8	Net Continuous Plant Capability (Megawatts)	· · · · · · · · · · · · · · · · · · ·			0		<u> </u>	0				
9	When Not Limited by Condenser Water				172			395				
10	When Limited by Condenser Water				0			0				
11	Average Number of Employees				66			0				
12	Net Generation, Exclusive of Plant Use - KWh				1287240000			2703937000				
13	Cost of Plant: Land and Land Rights				956546	2625238						
14	Structures and Improvements				15564033	,		61017735				
15	Equipment Costs				103943645	43645 46						
16	Asset Retirement Costs				12106545	2106545						
17	Total Cost				132570769			527862468				
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			702.9203			1275.0301				
19	Production Expenses: Oper, Supv, & Engr				55626			1650019				
20	Fuel				25897410	0 5914						
21	Coolants and Water (Nuclear Plants Only)				0	0						
22	Steam Expenses				1649863			8412343				
23	Steam From Other Sources				0			0				
24	Steam Transferred (Cr)				0			0				
25	Electric Expenses				1936416			828656				
26	Misc Steam (or Nuclear) Power Expenses				4187262			2003022				
27	Rents				701			0				
28	Allowances				0			0				
29	Maintenance Supervision and Engineering				0			2331701				
30	Maintenance of Structures				363620			629121				
31	Maintenance of Boiler (or reactor) Plant				3581425			6049318				
32	Maintenance of Electric Plant				576018			418957				
33	Maintenance of Misc Steam (or Nuclear) Plant				291690	ļ		2615209				
34	Total Production Expenses				38540031			84079377				
35	Expenses per Net KWh			1	0.0299			0.0311				
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	Tons	Barrels		Tons	Barrels					
38	Quantity (Units) of Fuel Burned		605690	1886	0	1553844	2889	0				
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	11976	138000	0	9214	130889	0				
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		43.050	136.494	0.000	36.069	112.775	0.000				
41	Average Cost of Fuel per Unit Burned		42.332	136.494	0.000	37.851	112.775	0.000				
42	Average Cost of Fuel Burned per Million BTU		1.767	23.551	1.784	2.054	20.514	2.064				
43	Average Cost of Fuel Burned per KWh Net Gen		0.020	0.000	0.020	0.022	0.000	0.022				
44	Average BTU per KWh Net Generation		11270.192	8.491	11278.683	10590.382	5.874	10596.256				

Name of Resp	ondent		This Rep	ort Is:		Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)			t	
PacifiCorp]An Original]A Resubmission		(IVIO, Da, 11)	o, Da, Yr)			
		0===.=	` '							
		STEAM-ELE	CTRIC GENERA	TING PLANT ST	ATISTICS (Lar	ge Plants) (Contil	nued)			
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expenson Line 25 "Electricak load service. internal combustica conventional st	c Expenses," and Designate autom on or gas-turbine eam unit, include	ther Power Supp Maintenance Ac latically operated equipment, repo- the gas-turbine v	oly Expenses. 1 scount Nos. 553 a I plants. 11. For t each as a sepa with the steam pla	0. For IC and ond 554 on Line or a plant equipperate plant. Howart. 12. If a n	GT plants, report 32, "Maintenanc bed with combina vever, if a gas-tur uclear power gen	Operating Exp e of Electric Pl tions of fossil f bine unit functi erating plant, b	enses, Account No ant." Indicate plant uel steam, nuclear ions in a combined priefly explain by	s cycle	
								o) types of cost uni		
	•		• •		ncerning plant t	ype fuel used, fue	el enrichment t	ype and quantity fo	or the	
<u> </u>	nd other physical	and operating ch	· ·	lant.						
Plant	in		Plant			Plant	Johnston		Line	
Name: Colstri	(d)		Name: Craig	(e)		Name: Dave	(f)		No.	
	(4)			(0)			(1)			
		Steam	Ī		Steam	1		Steam	1	
		Conventional			Outdoor Boiler			Semi-Outdoor	2	
		1984			1979			1959	3	
		1986			1980			1972	4	
		155.60			172.10			816.80	5	
		157			167			715	6	
		8782			8784			8784	7	
		0			0104			0	8	
		148			166			762	9	
		0			C			0	10	
		0			C			188	11	
		1099064000			1344729000			4906422000	12	
		1355853			137086	:		10449793	13	
		59477328			36938999	153232758				
		161050779			138302748			820487776	15	
		39236			35149			11763714	16	
		221923196			175413982	!		995934041	17	
		1426.2416			1019.2561			1219.3120	18	
		33138			334312			453938	19	
		15728446			22290729	1		58092617	20	
		0			C	1		0	21	
		951802			1634156			309276	22	
		0			C			0	23 24	
		0			C	0				
		69426			672401	0				
		1250075			1064091	18653828				
		16661			0		79282			
		0 226201			722750			0	28 29	
		346458			722759 401205			1885033	30	
		2338341			3276490			12043020	31	
		264357			774331			8101967	32	
		296707			761195			1901122	33	
		21521612			31931669			101520083	34	
		0.0196			0.0237			0.0207	35	
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36	
Tons	Barrels		Tons	Barrels		Tons	Barrels		37	
702119	1005	0	680084	4	0	3383247	18331	0	38	
8492	140000	0	9932	133693	0	8148	138000	0	39	
19.957 131.343 0.000 31.508 126.088 0.000						16.622	139.683	0.000	40	
22.213	131.343	0.000	32.729	126.088	0.000	16.414	139.683	0.000	41	
1.308	22.337	1.318	1.648	22.484	1.650	1.007	24.100	1.052	42	
0.014	0.000	0.014	0.017	0.000	0.017	0.011	0.001	0.012	43	
10850.370	5.379	10855.749	10045.986	0.016	10046.002	11236.529	21.654	11258.183	44	

Name	e of Respondent	This Report Is			Date of Report		Year/Period	d of Report		
Pacif	iCorp	(1) X An O (2) A Re	submission		(Mo, Da, Yr) / /	t Year/Period of Report End of				
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (I	arge Plants) (Cor	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plan age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with instance, and nucle, give data were of employee urned converteense account	alled capadear plants. Thich is available assignable to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ring) of 25,00 footnote an oeriod. 5. 6. If gas is fuel burned (y plant lease If any emplo used and pu Line 38) and	ed or operated byees attend archased on a daverage cost		
Line	Item		Plant			Plant				
No.			Name: Hayd			Name: Hu	nter Unit No). 1		
	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam					
								Outdoor Boiler		
3	Year Originally Constructed				1965			1978		
4	Year Last Unit was Installed				1976			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			81.40			457.70		
6	Net Peak Demand on Plant - MW (60 minutes)				78			425		
7	Plant Hours Connected to Load				8663			8272		
8	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				78			418		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees				0			0		
12	Net Generation, Exclusive of Plant Use - KWh				488619000			2904129000		
13	Cost of Plant: Land and Land Rights				684632			9688975		
14	Structures and Improvements				17623650			63278205		
15	Equipment Costs				67147409	3136				
16	Asset Retirement Costs				532363			431476		
17	Total Cost				85988054			387041540		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			1056.3643			845.6228		
19	Production Expenses: Oper, Supv, & Engr				179935			0		
20	Fuel				11686571			53314799		
21	Coolants and Water (Nuclear Plants Only)				0			0		
22	Steam Expenses				952473			3283594		
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				329863	 		0		
26	Misc Steam (or Nuclear) Power Expenses				430372			2495461		
27	Rents				0			14243		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				315156			0		
30	Maintenance of Structures				409933			2355738		
31	Maintenance of Boiler (or reactor) Plant				1416973			6981365		
32	Maintenance of Electric Plant				534236			1383908		
33	Maintenance of Misc Steam (or Nuclear) Plant				457559			202364		
34	Total Production Expenses				16713071			70031472		
35	Expenses per Net KWh		Cocl	Oil	0.0342		Oil	0.0241		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)))	Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Tons	Barrels	0	Tons	Barrels			
38	Quantity (Units) of Fuel Burned	oar)	234905	313	0	1323968	3226	0		
39 40	Avg Cost of Fuel/unit as Delvd forby during year	-	11411 49.795	137010	0.000	11226 0.000	138000 0.000	0.000		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year Average Cost of Fuel per Unit Burned		49.795	137.545 137.545	0.000	39.926	0.000	0.000		
41	Average Cost of Fuel Burned per Million BTU		2.166	+	2.179	1.778	24.309	1.792		
42	Average Cost of Fuel Burned per KWh Net Gen		0.024	23.902 0.000	0.024	0.018	0.000	0.018		
43	Average BTU per KWh Net Generation		10972.076	3.682	10975.758	10235.932	6.439	10242.371		
44	Avoiago DTO poi IVVII Net Generation		10012.010	J ^{0.002}	10910.130	10200.302	0.400	10242.371		
			1			1				

Name of Resp	oondent		This Re	oort Is:		Date of Report (Mo, Da, Yr)			t	
PacifiCorp				An Original A Resubmission		•				
	STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
						<u> </u>				
Dispatching, a 547 and 549 or designed for p steam, hydro, operation with footnote (a) ac	nd Other Expension Line 25 "Electricak load service. internal combustical conventional stacounting method	e based on U. S. of es Classified as C c Expenses," and Designate autom on or gas-turbine team unit, include for cost of power	wher Power Supp Maintenance Activation of the distribution of the	oly Expenses. 1 ecount Nos. 553 and plants. 11. For treach as a sepa- with the steam planting any excess of	O. For IC and (and 554 on Line or a plant equipp arate plant. How ant. 12. If a no osts attributed t	GT plants, report 32, "Maintenance of with combina vever, if a gas-tur uclear power gen o research and d	Operating Expe e of Electric Pla tions of fossil fu bine unit function erating plant, but evelopment; (b)	nses, Account No nt." Indicate plant el steam, nuclear ons in a combined riefly explain by types of cost uni	s cycle ts	
					ncerning plant t	ype fuel used, fue	be fuel used, fuel enrichment type and quantity for			
<u> </u>	and other physical	and operating ch		lant.		T =.				
Plant Name: <i>Hunte</i>	ar I Init No. 2		Plant Name: <i>Hunt</i> e	r I Init No. 3		Plant Name: Hunter - Total Plant				
Name. Tunte	(d)		Name. Tunte	(e)		Name. Hume	(f)		No.	
	,									
		Steam			Steam			Steam	1	
		Outdoor Boiler			Outdoor Boiler			Outdoor Boiler	2	
		1980			1983			1978	3	
		1980			1983			1983	4	
		294.50			495.60			1247.80	5	
		276			484			1163	6	
		8366			7479	1		8784	7	
		0			0	-		0	8	
		269			460			1147	9	
		0			0			0	10	
		1920965000	l		2849599000			7574593000	11 12	
		1820865000 9688975			10275401			29653351	13	
		52143586			91603209	207025000				
		250825062			430662501			995130447	14 15	
		431476			431476			1294428	16	
		313089099			532972587			1233103226	17	
		1063.1209			1075.4088			988.2219	18	
		0			-55			-55	19	
		31803729			52721821			137840349	20	
		0			0.507027			0	21	
		2179725 0			3597337 0	_		9060656	22	
		0			0	0				
		0			0	0				
		1138435			2586494	6220390				
		9166			15674	39083				
		0			0		0			
		0			0			0	29	
		1553613			2971130			6880481	30	
		6121020			15888629			28991014	31	
		1488115 88546			3558535 241566			6430558 532476	32	
		44382349			81581131			195994952	34	
_		0.0244			0.0286			0.0259	35	
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36	
Tons	Barrels		Tons	Barrels		Tons	Barrels		37	
790593	1595	0	1274563	14908	0	3389124	19729	0	38	
11469	138000	0	11354	138000	0	11331	138000	0	39	
0.000								40		
39.942	0.000	0.000	39.700	0.000	0.000	39.845	142.029	0.000	41	
1.741								42		
						0.000 15.096	0.018 10154.698	43		
3333.033	3.077	3304.170	10130.700	00.022	10101.080	10109.002	10.000	10104.030		

Name	e of Respondent	This Report Is	i: Ariginal		Date of Report	t	Year/Period	of Report		
Pacif	iCorp	(1) X An O (2)			(Mo, Da, Yr) / /	t Year/Period of Report End of				
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)										
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	nts are steam plants are steam plants, and available average number uantity of fuel but charges to exp	ants with inst nore, and nuc e, give data v r of employee irned convert ense accoun	alled capad lear plants. which is ava es assignated to Mct.	city (name plate rat 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of t	ting) of 25,00 footnote and period. 5. I 6. If gas is fuel burned (y plant lease If any emplo used and pu Line 38) and	ed or operated yees attend rchased on a daverage cost		
Line	Item		Plant			Plant				
No.			Name: Hunt			Name: Jin				
	(a) (b)						(c)			
1 Kind of Plant (Internal Comb, Gas Turb, Nuclear Steam								Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Semi-Outdoor		
3	Year Originally Constructed				1974			1974		
4	Year Last Unit was Installed				1977			1979		
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			996.00	 		1545.10		
-	Net Peak Demand on Plant - MW (60 minutes)				925	 		1421		
	Plant Hours Connected to Load				8784			8784		
	Net Continuous Plant Capability (Megawatts)				000	-		1407		
9	When Not Limited by Condenser Water				909			1407		
10	When Limited by Condenser Water Average Number of Employees				0 161			341		
	Net Generation, Exclusive of Plant Use - KWh				6744160000			9250668000		
	Cost of Plant: Land and Land Rights				2386782			1161925		
14	Structures and Improvements				118257607			140849737		
15	Equipment Costs				702927608			921917205		
16	Asset Retirement Costs				1207009			5049612		
17	Total Cost				824779006	l		1068978479		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			828.0914			691.8507		
19	Production Expenses: Oper, Supv, & Engr				14408			15997364		
20	Fuel				95307621	1 2031518				
21	Coolants and Water (Nuclear Plants Only)				0	0				
22	Steam Expenses				8262629	38122°				
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				0			307		
26	Misc Steam (or Nuclear) Power Expenses				12905679			-12061776		
27	Rents				1000			237500		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				1216824			482699		
30	Maintenance of Structures				2152196			10093311		
31	Maintenance of Boiler (or reactor) Plant				6825169			24620326		
32	Maintenance of Electric Plant Maintenance of Misc Steam (or Nuclear) Plant				1195547 1162346			8706752 2690211		
33	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses				129043419	.		257730719		
35	Expenses per Net KWh				0.0191			0.0279		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	nte)	Tons	Barrels	22	Tons	Barrels	5 5 11 5 5 110		
38	Quantity (Units) of Fuel Burned	,	2748248	5982	0	5078683	8259	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	11774	138000	0	9331	138000	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	-	34.998	139.360	0.000	35.566	134.041	0.000		
41	Average Cost of Fuel per Unit Burned		34.376	139.360	0.000	39.783	134.041	0.000		
42	Average Cost of Fuel Burned per Million BTU		1.460	24.044	1.472	2.132	23.126	2.142		
43	Average Cost of Fuel Burned per KWh Net Gen		0.014	0.000	0.014	0.022	0.000	0.022		
44	Average BTU per KWh Net Generation		9595.574	5.141	9600.715	10245.890	5.175	10251.065		

Name of Res	pondent			eport Is:			Date of Report		Year/	Period of Repor	t
PacifiCorp			(1)	X An Original ☐A Resubmiss	ion	,	Mo, Da, Yr) / /		End o	of 2012/Q4	
		CTEAM ELE	` ′					inuad)			
				ATING PLANT	· · · · · · · · · · · · · · · · · · ·						
Dispatching, a 547 and 549 designed for p steam, hydro,	and Other Exper on Line 25 "Elec peak load servic , internal combu	are based on U. S. onses Classified as Cotric Expenses," and ce. Designate automistion or gas-turbine I steam unit, include	ther Power Sup Maintenance A natically operate equipment, rep	oply Expenses. Account Nos. 55 ed plants. 11. ort each as a se	10. For IC at 3 and 554 on L For a plant eque parate plant. I	nd GT Line 32 uipped Howe	Fplants, report 2, "Maintenand d with combina ver, if a gas-tui	Operatire of Electrical Operations of formal operations of the ope	ng Expen etric Plan fossil fue t functior	ses, Account No t." Indicate plant I steam, nuclear is in a combined	is
footnote (a) a	ccounting metho	od for cost of power	generated inclu	iding any exces	s costs attribut	ed to	research and o	developm	nent; (b)	types of cost uni	ts
		ents of fuel cost; and			concerning pla	ant typ	e fuel used, fu	el enrich	ment typ	e and quantity fo	or the
	and other physic	cal and operating ch	aracteristics of	plant.							
Plant	whto n		Plant Name: <i>Wyo</i> o	dale			Plant	aby Ctan			Line
Name: Naug	(d)		Name: Wyo	(e)			Name: Gads	sby 316ai (f			No.
	(-)			(-)				<u> </u>	,		
		Steam			Ste	eam				Steam	1
		Outdoor Boiler			Convention					Outdoor	2
		1963			19	978				1951	3
		1971			19	978				1955	4
		707.20			289	9.70				251.60	5
		712			2	276				166	6
		8784			83	305				2240	7
		0				0				0	8
		687				268				231	9
		0				0				0	10
		139				67				35	11
		5056959000			19909020	000				120348000	12
		1094739			210		1252090				13
		113655782			51193 ⁻					15104432	14
		634446600			3933942					65835385	15
		18809893			4904					587008	16
		768007014			4452883 1537.00					82778915	17
		1085.9828 153055					329.0100 50041	18 19			
		105801044					14231285	20			
		0					0	21			
		5562053					0	+			
		0					0	+			
		0		0	0						
		59619		0	0						
		13061246		350	4053790				26		
		1259			15 ⁻	119	0				27
		0				0	0				28
		1083545		0				0	29		
		1320614			3304					152480	30
		11294077			6347					1014905	31
		3763244			8503					2766347	32
		910489			1752					316861	33
		143010245 0.0283			32206					22585709	34
Coal	Gas	Composite	Coal	Oil	Composite	162	Gas			0.1877	35 36
Tons	MCF	Composite	Tons	Barrels	Composite	-	MCF				37
2745732	89796	0	1503568	4499	0		1818972	0		0	38
9803						39					
38.332	10.129	0.000	12.835	136.918	0.000		7.824	0.000		0.000	40
38.202	38.202 10.129 0.000 12.778 136.918 0.000 7.824 0.000 0.000						41				
1.948	9.728	1.962	0.804	23.623	0.829		7.489	0.000		0.000	42
0.021	0.021 0.000 0.021 0.010 0.000 0.010 0.118 0.000 0.000					43					
10645.435	18.490	10663.925	11996.030	13.098	12009.128	3	15790.026	0.000		0.000	44

Name	e of Respondent	This Report Is			Date of Report		Year/Perio	d of Report		
Pacif	iCorp	(1) X An O (2) A Re			(Mo, Da, Yr) / /		End of	2012/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) 1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in										
this p as a j more therm per un		nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with insta lore, and nucle e, give data w r of employee: Irned converte ense account:	alled caparear plants hich is avis assignaled to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ing) of 25 footnote period. 5 6. If gas uel burne	any plant leas 5. If any emplois is used and perd (Line 38) and	sed or operated oyees attend urchased on a and average cost		
Line	Item		Plant			Plant				
No.	(a)		Name: Herm	<i>iston</i> (b)		Name:	Blundell (c)			
	(a)			(5)			(0)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Combined Cycle		Ste	eam - Geothermal			
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor			Indoor		
	Year Originally Constructed				1996			1984		
4	Year Last Unit was Installed				1996			2007		
-	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			279.60			38.10		
-	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load				245 7424			36 8618		
	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				237			34		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees				0			23		
	Net Generation, Exclusive of Plant Use - KWh				1149724000			268542000		
13	Cost of Plant: Land and Land Rights				842245		41195596			
14	Structures and Improvements				12844996			8234082		
15	Equipment Costs				158510917			69321581		
16	Asset Retirement Costs				214373			1744133		
17	Total Cost				172412531			120495392		
	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			616.6400			3162.6087		
-	Production Expenses: Oper, Supv, & Engr				47024020					
20	Fuel Coolants and Water (Nuclear Plants Only)				47631026			0		
22	Steam Expenses				0	0 0 116032				
23	Steam From Other Sources				0			3937027		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				9287696			0		
26	Misc Steam (or Nuclear) Power Expenses				0			569202		
27	Rents				0			5982		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				0			0		
30	Maintenance of Structures				0			419519		
31	Maintenance of Boiler (or reactor) Plant				0			193577		
32	Maintenance of Electric Plant				0			629650		
33	Maintenance of Misc Steam (or Nuclear) Plant				56918722			47214 6987751		
35	Total Production Expenses Expenses per Net KWh				0.0495			0.0260		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas		0.0433			0.0200		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	MCF							
38	Quantity (Units) of Fuel Burned	,	8714895	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1020	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		5.465	0.000	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel per Unit Burned		5.465	0.000	0.000	0.000	0.000	0.000		
42	Average Cost of Fuel Burned per Million BTU		5.360	0.000	0.000	0.000	0.000	0.000		
43	Average Cost of Fuel Burned per KWh Net Gen		0.041	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		7728.566	0.000	0.000	0.000	0.000	0.000		

Name of Res	spondent		(1) X An Original				Date of Report Mo, Da, Yr)		Year	Period of Repor	t
PacifiCorp			(2)	Air Original A Resubmissio	n	,	/ /		End	of 2012/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
Dispatching, 547 and 549 designed for steam, hydro operation wit footnote (a) a	and Other Exper on Line 25 "Elec peak load servic o, internal combus th a conventional accounting metho	are based on U. S. onses Classified as O stric Expenses," and se. Designate autom stion or gas-turbine of steam unit, included for cost of power gents of fuel cost; and	ther Power Supp Maintenance Ac atically operated equipment, report the gas-turbine was generated include	oly Expenses. count Nos. 553 I plants. 11. F rt each as a ser with the steam r ling any excess	10. For IC an and 554 on Lifer a plant equarate plant. Holant. 12. If a costs attribute	nd GT ine 32 uipped Howev a nuc ed to	plants, report (2, "Maintenance d with combinat ver, if a gas-turb lear power gene research and de	Operating of Elections of formal controls of the control of the control of	ng Experence Experience Plan fossil fue to function plant, bright pent; (b)	nses, Account No it." Indicate plant of steam, nuclear ns in a combined efly explain by types of cost uni	cycle
	and other physic	cal and operating cha	aracteristics of p	lant.							
Plant Name: Cam	ana Ca Can		Plant Name: <i>Chehalis</i>				Plant	hı Dool			Line
Name: Carr	(d)		Name: Crieria	Name: Gadsl	oy reak (f			No.			
				(e)					,		
		Steam			Combined Cy	/cle				Gas Turbine	1
		Outdoor Boiler			Outdo	oor				Outdoor	2
		1996			20	003				2002	3
		1996				003				2002	4
		61.50			593.					181.10	5
		26				514				120	6
		6568 0			26	0				2445	7 8
		14			5	520				120	9
		0				0				0	10
		0				18				0	11
		78036000			8499380	000				94391000	12
		0		0				13			
		5733734			232648	396				4273000	14
		28716806			3145228	388				76384121	15
		0			6891					0	16
		34450540			3404506					80657121	17
		560.1714		255				445.3734	18		
		0		323 387				9415092	19 20		
		0		0				0	21		
		0		0				0	22		
		0		0				0	+		
		0	0				0				24
		21507	2533731				596596				25
		0	0				0				26
		0			346	-	0				27
		0				0				0	28
		0			1100	0				232891	29 30
		0			1100	0				232091	31
		0			27865					638909	32
		0				0				0	33
		21507			527915	532				10883488	34
		0.0003			0.06	521				0.1153	35
			Gas				Gas				36
			MCF				MCF				37
0	0	0	6431911 1033	0	0		1210063 1041	0		0	38 39
0.000	0.000	0.000	7.331	0.000	0.000		7.781	0.000		0.000	40
0.000	0.000	0.000	7.331	0.000	0.000		7.781	0.000		0.000	41
0.000	0.000	0.000	7.096	0.000	0.000		7.475	0.000		0.000	42
0.000	0.000	0.000	0.055	0.000	0.000		0.100	0.000		0.000	43
0.000	0.000	0.000	7817.313	0.000	0.000		13344.726	0.000		0.000	44

Name	e of Respondent	ls: Original		Date of Report	rt Year/Period of Report					
Pacif	iCorp		Original Asubmission		(Mo, Da, Yr) / /	r) Year/Period of Report End of 2012/Q4				
(2) A Resubmission // End of 2012/Q4 STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)										
				<u> </u>						
this pass a jumore the more than the more	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or s is not available average numbulantity of fuel but charges to ex	more, and nucloble, give data were of employee burned converted pense account	ear plants hich is ava s assignal ed to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote any period. 5. If 6. If gas is uuel burned (L	plant lease any emploused and pu ine 38) and	ed or operated yees attend archased on a daverage cost		
Line	Item		Plant			Plant				
No.			Name: Curra	nt Creek		Name: Lake Side				
	(a) (b)						(c)			
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle			Combined Cycle		
	Type of Constr (Conventional, Outdoor, Boiler, etc.)			Outdoor			Outdoor		
	Year Originally Constructed				2005			2007		
4	Year Last Unit was Installed				2006			2007		
	Total Installed Cap (Max Gen Name Plate Ratings	S-MVV)	-		566.90			591.30		
	Net Peak Demand on Plant - MW (60 minutes)		_		567			552		
	Plant Hours Connected to Load				7659 0			8500 0		
9	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water		+		550			558		
10	When Limited by Condenser Water				0			0.00		
	Average Number of Employees				19			25		
	Net Generation, Exclusive of Plant Use - KWh		1		2132523000			2890938000		
	Cost of Plant: Land and Land Rights				3403277			17278683		
14	Structures and Improvements				44108711			27840392		
15	Equipment Costs				325722454	2454 311				
16	Asset Retirement Costs				134848			0		
17	Total Cost				373369290			356733564		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			658.6158			603.3038		
19	Production Expenses: Oper, Supv, & Engr				67800					
20	Fuel				111149193	_				
21	Coolants and Water (Nuclear Plants Only)				0					
22	Steam Expenses					0				
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0700027			0744626		
25	Electric Expenses Misc Steam (or Nuclear) Power Expenses				2769637 0			3741636 0		
26 27	Rents		+		56			224		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				0			0		
30	Maintenance of Structures		1		800026			1148289		
31	Maintenance of Boiler (or reactor) Plant				0			0		
32	Maintenance of Electric Plant				6404209			803329		
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0		
34	Total Production Expenses				121190921			154981555		
35	Expenses per Net KWh				0.0568			0.0536		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas			Gas				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	MCF			MCF				
38	Quantity (Units) of Fuel Burned		15426336	0	0	20470520	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1055	0	0	1024	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		7.205	0.000	0.000	7.287	0.000	0.000		
41	Average Cost of Fuel Burned per Million BTLL		7.205	0.000	0.000	7.287	0.000	0.000		
42	Average Cost of Fuel Burned per Million BTU Average Cost of Fuel Burned per KWh Net Gen		6.832 0.052	0.000	0.000	7.119 0.052	0.000	0.000		
			7628.814	0.000	0.000	7247.963	0.000	0.000		
44 Average BTU per KWh Net Generation 7628.814 0.000 0.000 7247.963 0.000 0.000						0.000				

Name of R	espondent		This F	Report Is:		[Date of Repor	rt	Year	Period of Rep	ort	
PacifiCorp			(1)	X An Original A Resubmis	sion	,	Mo, Da, Yr) / /		End	of 2012/0	24	
		STEAM ELEC	` ′					atinuad)		·		
					STATISTICS (-				
Dispatching 547 and 54 designed for steam, hydroperation w	g, and Other Expe 9 on Line 25 "Elec or peak load servic ro, internal combu vith a conventiona	are based on U. S. onses Classified as Octric Expenses," and ce. Designate automostion or gas-turbine of tream unit, include od for cost of power	ther Power Su Maintenance latically operate equipment, rep the gas-turbin	upply Expenses Account Nos. 5 ted plants. 11 port each as a s e with the stean	. 10. For IC a 53 and 554 on L For a plant eq separate plant. In plant. 12. If	nd G∃ Line 3 uippe Howe a nuc	F plants, repo 2, "Maintenal d with combil ver, if a gas-t clear power g	ort Operations of Electrical of the contractions of turbine understing	ing Experectric Plarefectric Pl	nses, Account nt." Indicate plant el steam, nucle ns in a combir iefly explain by	Nos ants ear ed c	cycle
		ents of fuel cost; and										
		cal and operating ch			31	71	,			,		
Plant			Plant				Plant					Line
Name: 0	(1)		Name:	()			Name:		(6)			No.
	(d)			(e)					(f)		-	
		0									+	1
		0										2
		0									+	3
		0										4
		0.00			C	0.00				0.0	00	5
		0				0					0	6
		0				0					0	7
		0				0					0	8
		0				0					0	9
		0				0					0	10
		0				0					0	11
		0				0					0	12
		0				0					0	13 14
		0				0					0	15
		0				0					0	16
		0				0					0	17
		0				0					0	18
		0				0					0	19
		0				0					0	20
		0				0					0	21
		0				0					0	22
		0				0					0	23
		0				0					0	25
		0				0					0	26
		0				0					0	27
		0				0					0	28
		0				0					0	29
		0				0					0	30
		0				0					0	31
		0				0					0	32
		0				0					0	33 34
		0.0000			0.0					0.00		35
										1		36
												37
0	0	0	0	0	0		0	0		0		38
0	0	0	0	0	0		0	0		0	I	39
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	4	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	+	41
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	+	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	+	43
0.000	0.000	0.000	0.000	0.000	0.000		3.000	0.000	•	0.000	+	7**
i							i				- 1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: -1 Column: c

The Cholla Plant is operated by Arizona Public Service Company and is jointly owned. PacifiCorp owns 100% of Unit No. 4 and 36.66% of common facilities. Data reported in column (c) represents PacifiCorp's share.

Schedule Page: 402 Line No.: -1 Column: d

The Colstrip Plant is operated by PPL Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported in column (d) represents PacifiCorp's share.

Schedule Page: 402 Line No.: -1 Column: e

The Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data in column (e) represents PacifiCorp's share.

Schedule Page: 402 Line No.: 11 Column: c

PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 402 Line No.: 11 Column: d

PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 402 Line No.: 11 Column: e

PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 402 Line No.: 20 Column: e

Amount includes intercompany profits.

Schedule Page: 402.1 Line No.: -1 Column: b

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MW) share of Hayden Unit No. 1, a 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported in column (b) represents PacifiCorp's share.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported in column (c) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2012 were \$1.3 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.1 Line No.: -1 Column: d

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported in column (d) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2012 were \$7.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.1 Line No.: -1 Column: f

Refer to plant statistics for each Hunter Unit Nos. 1, 2 and 3 on pages 402.1 and 403.1.

Schedule Page: 402.1 Line No.: 11 Column: b

PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 402.1 Line No.: 11 Column: c

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 402.1 Line No.: 11 Column: d

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 402.1 Line No.: 11 Column: e

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 402.2 Line No.: -1 Column: c

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66 2/3% and 33 1/3%, respectively. Data reported in column (c) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

2012 were \$26.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.2 Line No.: -1 Column: e

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data in column (e) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2012 were \$3.5 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.2 Line No.: 20 Column: c Amount includes intercompany profits.

Schedule Page: 402.3 Line No.: -1 Column: b

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported in column (b) represents PacifiCorp's share. See page 326, Purchased Power, of this Form No. 1 for further information on Hermiston Generating Company, L.P.

Schedule Page: 402.3 Line No.: -1 Column: c

All or some of the renewable energy attributes associated with generation from the Blundell generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 402.3 Line No.: -1 Column: d

PacifiCorp owns the steam turbine generator and associated systems directly related to the operation of the Camas Co-Generation unit at Georgia-Pacific Corporation's Camas, Washington paper mill. Modifications and upgrades to the existing Camas paper mill were necessary to supply steam to the turbine and to ensure continued operation of the unit in the event of mill closure. Georgia-Pacific Corporation retained ownership of these modifications. Georgia-Pacific Corporation supplies the fuel and delivers the steam to PacifiCorp's turbine. PacifiCorp is responsible for major maintenance costs only on the repair of the turbine generator and auxiliary equipment. None of the facilities are jointly owned. Each asset is wholly owned, either by PacifiCorp or Georgia-Pacific Corporation.

All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 402.3 Line No.: 11 Column: b

PacifiCorp does not have employees at the Hermiston Plant.

Schedule Page: 402.3 Line No.: 11 Column: d

PacifiCorp does not have employees at the Camas paper mill.

Schedule Page: 402.3 Line No.: 11 Column: f

Refer to the Gadsby Steam Plant on page 403.2 for the average number of employees.

Schedule Page: 402 Line No.: 36 Column: b2

Carbon - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: c2

Cholla - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: d2

Colstrip - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: e2

Craig - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: f2

Dave Johnston - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: b2

Hayden - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: c2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		
Hunter Unit No. 1 - Fuel oil is used for	start-up purposes.		
Schedule Page: 402.1 Line No.: 36 Column: d	2		
Hunter Unit No. 2 - Fuel oil is used for	start-up purposes.		
Schedule Page: 402.1 Line No.: 36 Column: e	2		
Hunter Unit No. 3 - Fuel oil is used for	start-up purposes.		
Schedule Page: 402.1 Line No.: 36 Column: fa	2		
Hunter - Total Plant - Fuel oil is used	for start-up purpose	s.	
Schedule Page: 402.2 Line No.: 36 Column: b	2		

Huntington - Fuel oil is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: c2

Jim Bridger - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: d2

Naughton - Natural gas is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: e2

Wyodak - Fuel oil is used for start-up purposes.

Name	e of Respondent	This Report Is): Original	Date of Report	i	Year/Peri	od of Report
Pacif	iCorp	(1) X An C (2)	esubmission	(Mo, Da, Yr) / /		End of	2012/Q4
	LIV/DDOELI				1-1		
			RATING PLANT STATIS		is)		
2. If a ootno 3. If r	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from the licensed project, give project number. The peak demand for 60 minutes is not available, give group of employees attends more than one generated.	he Federal Ene	ergy Regulatory Commis available specifying pe	riod.			
olant.							
Line	Item		FERC Licensed Project	t No. 2082	FERC L	icensed Proje	ect No. 2082
No.			Plant Name: Copco No			ame: Copco	
	(a)		(b)			(c)	
	IC at a C Disast (Days of Disast on October 20)			01	_		D (D'
	Kind of Plant (Run-of-River or Storage)			Storage			Run-of-River
	Plant Construction type (Conventional or Outdoor))		Conventional	1		Conventional
	Year Originally Constructed			1918			1925
	Year Last Unit was Installed Total installed cap (Gen name plate Rating in MW	^		1922 20.00			1925
	Net Peak Demand on Plant-Megawatts (60 minute			20.00			27.00
	Plant Hours Connect to Load	50)		8,715			8,727
	Net Plant Capability (in megawatts)			0,715			0,727
9	(a) Under Most Favorable Oper Conditions			28			34
10	(b) Under the Most Adverse Oper Conditions			28	†		34
	Average Number of Employees			1			2
	Net Generation, Exclusive of Plant Use - Kwh			85,352,000			109,416,000
	Cost of Plant			05,552,000	<u> </u>		109,410,000
14	Land and Land Rights			107,019	I		20,914
15	Structures and Improvements			1,615,906			2,265,689
16	Reservoirs, Dams, and Waterways			2,851,569			2,954,724
17	Equipment Costs			5,261,118			10,342,093
18	Roads, Railroads, and Bridges			105,442			479,588
19	Asset Retirement Costs			100,442			173,300
20	TOTAL cost (Total of 14 thru 19)			9,941,054			16,063,008
21	Cost per KW of Installed Capacity (line 20 / 5)			497.0527			594.9262
	Production Expenses			107.0027			00 1.0202
23	Operation Supervision and Engineering			-76,303			-101,905
24				0			0
25	Hydraulic Expenses			2,156	 		2,911
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			1,018,689			1,315,918
28				15,721			19,233
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			13,430			12,347
31	Maintenance of Reservoirs, Dams, and Waterway	/S		18,156			-5,962
32	Maintenance of Electric Plant			65,490			44,013
33	Maintenance of Misc Hydraulic Plant			14,347			19,369
34	Total Production Expenses (total 23 thru 33)			1,071,686			1,305,924
35	Expenses per net KWh			0.0126			0.0119

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2012/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	<u>.</u>	
5. The items under Cost of Plant represent account do not include Purchased Power, System control at Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 1927	FERC Licensed Project No. 1927	FERC Licensed Proje	ect No. 2420	Line
Plant Name: Clearwater No. 1 (d)	Plant Name: Clearwater No. 2 (e)	Plant Name: Cutler	(f)	No.
(u)	(e)		(f)	
Run-of-River	Run-of-Rive	1	Storage	1
Outdoor	Outdoo		Conventional	1
1953 1953	1953 1953		1927 1927	
15.00	26.00		30.00	-
10	22	2	29	6
8,739	8,069	Э	5,687	
40		4		8
18	3:		29	
1		1	3	1
50,701,000	54,153,000	D .	50,408,000	12
				13
0			3,511,185	1
1,226,050 4,526,756	1,737,299 14,745,199	+	3,968,892 7,582,608	†
1,193,576	1,771,07	+	14,601,489	1
50,817	250,15		572,059	1
0		D	0	
6,997,199	18,503,724		30,236,233	
466.4799	711.6817	/	1,007.8744	21 22
-26,615	-29,19	4	-11,077	
2,116	3,668	3	0	
73,957	128,192	2	54,752	_
0		0	0	
372,291 24,630	486,386	+	839,868	
30	42,052		0	1
16,999	50,123		8,310	30
16,254	48,739		24,270	-
14,156	130,464		6,138	
44,908 538,726	128,490 989,612		205,512 1,127,936	1
0.0106	0.018		0.0224	

Name	e of Respondent	This Report Is	: riginal	Date of Report		Year/Per	od of Report
Pacif	fiCorp	(1) X An O (2)	submission	(Mo, Da, Yr) / /		End of	2012/Q4
	LIVEROSTI				- >		
			RATING PLANT STATIS		is)		
2. If a ootno 3. If r	rge plants are hydro plants of 10,000 Kw or more cany plant is leased, operated under a license from tote. If licensed project, give project number. The peak demand for 60 minutes is not available, given group of employees attends more than one generates.	he Federal Ene	rgy Regulatory Commis available specifying pe	riod.			
olant.							
Line	Item		FERC Licensed Project	t No. 1927	FERC L	icensed Proje	ct No. 20
No.			Plant Name: Fish Cree		Plant Na	ame: Grace	
	(a)		(b)			(c)	
	IC - L - (Dis - L (D (D Ot)			D (D'			01
	Kind of Plant (Run-of-River or Storage)			Run-of-River			Storage
	Plant Construction type (Conventional or Outdoor)			Outdoor			Conventional
	Year Originally Constructed			1952			1908
	Year Last Unit was Installed Total installed can (Gen name plate Pating in MW)	<u> </u>		1952			1923
	Total installed cap (Gen name plate Rating in MW Net Peak Demand on Plant-Megawatts (60 minute			11.00			33.00
	Plant Hours Connect to Load	50)		5,882			8,071
	Net Plant Capability (in megawatts)			5,002			0,071
9	(a) Under Most Favorable Oper Conditions			10			33
10	(b) Under the Most Adverse Oper Conditions			10			33
	Average Number of Employees			10			33
	Net Generation, Exclusive of Plant Use - Kwh			42,829,000			82,593,000
	Cost of Plant			42,029,000			02,393,000
14	Land and Land Rights			0	Ι		62,169
15	Structures and Improvements			918,915	-		1,962,958
16	Reservoirs, Dams, and Waterways			12,444,216			10,964,143
17	Equipment Costs			1,863,628			4,338,888
18	Roads, Railroads, and Bridges			533,015			105,373
19	Asset Retirement Costs			000,019			100,079
20	TOTAL cost (Total of 14 thru 19)			15,759,774			17,433,531
21				1,432.7067			528.2888
	Production Expenses			1, 102.7 007			020.2000
23	Operation Supervision and Engineering			-14,124			-290,114
24	1 0 0			1,552			0
25				54,235			68,200
26	'			0			0
27	Misc Hydraulic Power Generation Expenses			353,115			1,651,269
28				18,062			9,350
29	Maintenance Supervision and Engineering			22			0
30	Maintenance of Structures			14,745			63,294
31	Maintenance of Reservoirs, Dams, and Waterway	/S		27,143			214,758
32	Maintenance of Electric Plant			67,686			85,695
33	Maintenance of Misc Hydraulic Plant			32,932			99,606
34	Total Production Expenses (total 23 thru 33)			555,368			1,902,058
35	Expenses per net KWh			0.0130			0.0230

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2012/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued))	
5. The items under Cost of Plant represent account of the items under Cost of Plant represent account of the items under Cost of Plant represent account of the items	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Proje Plant Name: Lemolo		Line No.
Storage	Storage	9	Storage	7
Outdoor	Outdoo		Outdoor	1
1962 1962	1956 1958		1955 1955	
18.00	97.9		31.99	
19	89		31	1
8,479	5,82		8,245	
				8
19	83	3	32	
19	83	3	32	
1		1	1 22 5 42 222	1
100,757,000	240,436,000	0	166,546,000	12 13
341,706	25,84	5	0	
6,613,508	3,360,80	+	2,300,891	15
13,705,126	14,555,422	2	15,267,691	16
2,663,338	15,240,19		6,048,682	
1,076,116	886,710		484,728	
0		0	0	1
24,399,794 1,355.5441	34,068,973 347.7133		24,101,992 753.4227	
1,335.5441	347.713	0	755.4227	22
1,281,336	175,210		-34,808	
0		o o	4,513	24
4,310	10,56	4	157,726	25
0		0	0	-
925,564	752,470		615,183	†
12,945	2,986	0	52,527 64	1
6,536	40,70		53,693	_
17,231	26,90		137,241	31
163,127	53,572	2	96,296	32
12,912	126,69	8	95,774	33
2,423,961	1,189,118		1,178,209	1
0.0241	0.004	9	0.0071	35

Name	e of Respondent	This F	Report Is:	Date of Report		Year/Period of Report
Pacif	iCorp		An Original	(Mo, Da, Yr) / /		End of 2012/Q4
	·	(2)	A Resubmission	. ,		
	HYDROELE	ECTRIC	GENERATING PLANT STATI	STICS (Large Plant	is)	
. La	rge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings	s)		
. If a	any plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	is a joint	facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, given					
	group of employees attends more than one gener	rating p	lant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each
lant.						
ine	Item		FERC Licensed Project	t No. 1927	FERC I	icensed Project No. 935
No.	l .		Plant Name: Lemolo N	-		ame: Merwin
	(a)		(b)		lancie	(c)
	, ,					. ,
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage (Re-Reg)
	Plant Construction type (Conventional or Outdoor)	١		Outdoor		Conventional
		<u>'</u>				
	Year Originally Constructed			1956		1931
	Year Last Unit was Installed	n.		1956		1958
	Total installed cap (Gen name plate Rating in MW			38.50		136.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		35		149
7	Plant Hours Connect to Load			8,774		8,782
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			39		151
10	(b) Under the Most Adverse Oper Conditions			39		151
11	Average Number of Employees			1		2
	Net Generation, Exclusive of Plant Use - Kwh			207,037,000		657,225,000
	Cost of Plant			207,007,000		007,220,000
				0		4 006 447
14	Land and Land Rights			0		1,086,417
15	Structures and Improvements			4,128,326		49,329,570
16	Reservoirs, Dams, and Waterways			31,090,995		11,855,653
17	Equipment Costs			11,737,456		18,375,213
18	Roads, Railroads, and Bridges			1,940,746		2,892,565
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			48,897,523		83,539,418
21	Cost per KW of Installed Capacity (line 20 / 5)			1,270.0655		614.2604
22	Production Expenses				'	
23	Operation Supervision and Engineering			-66,443		956,087
24	1 0			5,431		12,574
25	Hydraulic Expenses			189,823		697,204
				109,023		037,204
	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses			692,173		749,343
28				63,216		57,016
29	Maintenance Supervision and Engineering			77		0
30	Maintenance of Structures			50,106		19,676
31	Maintenance of Reservoirs, Dams, and Waterway	/S		51,703		135,168
32	Maintenance of Electric Plant			24,482		103,362
33	Maintenance of Misc Hydraulic Plant			115,264		373,448
34	Total Production Expenses (total 23 thru 33)			1,125,832		3,103,878
35	Expenses per net KWh			0.0054		0.0047

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	11	End of 2012/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)	!	
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	nses
EEDOLI ID I IN I	FFDO Licensed Drainet No. 20	Teepoli In :		
FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Proje Plant Name: Prospec		Line No.
Storage	Storag	е	Run-of-River	1
Conventional	Convention	al	Conventional	
1949	191		1928	
1950	192		1928	
42.50	30.0	4	32.00	
8,716	8,73		7,881	-
-,	-5		,	8
45	2	8	36	9
45	2	8	36	1
1		2	1	11
263,788,000	32,971,00	0	238,047,000	12 13
0	36,69	8	105,168	
3,626,010	1,861,88		3,107,215	
10,730,500	6,083,22	+	29,875,843	
3,286,759	5,432,79	8	6,609,161	
264,441	503,33		305,160	
0	40.047.00	0	0	
17,907,710 421.3579	13,917,93 463.931		40,002,547 1,250.0796	
421.5579	403.831		1,230.0790	22
-37,979	-264,82	0	245,401	
5,995		0	10,401	24
209,545	62,00	0	6,342	
0		0	0	
698,997	978,62	+	494,501	
69,784 85	8,50	0	3,862	
56,934	11,60		43,032	-
69,647	3,14		316,820	
206,614	97,18	4	19,768	
127,239	73,43		42,847	
1,406,861 0.0053	969,68	+	1,182,974 0.0050	

Name	e of Respondent	This	Report Is:	Date of Report		Year/Period of Report
Pacif	iiCorp	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /		End of 2012/Q4
				, ,		
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)	
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)		
. If a	any plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	ıs a joint	t facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, give					
	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	xımate average nur	nber of	employees assignable to each
lant.						
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 20
No.			Plant Name: Slide Cre	ek	Plant N	ame: Soda
	(a)		(b)	1		(c)
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage
2	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventional
	Year Originally Constructed			1951		1924
	Year Last Unit was Installed			1951		1924
	Total installed cap (Gen name plate Rating in MW)		18.00		14.00
	Net Peak Demand on Plant-Megawatts (60 minute			17		9
	Plant Hours Connect to Load	-,		8,524		8,088
	Net Plant Capability (in megawatts)			0,021		0,000
9	(a) Under Most Favorable Oper Conditions			18		14
	1					
10	(b) Under the Most Adverse Oper Conditions			18		14
	Average Number of Employees			1		2
	Net Generation, Exclusive of Plant Use - Kwh			96,627,000		20,023,000
13	Cost of Plant				T	
14	Land and Land Rights			0		511,083
15	Structures and Improvements			2,173,443		713,731
16	Reservoirs, Dams, and Waterways			14,331,075		8,381,621
17	Equipment Costs			8,962,026		5,364,557
18	Roads, Railroads, and Bridges			463,083		0
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			25,929,627		14,970,992
21	Cost per KW of Installed Capacity (line 20 / 5)			1,440.5348		1,069.3566
22	Production Expenses					
23	Operation Supervision and Engineering			-28,680		-112,440
24				45,039		0
25	Hydraulic Expenses			88,749		28,934
	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			409,034		552,784
28				29,556		3,967
						0,367
29	Maintenance Supervision and Engineering			36 130		0.004
30	Maintenance of Structures	10		36,130		9,684
31	Maintenance of Reservoirs, Dams, and Waterway	/8		22,467		32,817
32	Maintenance of Electric Plant			63,882		51,174
33	Maintenance of Misc Hydraulic Plant			53,890	-	33,791
34	Total Production Expenses (total 23 thru 33)			720,103		600,711
35	Expenses per net KWh			0.0075		0.0300

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2012/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)		
5. The items under Cost of Plant represent account do not include Purchased Power, System control of Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Proje Plant Name: Yale	ct No. 2071 (f)	Line No.
Storage (Re-Reg)	Storage	9	Storage	1
Outdoor	Conventiona		Conventional	1
1952	1958	3	1953	3
1952	1958		1953	
11.00	240.00		134.00	
7,313	258 6,55°		7,409	
7,010	0,55	1	7,403	8
12	264	4	164	9
12	263	3	164	
2		2	2	1
50,541,000	809,468,000	O[702,744,000	12 13
0	14,163,614	4	8,363,013	
1,219,251	65,660,84	+	7,712,715	†
88,716,620	45,249,478	3	28,410,909	_
2,180,534	20,120,170		15,037,233	
56,124	1,009,965	5	1,471,230	
92,172,529	146,204,068	-	60,995,100	
8,379.3208	609.1836		455.1873	
				22
18,567	1,744,707		887,534	1
1,552	22,189		12,389	24 25
54,235	1,587,676)	686,951	1
266,444	1,014,429		642,433	-
18,062	100,617	7	56,178	28
22			0	
34,019	29,896	_	21,139	
44,859 120,853	144,257 226,702		139,196 -42,059	-
32,932	614,959		354,647	
591,545	5,485,432	2	2,758,408	34
0.0117	0.0068	3	0.0039	35

Name of Respondent			Report Is:	Date of Report		Year/Peri	od of Report	
PacifiCorp		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of	2012/Q4	
		` '						
	HYDROELE	ECTRIC	GENERATING PLANT STATI	STICS (Large Plant	s)			
. La	ge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings	s)				
If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a								
potnote. If licensed project, give project number.								
	et peak demand for 60 minutes is not available, gi							
	. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each							
lant.								
ine	Item		FERC Licensed Project	t No. 0	FERC I	Licensed Proje	ct No. 0	
No.			Plant Name: Olmsted		Plant N		-	
	(a)		(b)			(c)		
1	Kind of Plant (Run-of-River or Storage)			Run-of-River				
2	Plant Construction type (Conventional or Outdoor))		Conventional				
	Year Originally Constructed	<u> </u>		1904				
	Year Last Unit was Installed			1922				
	Total installed cap (Gen name plate Rating in MW	')		10.30			0.00	
	Net Peak Demand on Plant-Megawatts (60 minute			70.00			0.00	
	Plant Hours Connect to Load	-3)		7 956			0	
				7,856			0	
	Net Plant Capability (in megawatts)				I			
9	(a) Under Most Favorable Oper Conditions			10			0	
10	(b) Under the Most Adverse Oper Conditions			10			0	
11	Average Number of Employees			3			0	
12	Net Generation, Exclusive of Plant Use - Kwh			19,185,000			0	
13	Cost of Plant							
14	Land and Land Rights			0			0	
15	Structures and Improvements			188,165			0	
16	Reservoirs, Dams, and Waterways			0			0	
17	Equipment Costs			31,914			0	
18	Roads, Railroads, and Bridges			12,641			0	
19	Asset Retirement Costs			12,041			0	
20	TOTAL cost (Total of 14 thru 19)			232,720			0	
	· · · · · · · · · · · · · · · · · · ·							
21	Cost per KW of Installed Capacity (line 20 / 5)			22.5942			0.0000	
	Production Expenses				I			
23	Operation Supervision and Engineering			-3,803			0	
24	Water for Power			0			0	
25	Hydraulic Expenses			18,798			0	
26	Electric Expenses			0			0	
27	Misc Hydraulic Power Generation Expenses			357,499			0	
28	Rents			56			0	
29	Maintenance Supervision and Engineering			0			0	
30	Maintenance of Structures			-1,270			0	
31	Maintenance of Reservoirs, Dams, and Waterway	/S		9,879			0	
32	Maintenance of Electric Plant			7,736			0	
33	Maintenance of Misc Hydraulic Plant			171,161			0	
34	Total Production Expenses (total 23 thru 33)			560,056			0	
35	Expenses per net KWh			0.0292			0.0000	
55	Expenses per net revin			0.0232			0.0000	

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2012/Q4	
HYDROFI	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)		
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control 6. Report as a separate plant any plant equipped	ints or combinations of accounts prescribed by the and Load Dispatching, and Other Expenses clas	ne Uniform System of Acsified as "Other Power S	ccounts. Production Expen	ises
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Proje Plant Name:	ect No. 0	Line No.
				1
				2
				3
				4
0.00	0.00		0.00	
0	(0	
				8
0	(0	
0	(0	
0	(0	
				13
0	(0	
0			0	
0	(0	
0	(0	
0	(0	-
0.0000	0.0000)	0.0000	
				22
0	(+	0	
0			0	
0	(0	
0	(0	
0			0	
0	(0	
0	(0	
0	(0	-
0	(0	
0.0000	0.0000		0.0000	35

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 406 Line No.: -1 Column: b

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1
Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2
Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek

Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate

Storage for regulation

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1

Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2

Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee

Pondage for peaking - storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2
Forebay for peaking

Schedule Page: 406.4 Line No.: -1 Column: b

Olmsted

The Olmsted plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp has a 25-year lease beginning in 1990. PacifiCorp operates the plant and takes all of the generation.

Name	e of Respondent	This Repor		Date of Re	eport Ye	ear/Period of Report
Pacif	iiCorp	· ·	n Original Resubmission	(Mo, Da, Y	¹⁾ Er	nd of 2012/Q4
	G	` '	PLANT STATISTIC	S (Small Plants)		
1. Sn	nall generating plants are steam plants of, less tha			,	nts, conventional h	dro plants and pumped
	ge plants of less than 10,000 Kw installed capacity			-		
the F	ederal Energy Regulatory Commission, or operate	d as a joint fa	acility, and give a cor	ncise statement of the	e facts in a footnote	. If licensed project, give
projed	ct number in footnote.					
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant
No.		Const.	(In MW)	(60 min.) (d)	Plant Use	
4	(a)	(b)	(c)	` (d) ′	(e)	(f)
1	Hydroelectric : Licensed Proj. No.	4047	0.70	0.0	4 000 000	05 540 000
2	Ashton 2381	1917	6.70	3.9	1,903,000	
3	Bend	1913		1.0	3,344,000	
4	Big Fork 2652	1910	-	4.6	33,426,000	
5	Eagle Point	1957	2.81	3.0	17,897,000	
6	East Side 2082	1924	-	2.0		1,991,695
7	Fall Creek 2082	1903		2.0	10,432,000	
8	Fountain Green	1922	0.16			597,630
9	Granite	1896		1.2	6,406,000	5,234,569
10	Gunlock	1917	0.75	0.5	1,489,000	683,045
11	Last Chance	1983	1.73	1.4	3,833,000	2,809,625
12	Paris	1910	0.72	0.7	2,434,000	432,494
13	Pioneer 2722	1897	5.00	4.0	15,091,000	11,000,932
14	Prospect No. 1 2630	1912	3.76	4.6	20,393,000	2,531,526
15	Prospect No. 3 2337	1932	7.20	8.0	37,518,000	8,343,868
16	Prospect No. 4 2630	1944	1.00	1.0	3,833,000	2,365,524
17	Sand Cove	1926	0.80	0.4	1,326,000	933,722
18	Stairs 597	1895	1.00	1.2	4,803,000	1,626,626
19	St. Anthony 2381	1915	0.50			1,337,279
20	Veyo	1920	0.50	0.3	1,030,000	893,125
21	Viva Naughton	1986	0.74	0.3	-45,000	1,194,486
22	Wallowa Falls 308	1921	1.10	1.0	5,611,000	
23	Weber 1744	1911	3.85	2.0	15,100,000	2,962,109
24	West Side 2082	1908	0.60	0.6	1,810,000	468,574
25	Keno Regulating Dam 2082					7,527,975
26	Upper Klamath Lake 2082					3,847,587
27	North Umpqua 1927					15,458,169
28	and the latest and th					2, 22, 22
29	Pumping Plant:					
30	Lifton	1917	-4.50	-3.0	-4,193,000	19,248,145
31		1011		0.0	.,,	10,210,110
	Wind:					
33	Dunlap Ranch 1	2010	111.00	112.0	387,973,000	239,618,218
34	Foote Creek	1999		33.0	85,137,000	
35	Glenrock	2008		100.0	314,476,000	
36	Glenrock III	2009	-	38.0	119,142,000	
37	Rolling Hills	2009		100.0	292,022,000	
38	Goodnoe Hills	2008		95.0	221,156,000	
39	Leaning Juniper 1	2006		102.0	190,905,000	
40	Marengo	2007		139.0	358,669,000	
41	Marengo II	2008		69.0	177,552,000	
42	Seven Mile Hill	2008		100.0	342,192,000	
43	Seven Mile Hill II	2008		20.0	72,558,000	
44	High Plains	2009		98.0	315,879,000	
	McFadden Ridge I	2009	28.50	29.0	94,789,000	56,961,391
46						

Name of Respondent PacifiCorp		This Report Is: (1) X An Origi		(Mo	te of Report o, Da, Yr)	Year/Period of Report End of 2012/Q4	
Тастоогр	GENE	(2) A Resub	omission ATISTICS (Small Plan	ts) (C	·		•
Page 403. 4. If net pe combinations of steam, h	ely under subheadings for ste ak demand for 60 minutes is hydro internal combustion or g am turbine regenerative feed	am, hydro, nuclear, i not available, give th as turbine equipmen	nternal combustion ar e which is available, s it, report each as a se	nd gas specify eparate	turbine plants. For ring period. 5. If a plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel		n Expenses Maintenance		Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line
(g)	(h)	Fuel (i)	(j)		(k)	(I)	No.
							1
5,300,401	367,409		7	6,526	Water		2
1,202,786	57,264		2	9,047	Water		3
1,776,758	313,976		5	0,310	Water		4
662,298	225,627		4	4,632	Water		5
622,405	37,406			6,920	Water		6
634,096	153,733		14	4,095	Water		7
3,735,188	5,679			1,088	Water		8
2,617,285	173,630		2	20,985	Water		9
910,727	65,737		5	8,452	Water		10
1,624,061	103,716		1	6,368	Water		11
600,686	63,914		4	7,888	Water		12
2,200,186	367,005		11	3,529	Water		13
673,278	169,165		2	3,354	Water		14
1,158,871	291,122		34	5,078	Water		15
2,365,524	50,335		2	25,067	Water		16
1,167,153	63,586		1	3,987	Water		17
1,626,626	133,818		1	3,834	Water		18
2,674,558	55,684			2,141	Water		19
1,786,250	67,832		9	1,170	Water		20
1,614,170	79,107				Water		21
2,624,661	77,992				Water		22
769,379	249,197				Water		23
780,957	56,414		1	4,359	Water		24
	8,093		2	23,399			25
	315,040		1	0,632			26
							27
							28
							29
-4,277,366	307,728		4	3,441	Water		30
							31
							32
2,158,723	489,426			7,563			33
1,135,798	1,660,970			2,500			34
2,030,806	400,851			7,419			35
2,240,735	46,584			1,039			36
2,038,678	421,491			7,841			37
1,947,097	656,635			7,823			38
1,748,162	1,568,930			34,225			39
1,705,688	1,598,918			37,651			40
1,839,726	716,078			8,379			41
2,027,859	591,417			9,355			42
2,154,370	99,170			0,024			43
2,217,328	868,449			5,222			44
1,998,645	238,105		74	6,044	Wind		45
							46

·		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Report 2012/Q4				
Pacif	iCorp	(1) (2)		Resubmission		(IVIO, Da, 1	1)	En	d of 2012/Q4
	G			PLANT STATISTIC	CS (Sm	nall Plants)			
1. Sn	nall generating plants are steam plants of, less tha						nts, convention	onal hy	dro plants and pumped
	ge plants of less than 10,000 Kw installed capacity								
	ederal Energy Regulatory Commission, or operated	d as a jo	oint fa	cility, and give a co	ncise s	statement of the	e facts in a fo	otnote.	If licensed project, give
projed	ct number in footnote.								
Line	Name of Plant	Y	ear Orio	Installed Capacity Name Plate Rating	N L	let Peak Demand	Net Genera	ation	Cost of Plant
No.			onst.	(In MW)	(6	MW 60 min.) (d)	Excludin Plant Us	se	
	(a)	((b)	(c)		(d),	(e)		(f)
	Solar:								
2	Black Cap		2012	2.00		1.9	58	85,000	74,986
3									
4									1
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									1
17									
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Name of Respondent		This Report Is (1) X An O	: riginal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2) A Re	submission	/ /	End of2012/Q4	-
			STATISTICS (Small Pla		•	
Page 403. 4. If net peaceombinations of steam, h	ely under subheadings for s ak demand for 60 minutes i ydro internal combustion or am turbine regenerative fee	s not available, give r gas turbine equipn	e the which is available, nent, report each as a s	, specifying period. 5. If separate plant. However, i	any plant is equipped with f the exhaust heat from the	
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation		ction Expenses	Kind of Fuel	Fuel Costs (in cents	Line
(g)	Exc'l. Fuel (h)	Fuel (i)	Maintenanc (j)	(k)	(per Million Btu) (I)	No.
						1
37,493	149,884			Solar		2
						3
						4
						5
						6 7
						8
						9
						10
						11
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						13
						14
						15
						16 17
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						42
						43
						44
						45
						46
					1	1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 19 Column: a

St. Anthony

PacifiCorp has entered into an agreement for the sale of the St. Anthony hydroelectric generating facility with St. Anthony Hydro LLC, which is subject to certain regulatory approvals. For more information, refer to Important Changes During the Year, Item 3, in this FERC Form No. 1.

Schedule Page: 410 Line No.: 25 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 26 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 27 Column: a

North Umpqua

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 32 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 34 Column: a

Foote Creek

The Foote Creek wind-powered generating facility is operated by SeaWest Energy and owned by PacifiCorp and Eugene Water and Electric Board with an undivided interest of 78.79% and 21.21%, respectively. Data reported in row 34 represents PacifiCorp's share.

Schedule Page: 410.1 Line No.: 2 Column: a

PacifiCorp has entered into an agreement with RBS Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease. For more information, refer to Important Changes During the Year, Item 4, in this FERC Form No. 1.

	e or Respondent fiCorp			An Original A Resubmission	1)	Mo, Da, Yr)		d of2012/0	
				NSMISSION LINE		' '			
	eport information concerning tra		st of lines,	and expenses for	year. List each		line having nom	ninal voltage of 1	32
2. Ti	ransmission lines include all line tation costs and expenses on the	es covered by the de	U	0 1	,	0	m System of A	ccounts. Do not	report
3. R	eport data by individual lines for	r all voltages if so re							
	xclude from this page any trans dicate whether the type of supp		•			, ,	•	steel noles: (3)	tower or
	nderground construction If a tra	-							
	se of brackets and extra lines.	Minor portions of a t	transmissi	on line of a differer	nt type of constr	uction need no	ot be distinguisl	hed from the ren	nainder
	e line. eport in columns (f) and (g) the	total pole miles of e	ach transr	nission line. Show	in column (f) th	e pole miles o	f line on structu	res the cost of v	vhich is
repo	rted for the line designated; con	versely, show in col	umn (g) th	e pole miles of line	on structures t	he cost of which	ch is reported fo	or another line.	Report
	miles of line on leased or partly					of such occup	cancy and state	e whether expen	ses with
respe	ect to such structures are includ	led in the expenses	геропеа п	or the line designat	eu.				
Line	DESIGNATI	ON		VOLTAGE (KV (Indicate where	') e	Type of	LENGTH (In the	(Pole miles)	Number
No.				other than 60 cycle, 3 pha		Supporting	undergro report cir	(Pole miles) case of ound lines cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	MALIN, OR	PG&E ROUND MT	ΓN ,CA	500.00	500.00	Steel Tower	47.00		1
	DIXONVILLE 500KV, OR	MERIDIAN , OR		500.00	500.00	Steel Tower	74.00		1
	CAPTAIN JACK , OR	MALIN , OR		500.00		Steel Tower	7.00		1
	KLAMATH CO-GEN, OR	CAPTAIN JACK , (500.00		Steel Tower	26.00	-	1
	MERIDIAN , OR	KLAMATH CO-GE		500.00		Steel Tower	58.00		1
	ALVEY, OR	DIXONVILLE 500k	(V , OR	500.00		Steel Tower	58.00	-	1
	MIDPOINT , OR	MALIN , OR	-	500.00		Steel Tower Steel Tower	447.00	-	1
	COLSTRIP 4, MT COLSTRIP, MT	SWITCHYARD, M BROADVIEW A, M		500.00 500.00		Steel Tower	1.00 112.00	-	1
	COLSTRIP, MT	BROADVIEW A, IV		500.00		Steel Tower	116.00	-	1
	BROADVIEW, MT	TOWNSEND A, M		500.00		Steel Tower	133.00	-	1
	BROADVIEW, MT	TOWNSEND B, M		500.00		Steel Tower	133.00	-	1
	500 kV costs and expenses	,							
14									
15	Subtotal 500 kV						1,212.00		12
16									
	90TH SOUTH , UT	CAMP WILLIAMS		345.00		Steel SP		11.00	1
	90th SOUTH , UT	CAMP WILLIAMS		345.00	345.00		11.00		1
	90TH SOUTH , UT	CAMP WILLIAMS		345.00	345.00	Steel SP	69.00	11.00	1
	BEN LOMOND , UT BEN LOMOND , UT	CAMP WILLIAMS TERMINAL, UT	, 01	345.00 345.00		Steel SP	69.00	47.00	1
	BEN LOMOND, UT	TERMINAL, UT		345.00		Steel SP	47.00		1
	BEN LOMOND , UT	POPULUS #1, UT	-	345.00		Steel SP	17.00	82.00	1
	BEN LOMOND , UT	POPULUS #2, UT		345.00	345.00	ļ	86.00		1
25	CAMP WILLIAMS , UT	MONA , UT		345.00	345.00	Wood - H	47.00		1
26	CAMP WILLIAMS , UT	MONA #1 , UT		345.00	345.00	Wood - H	47.00		1
27	CAMP WILLIAMS , UT	MONA #2 , UT		345.00		Steel Tower	47.00		1
	CAMP WILLIAMS , UT	MONA #4 , UT		345.00	345.00		5.00		1
	CURRENT CREEK, UT	MONA , UT	-	345.00		Steel SP	1.00		1
	EMERY , UT	HUNTINGTON , U	Т	345.00		Wood - H	20.00		1
	EMERY, UT EMERY, UT	SIGURD #1, UT SIGURD #2, UT		345.00 345.00		Steel - H Steel - H	74.00 75.00	-	1
	EMERY, UT	CAMP WILLIAMS	. UT	345.00		Steel Tower	121.00		1
	FOUR CORNERS, NM	PINTO , UT	,	345.00		Wood - H	101.00		1
	GOSHEN, ID	KINPORT, ID		345.00		Wood - H	41.00		1
36						TOTAL	16,076.00	741.00	272
	<u> </u>	1				l	I .	l .	l

Name of Respond	lent		This Report Is:	iginal	Date of Repor (Mo, Da, Yr)	t Year/ End o	Period of Report of 2012/Q4	
PacifiCorp			(2) A Res	ubmission	11	End		
· · · · · · · · · · · · · · · · · ·				LINE STATISTICS (,	. 5 .		.,
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage library structure transmission line or, date and term not the sole owner giving particulars ow the expenses apany. Transmission line transmission line if y whether lesses	nes with higher voltin column (f) and the or portion thereof f is of Lease, and amer but which the residentials) of such materials of such materials. It is a leased to another the is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	er voltage Lines and r more transmission other line(s) in colur ondent is not the sole ar. For any transmission shares in the open ownership by responded for, and accounts are of Lessee, date cost at end of year.	line structures supporting (g) e owner. If such proping sion line other than a ration of, furnish a sudent in the line, namaffected. Specify we te and terms of lease	port lines of the same perty is leased from a leased line, or pol accinct statement e e of co-owner, basi hether lessor, co-o	e voltage, report the another company rtion thereof, for w xplaining the s of sharing exper wner, or other par	he y, vhich nses
Size of		E (Include in Columi and clearing right-of	3,	EXPE	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor –								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
3-1852 ACSR 51/27								1
3-1272 ACSR 36/1								2
3-1272 ACSR 36/1								3
3-1272 ACSR 54/19								4
3-1272 ACSR 54/19								5
3-2250 AAC /91								6
3-1272 ACSR 36/1								7
								8
								10
								11
								12
	14,283,356	270,049,800	284,333,156		640.340	309,160	949,500	-
	14,203,330	270,049,000	204,333,130		640,340	309,160	949,500	14
	14,283,356	270,049,800	284,333,156		640,340	309,160	949,500	-
	14,203,330	270,047,000	204,333,130		040,040	303,100	343,300	16
								17
								18
1272 ACSR 45/7								19
1272 ACSR 45/7								20
1272 ACSR 45/7								21
1272 ACSR 45/7								22
1272 ACSR 45/7								23
1272 ACSR 45/7								24
954 ACSR 45/7								25
1272 ACSR 45/7								26
954 ACSR 45/7								27
954 ACSR 45/7								28
954 ACSR 54/7								29
954 ACSR 54/7								30
954 ACSR 45/7								31
954 ACSR 54/7								32
1272 ACSR 45/7								33
795 ACSR 45/7								34
795 ACSR 26/7								35
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,497,301	22,358,485	36

	e or Respondent fiCorp		(1)	An Original	1)	Mo, Da, Yr)		d of 2012/0	
1 401			(2)	A Resubmission		/ /			
			TR	ANSMISSION LINE S	STATISTICS				
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- tation costs and expenses on the eport data by individual lines for kelude from this page any trans- dicate whether the type of supp- nderground construction If a tra- se of brackets and extra lines. In eline. Eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ect to such structures are included.	sion lines below theses covered by the definis page. In all voltages if so requision lines for whice corting structure reports a small since has maken a maken total pole miles of ear versely, show in colurowned structures in	se voltage inition of puired bethe plant red in officer that ransmission that ransmin (g) column	ges in group totals on of transmission system y a State commission column (e) is: (1) sing n one type of support sion line of a different smission line. Show the pole miles of line (g). In a footnote, ex	ly for each volt n plant as give . Account 121, i gle pole wood c ing structure, ir t type of constri n column (f) th on structures ti plain the basis	age. Nonutility Propor steel; (2) Handicate the miluction need not be pole miles on the cost of white	orm System of Adverty. frame wood, or leage of each to be distinguish f line on structuch is reported for	steel poles; (3) ype of constructined from the renures the cost of vor another line.	tower; or on by nainder which is Report
Line No.	DESIGNATI	ON		VOLTAGE (KV) (Indicate where other than		Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number
110.		T		60 cycle, 3 pha	se)	Supporting	report cir	cuit miles)	Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)		On Structures of Another Line	Circuits
1	HUNTINGTON , UT	HUNT PLANT 1 , IC	<u> </u>	345.00	. , ,	Steel Tower	(f) 1.00	(g)	(h) 1
	HUNTINGTON, UT	HUNT PLANT 2 , ID		345.00		Steel Tower	1.00	-	1
	HUNTINGTON, UT	PINTO , ID		345.00		Steel SP	159.00	-	1
	HUNTINGTON, UT	SPANISH FORK, II	D	345.00		Steel Tower	78.00		1
	JIM BRIDGER , WY	BORAH, ID		345.00		Steel Tower	240.00	-	1
		KINPORT, ID		345.00		Steel SP	234.00	-	1
	MONA , UT	SIGURD #1, UT		345.00		Wood - H	69.00		1
	MONA , UT	SIGURD #2, UT		345.00		Steel Tower		69.00	1
	MONA , UT	HUNTINGTON, UT	-	345.00		Wood - H	60.00		1
	SIGURD , UT	HARRY ALLEN, UT		345.00		Steel Tower	190.00	-	1
	SPANISH FORK, WY	CAMP WILLIAMS,		345.00	345.00			35.00	1
	TERMINAL , WY	BORAH , ID		345.00	345.00	Steel Tower	138.00	-	1
	TERMINAL , WY	BORAH , ID		345.00	345.00			47.00	1
	TERMINAL , WY	CAMP WILLIAMS #	‡2 . UT	345.00	345.00	Steel SP	26.00		1
	TERMINAL , WY	CAMP WILLIAMS,		345.00	345.00			23.00	1
	TERMINAL , WY	90th SOUTH, UT		345.00	345.00			16.00	1
	345 kV costs and expenses	, ,							
18									
19	Subtotal 345 kV						1,988.00	383.00	35
20									
	ALVEY, OR	DIXONVILLE, OR		230.00	230.00	Wood - H	59.00		1
	ANTELOPE , ID	ANACONDA, MT		230.00		Wood - H	76.00		1
	ANTELOPE , ID	LOST RIVER, ID		230.00		Wood - H	20.00		1
	ATLANTIC CITY , WY	COLUMBIA GENE	۷A , W۱	/ 230.00	230.00	Wood - H	1.00		1
	BEN LOMOND , UT	NAUGHTON , WY		230.00	230.00	Wood - H	88.00		1
26	BEN LOMOND , UT	NAUGHTON , WY		230.00	230.00	Wood - H	88.00		1
27	BIRCH CREEK, UT	RAILROAD, WY		230.00	230.00	Wood - H	19.00		1
28	BITTER CREEK, WY	MONELL, WY		230.00	230.00	Wood - H	3.00		1
29	BRIDGER PUMP , WY	MANSFACE, WY		230.00	230.00	Wood - H	1.00		1
30	BUFFALO, WY	CASPER, WY		230.00	230.00	Wood - H	107.00		1
31	CASPER, WY	DAVE JOHNSTON	, WY	230.00		Wood - H	36.00		1
	CASPER, WY	RIVERTON, WY		230.00		Wood - H	110.00		1
	CHAPPEL CREEK , WY	CRAVEN CREEK,		230.00		Steel SP	30.00		1
	CHAPPEL CREEK , WY	RILEY RIDGE , WY	′	230.00		Wood - H	29.00		1
35	CHAPPEL CREEK , WY	JONAH GAS , WY		230.00	230.00	Wood - H	32.00		1
36						TOTAL	16,076.00	741.00	272

Name of Respond	lent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Year/ End o	Period of Report of 2012/Q4	
PacifiCorp			` '	ubmission	11	Elia		
7.5				LINE STATISTICS (,			.,
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage lir rimary structure i transmission line or, date and terms not the sole owner giving particulars ow the expenses in pany. Transmission line if y whether lesse	nes with higher voltan column (f) and the or portion thereof for so of Lease, and amore but which the result (details) of such make borne by the responsible ased to another of e is an associated of the column of the column.	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	more transmission other line(s) in colur ndent is not the sole or. For any transmission shares in the open wnership by responded for, and accounts	higher voltage lines line structures support (g) owner. If such proping sion line other than a ration of, furnish a sudent in the line, name affected. Specify we and terms of lease	port lines of the same perty is leased from a leased line, or pol accinct statement e e of co-owner, basi hether lessor, co-o	e voltage, report to another company rtion thereof, for w xplaining the s of sharing exper wner, or other par	he y, vhich nses
Size of		(Include in Columi and clearing right-of-	•	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
2156 ACSR 8419	U)	(17)	\''/	(111)	(11)	\-/	(P)	1
2156 ACSR 8419								2
795 ACSR 45/7								3
1272 ACSR 45/7								4
1272 ACSR 36/1								5
1272 ACSR 36/1								6
795 ACSR 45/7 954 ACSR 45/7								7
954 ACSR 45/7 954 ACSR 54/7								8
954 ACSR 54/7								10
1272 ACSR 45/7								11
954 ACSR 45/7								12
1272 ACSR 45/7								13
1272 ACSR 45/7								14
1272 ACSR 45/7								15
1272 ACSR 45/7								16
	109,514,624	989,411,424	1,098,926,048	8,597	1,786,539	144,796	1,939,932	1
								18
	109,514,624	989,411,424	1,098,926,048	8,597	1,786,539	144,796	1,939,932	+
1272 ACSR 36/1								20
795 ACSR 45/7				+				22
1272 ACSR 45/7								23
1272 ACSR 36/1								24
795 ACSR 26/7								25
795 ACSR 26/7								26
954 ACSR 54/7								27
795 ACSR 26/7								28
1272 ACSR 36/1								29
1272 ACSR 36/1								30
1272 ACSR 36/1								32
954 ACSR 54/7				+				33
1272 ACSR 45/7								34
1272 ACSR 45/7								35
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,497,301	22,358,485	36

	e or Respondent fiCorp	(1)		1)	Mo, Da, Yr)		d of 2012/0	
1 401	ПООТР	(2			/ /			
			TRANSMISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. In (4) ur the us of the 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmiss ansmission lines include all line tation costs and expenses on the eport data by individual lines for exclude from this page any transmidicate whether the type of supp- inderground construction If a transe of brackets and extra lines. It is line. Export in columns (f) and (g) the fitted for the line designated; con- miles of line on leased or partly exect to such structures are included.	sion lines below these is covered by the definition is page. all voltages if so require mission lines for which corting structure reportensmission line has more Minor portions of a transtotal pole miles of each versely, show in column owned structures in co	roltages in group totals or ion of transmission systemed by a State commission blant costs are included in d in column (e) is: (1) single than one type of support smission line of a different transmission line. Show (g) the pole miles of line umn (g). In a footnote, ex	nly for each volt m plant as give n. n Account 121, gle pole wood of ting structure, in t type of constr in column (f) th on structures the	age. Nonutility Proportion (2) Holicate the mileuction need not be pole miles on the cost of which	m System of Adverty. frame wood, or eage of each tyot be distinguish f line on structuch is reported for	steel poles; (3) ype of constructioned from the renures the cost of vor another line.	report tower; or on by nainder which is Report
	DECIONATION	S. I.	1.101.71.05.00					
Line	DESIGNATIO	ON	VOLTAGE (KV (Indicate where)	Type of	LENGTH (In the	(Pole miles) case of bund lines cuit miles)	Number
No.			other than 60 cycle, 3 pha	se)	Supporting	report cire	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	DAVE JOHNSTON , WY	SPENCE , WY	230.00	230.00	Wood - H	31.00	(0)	1
	DAVE JOHNSTON, WY	WYODAK, WY	230.00	230.00	Wood - H	69.00		1
3	DIXONVILLE 500 KV , OR	DIXONVILLE , OR	230.00	230.00	Wood - H	1.00		1
4	DIXONVILLE , OR	RESTON BPA , OR	230.00	230.00	Wood - H	17.00		1
5	FAIRVIEW BPA , OR	ISTHMUS , OR	230.00	230.00	Wood - H	12.00		1
6	FIREHOLE, WY	MONUMENT, WY	230.00	230.00	Wood - H	49.00		1
7	FRY, OR	BETHEL , OR	230.00	230.00	Wood - H	26.00		1
8	FRY, OR	ALVEY , OR	230.00	230.00	Wood - H	45.00		1
9	GLEN CANYON , AZ	SIGURD , UT	230.00	230.00	Wood - H	159.00		1
10	GONDER (ELY), AZ	PAVANT , UT	230.00	230.00	Wood - H	98.00		1
11	GOOSE CREEK, WY	BUFFALO, WY	230.00	230.00	Wood - H	43.00		1
12	GRANTS PASS , OR	DIXONVILLE, OR	230.00	230.00	Wood - H	62.00		1
13	HURRICANE , WA	WALLA WALLA , OR	230.00	230.00	Wood - H	78.00		1
14	JIM BRIDGER , WY	SPENCE , WY	230.00	230.00	Wood - H	149.00		1
15	JIM BRIDGER , WY	ROCK SPRINGS , W	230.00	230.00	Wood - H	35.00		1
16	JONES CANYON (BPA) , OR	LEANING JUNIPER,	OR 230.00	230.00	Wood - H	1.00		1
17	KLAMATH FALLS , OR	MALIN , OR	230.00	230.00	Wood - H	35.00		1
18	LIMA , WY	ROBERSON CREEK	WY 230.00	230.00	Wood - H	2.00		1
19	LONE PINE, OR	KLAMATH FALLS , O	R 230.00	230.00	Wood - H	76.00		1
20	LONE PINE, OR	MERIDIAN , OR	230.00	230.00	Steel SP	5.00		1
21	MCNARY BPA , WA	WALLA WALLA, OR	230.00	230.00	Wood - H	56.00		1
	MERIDIAN , OR	GRANTS PASS , OR	230.00		Wood - H	35.00		1
	MERIDIAN , OR	LONE PINE, OR	230.00		Wood - H	5.00		1
	MINERS , WY	HIGH PLAINS , WY	230.00		Wood - H	39.00		1
	MONUMENT , WY	EXXON, WY	230.00		Wood - H	13.00		1
	MONUMENT , WY	CRAVEN CREEK, W			Wood - H	20.00		1
	NAUGHTON , WY	TREASURETON, WY			Wood - H	80.00		1
	NAUGHTON , WY	MONUMENT, WY	230.00		Wood - H	30.00		1
	NAUGHTON , WY	WILLIAMS OPAL, W			Wood - H	16.00		1
	OREGON BASIN (PAC), WY	OR BASIN (MART OI	·		Wood - H	1.00		1
	PALISADES SS , OR	BLUE RIM , WY	230.00		Wood - H	4.00		1
	PAROWAN VALLEY, UT	SIGURD , UT	230.00		Wood - H	94.00		1
	PAROWAN VALLEY, UT	WEST CEDAR , UT	230.00		Wood - H	26.00		1
	PAVANT, UT	SIGURD , UT	230.00		Wood - H Wood - H	43.00 209.00		1
35	POINT OF ROCKS, OR	DAVE JOHNSTON , V	/Y 230.00	230.00	W000 - H	209.00		I
36					TOTAL	16,076.00	741.00	272

Name of Respond	dent		This Report Is: (1) X An Ori	iginal	Date of Repo (Mo, Da, Yr)		Period of Report of 2012/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	of <u>2012/Q4</u>	
				LINE STATISTICS (,	•		
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line sify whether lesses whether the sole own transmission line sify whether lesses or transmiss	ines with higher voltain column (f) and the error or portion thereof for sof Lease, and amount which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	er voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmission shares in the oper ownership by responded for, and accounts name of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a select in the line, nar affected. Specify	opert lines of the san operty is leased from a leased line, or po- succinct statement on the of co-owner, bas whether lessor, co-o	n another company ortion thereof, for w explaining the sis of sharing exper owner, or other par	he y, vhich nses
Size of		E (Include in Columi and clearing right-of		EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor -		Construction and	Total Cost	Operation	Maintananaa	Ponto	Total	1
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Expenses (p)	Line No.
1272 ACSR 45/7								1
1272 ACSR 36/1								2
1272 ACSR 36/1								3
795 ACSR 26/7								4
1272 ACSR 36/1 1272 ACSR 45/7								5
1272 ACSR 45/7 1272 ACSR 36/1								6 7
1272 ACSR 36/1 1272 ACSR 36/1								8
954 ACSR 45/7								9
795 ACSR 45/7								10
795 ACSR 45/7								11
1272 ACSR 36/1								12
1272 ACSR 36/1								13
1272 ACSR 36/1								14
1272 ACSR 36/1								15
1272 ACSR 45/7								16
1272 ACSR 36/1								17
1272 ACSR 45/1								18
795 ACSR 26/7								19
1272 ACSR 36/1								20
1272 ACSR 36/1								21
1272 ACSR 36/1								22
1272 ACSR 54/19								23
1272 ACSR 45/7								24
1272 ACSR 36/1								25
1272 ACSR 45/7								26
1272 ACSR 45/7								27
1272 ACSR 36/1								28
954 ACSR 54/7								29
1272 ACSR 45/7								30
1272 ACSR 36/1								31
795 ACSR 45/7								32
795 ACSR 45/7								33
795 ACSR 45/7								34
1272 ACSR 36/1								35
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,497,301	22,358,485	5 36

1. Rikilovo 2. Tr subsi 3. Ri 4. Ez 5. In (4) ui	e of Respondent fiCorp eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines fo xclude from this page any trans dicate whether the type of supp nderground construction If a tra se of brackets and extra lines.	TRAI ansmission lines, cost of lines, ssion lines below these voltage es covered by the definition of his page. r all voltages if so required by mission lines for which plant coorting structure reported in counsmission line has more than	An Original A Resubmission NSMISSION LINE and expenses for transmission syste a State commission osts are included in the lumn (e) is: (1) sin one type of suppor	STATISTICS year. List each only for each volt on plant as given on. In Account 121, gle pole wood cotting structure, in	age. n in the Unifor Nonutility Proporsteel; (2) H- ndicate the mi	line having non rm System of A perty. frame wood, or leage of each ty	ccounts. Do not steel poles; (3) ype of constructi	32 report tower; or on by
of the		willor portions of a transmissi	on line of a differen	it type of consti	uction need in	ot be distilliguis	nea nom me ren	iaiiiuei
6. R	eport in columns (f) and (g) the	total pole miles of each transr	nission line. Show	in column (f) th	e pole miles o	of line on structu	ures the cost of v	vhich is
-	ted for the line designated; con	-						-
-	miles of line on leased or partly ect to such structures are includ				of such occu	pancy and state	e whether expen	ses with
respe	ect to such structures are includ	ied in the expenses reported in	or the line designat	eu.				
1	DESIGNATI	ON	VOLTAGE (KV	7	1	LENGTH	(Polo milos)	
Line No.	DEGIGINATI	ON	(Indicate where	<i>)</i>	Type of	(In the	(Pole miles) case of ound lines cuit miles)	Number
INO.			other than 60 cycle, 3 pha	ise)	Supporting			Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	POMONA , WA	UNION GAP , WA	230.00	. ,	Wood - H	8.00	10,	1
	RIVERTON, WY	ROCK SPRINGS, WY	230.00		Wood - H	118.00		1
	RIVERTON, WY	THERMOPOLIS, WY	230.00		Wood - H	51.00		1
	ROCK CREEK (BPA), WA	GOODNOE HILLS, WA	230.00		Wood - H	1.00		1
	ROCK SPRINGS, WY	FLAMING GORGE, UT	230.00		Wood - H	55.00		1
	ROCK SPRINGS, WY	JIM BRIDGER , WY	230.00		Wood - H	35.00		1
	ROCK SPRINGS , WY	MONUMENT, WY	230.00		Wood - H	41.00		1
	SHIRLEY BASIN , OR	DUNLAP , WY	230.00		Wood - H	12.00		1
	SWIFT No. 1 , WA	SWIFT No. 2 , WA	230.00		Wood - H	2.00		1
	SWIFT No. 2 , WA	WOODLAND BPA SS, WA	230.00		Wood - H	23.00		1
	TALBOT , WA	MARENGO II , WA	230.00		Wood - H	7.00		1
	TAP TO DALREED , OR	TAP TO DALREED No.2, OF			Wood - H	1.00		1
	TAP TO HANNA , OR	NICKEL MOUNTAIN, OR	230.00		Wood - H	9.00)	1
	THERMOPOLIS, WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	176.00)	1
	TREASURETON, ID	BRADY , ID	230.00	230.00	Wood - H	66.00)	1
	TROUTDALE BPA , OR	GRESHAM PGE , OR	230.00	230.00	Steel Tower	6.00)	1
17	TROUTDALE BPA , OR	LINNEMAN PGE , OR	230.00	230.00			6.00	1
18	TROUTDLE-LINNEMN, OR	TROUTDALE PP&L , OR	230.00	230.00	Wood - H	1.00)	1
19	UNION GAP , OR	MIDWAY (BPA), OR	230.00	230.00	Wood - H	39.00		1
20	WALLA WALLA , OR	AVISTA LEWISTON , WA	230.00	230.00	Wood - H	45.00		1
21	WALLA WALLA , OR	WANAPUM (GPUD) , WA	230.00	230.00	Wood - H	33.00		1
22	WANAPUM , OR	POMONA , WA	230.00	230.00	Wood - H	37.00		1
23	WINDSTAR , OR	GLENROCK/ROLLING, WA	230.00	230.00	Wood - H	13.00)	1
24	WYODAK, WY	BUFFALO, WY	230.00	230.00	Wood - H	69.00)	1
25	YAMSAY, OR	KLAMATH FALLS , OR	230.00	230.00	Wood - H	63.00		1
26	YELLOWTAIL , OR	GOOSE CREEK, WY	230.00	230.00	Wood - H	59.00)	1
27	230 kV costs and expenses							
28								
	Subtotal 230 kV					3,333.00	12.00	76
30								
	ANACONDA, ID	JEFFERSON, ID	161.00		Wood - H		61.00	1
	ANTELOPE , ID	GOSHEN, ID	161.00		Wood - H	45.00		1
	BONNEVILLE, ID	EAGLEROCK, ID	161.00		Wood SP	9.00		1
	EAGLEROCK , ID	SUGARMILL , ID	161.00		Wood SP	3.00		1
35	EAGLEROCK , ID	GOSHEN, ID	161.00	161.00	Wood - H	12.00		1
36					TOTAL	16,076.00	741.00	272
		ı	1		<u>I</u>	1	1	1

Name of Respond	dent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		Period of Report 2012/Q4	
PacifiCorp			(2) A Res	ubmission	11	End (
7.5				LINE STATISTICS (,			.,
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage lip orimary structure is transmission line or, date and terms not the sole owne giving particulars ow the expenses inpany. transmission line cify whether lesse	nes with higher voltain column (f) and the or portion thereof for so of Lease, and amount which the result (details) of such mathematical borne by the response leased to another one is an associated of	age lines. If two of e pole miles of the or which the respondent of rent for year pondent operates atters as percent of andent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colur indent is not the sole ar. For any transmission shares in the open winership by responded for, and accounts name of Lessee, da cost at end of year.	line structures support (g) e owner. If such prosion line other than ration of, furnish a selent in the line, namaffected. Specify v	perty is leased from a leased line, or po auccinct statement ene of co-owner, bas whether lessor, co-o	e voltage, report the another company rition thereof, for wexplaining the is of sharing experiment, or other particular to the sharing experiment.	he /, /hich nses
Size of		E (Include in Columi and clearing right-of-	•	EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┨.
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
1272 ACSR 36/1								1
1272 ACSR 36/1								2
1272 ACSR 36/1								3
1272 ACSR 45/7								4
1272 ACSR 36/1								5
1272 ACSR 36/1								6
1272 ACSR 36/1								7
795 ACSR 26/7								8
954 ACSR 45/7								9
954 ACSR 45/7								10
795 ACSR 26/7								11
795 ACSR 26/7 795 ACSR 26/7								12
1272 ACSR 26/1								13
795 ACSR 26/7								15
954 ACSR 45/7								16
900 ACSR 54/7								17
1272 ACSR 36/1								18
954 ACSR 45/7								19
1272 ACSR 36/1								20
1272 ACSR 36/1								21
1272 ACSR 36/1								22
1272 ACSR 45/7		+						23
1272 ACSR 36/1								24
795 ACSR 26/7								25
795 ACSR 26/7								26
	16,519,791	357,004,905	373,524,696	50,077	4,818,539	351,027	5,219,643	+
				-,	, -,	- 7	, -,- :-	28
	16,519,791	357,004,905	373,524,696	50,077	4,818,539	351,027	5,219,643	3 29
								30
250HH CU/7								31
397.5 ACSR 26/7								32
954 ACSR 45/7								33
954 ACSR 45/7								34
1272 ACSR 45/7								35
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,497,301	22,358,485	36

	e of Respondent		This F (1)		π is: n Original		ate of Report Mo, Da, Yr)		ear/Period of Rep ad of 2012/0	
Paci	fiCorp		(2)		Resubmission	,	11	Er	nd of 2012/0	
			TI	RAN	SMISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Ro	eport information concerning tra bits or greater. Report transmiss ansmission lines include all line tation costs and expenses on the eport data by individual lines for	sion lines below the s covered by the de is page. all voltages if so re	ese volt efinition equired	ages of tr	in group totals o ansmission syste State commissio	nly for each volt m plant as give n.	age. n in the Unifor	m System of A	_	
	clude from this page any transr					•	, ,	•		
	dicate whether the type of supp									
	nderground construction If a trange of brackets and extra lines.									
of the		minor portions or a	tranioni	100101		it type of conou	dollori rioca ri	or bo aloungalo		lairidoi
	eport in columns (f) and (g) the	total pole miles of e	ach tra	nsmi	ssion line. Show	in column (f) th	e pole miles o	f line on struct	ures the cost of v	vhich is
repor	ted for the line designated; con-	versely, show in col	lumn (g) the	pole miles of line	on structures t	he cost of whi	ch is reported f	or another line.	Report
	miles of line on leased or partly						of such occu	pancy and state	e whether expens	ses with
respe	ect to such structures are include	ed in the expenses	reporte	d for	the line designate	ted.				
Line	DESIGNATION	NC			VOLTAGE (K\ (Indicate where	<u>/)</u>	Type of	LENGTH	(Pole miles) case of ound lines rcuit miles)	Number
No.					other than			undergr	ound lines	Number Of
i		1			60 cycle, 3 pha	ase)	Supporting	On Structure		Circuits
l	From	То			Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)
1	GOSHEN, ID	GRACE, ID			161.00	161.00	Wood - H	57.00)	1
2	GOSHEN, ID	JEFFERSON, ID			161.00	161.00	Wood - H		29.00	1
3	GOSHEN, ID	RIGBY, ID			161.00	161.00	Wood - H	31.00)	1
4	GOSHEN, ID	SUGAR MILL, ID			161.00	161.00	Wood SP	17.00)	1
5	RIGBY , ID	JEFFERSON, ID			161.00	161.00	Wood SP	18.00)	1
6	SUGARMILL , ID	RIGBY , ID			161.00	161.00	Wood SP	17.00)	1
7	YELLOWTAIL, MT	RIMROCK, ID			161.00	161.00	Wood - H	46.00)	1
	161 kV costs and expenses	·								
9	·									
10	Subtotal 161 kV							255.00	90.00	12
11										
12	90TH SOUTH , UT	SANDY , UT			138.00	138.00	Steel - SP	1.00		1
	90TH SOUTH , UT	QUARRY, UT			138.00		Wood - H	12.00		1
	90TH SOUTH , UT	DUMAS , UT			138.00	138.00	Wood - H	6.00		1
15	90TH SOUTH , UT	OQUIRRH , UT			138.00	138.00	Wood SP	10.00		1
	ABAJO , UT	PINTO , UT			138.00	138.00	Wood - H	44.00		1
	AGRIUM , UT	THREEMILE KNO	LL , ID		138.00	138.00	Wood - H	4.00		1
18	ANSCHTZ CO-GEN, WY	EVANSTON, WY			138.00	138.00	Wood - H	22.00)	1
19	ANTELOPE , ID	SCOVILLE #1, W	Υ		138.00	138.00	Wood - H	1.00)	1
20	ANTELOPE , ID	SCOVILLE #2, W	Υ		138.00	138.00	Wood - H	1.00		1
21	ASHGROVE , ID	CLOVER, WY			138.00	138.00	Wood - H	26.00		1
22	ASHLEY, UT	CARBON, UT			138.00	138.00	Wood - H	92.00		1
23	ASHLEY, UT	VERNAL , UT			138.00	138.00	Wood - H	12.00)	1
24	BANGERTER , UT	OQUIRRH , UT			138.00	138.00	Wood - H		6.00	1
25	BEN LOMOND , UT	BRIGHAM CITY,	UT		138.00	138.00	Wood - H	14.00)	1
26	BEN LOMOND #1, UT	EL MONTE, UT			138.00	138.00	Steel - SP	14.00)	1
27	BEN LOMOND #2, UT	EL MONTE , UT			138.00	138.00			13.00	1
28	BEN LOMOND , UT	HONEYVILLE, UT	Γ		138.00	138.00			22.00	1
29	BEN LOMOND , UT	SYRACUSE, UT			138.00	138.00	Steel Tower	7.00	13.00	1
30	BEN LOMOND , UT	ANGEL #2, UT			138.00	138.00	Steel - SP	28.00)	1
31	BEN LOMOND , UT	W ZIRCONIUM , U	JT		138.00	138.00	Wood -SP	14.00)	1
32	BEN LOMOND , UT	WHEELON , UT			138.00	138.00	Steel Tower	42.00)	1
33	BEN LOMOND , UT	SYRACUSE, UT			138.00	230.00	Steel Tower	25.00)	1
34	BONANZA , UT	CHAPITA , UT			138.00		Wood - H	9.00)	1
35	BRIDGERLAND , UT	GREEN CANYON	, UT		138.00	138.00	Wood -SP	16.00)	1

Name of Respond	lent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)	rt Year/ End o	Period of Report of 2012/Q4	
PacifiCorp			, , <u> </u>	ubmission	/ /	Elia		
· · · · · · · · · · · · · · · · · ·				LINE STATISTICS	,			.,
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole owner giving particulars ow the expenses npany. Transmission line sify whether lesses	nes with higher voltin column (f) and the or portion thereof f is of Lease, and amer but which the resident of the column (details) of such make the column to the column	age lines. If two of e pole miles of the or which the respo ount of rent for year pondent operates atters as percent of indent are accounted company and give company.	r more transmission other line(s) in colu indent is not the sole ar. For any transmis or shares in the ope ownership by responed for, and accounts	e owner. If such prosion line other than ration of, furnish a sident in the line, name affected. Specify wate and terms of leas	perty is leased from a leased line, or po- uccinct statement e le of co-owner, basi /hether lessor, co-o	e voltage, report the another company rtion thereof, for w xplaining the s of sharing exper wner, or other par	he /, /hich nses
Size of		E (Include in Columi	,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
250HH CU/7	U/	()	\''	(***)	('')		\٣/	1
250HH CU/7								2
397.5 ACSR 26/7								3
795 AAC /37								4
397.5 ACSR 26/7								5
397.5 ACSR 26/7								6
556.5 ACSR 26/7	(00.400	00 001 101	04 504 (4)					7
	623,490	20,881,126	21,504,616		249,715	14,301	264,016	8 9
	623,490	20,881,126	21,504,616		249,715	14 201	264,016	
	023,490	20,001,120	21,304,010		249,715	14,301	264,016	11
795 AAC /37								12
795 AAC /37								13
795 AAC /37								14
795 ACSR 26/7								15
397.5 ACSR 26/7								16
397.5 ACSR 26/7								17
795 ACSR 26/7								18
397.5 ACSR 26/7								19
397.5 ACSR 26/7								20
397.5 ACSR 26/7								21
397.5 ACSR 26/7								22
397.5 ACSR 26/7								23
								24
1272 ACSR 45/7								25
795 ACSR 45/7								26
795 ACSR 45/7								27
250 CUHD /12								28
795 AAC /37								29
397.5 ACSR 26/7								30
795 AAC /37								31
250 CUHD /12								32
1272 ACSR 45/7 795 ACSR 26/7								33
195 ACSR 26/7 1272 ACSR 45/7								34
1212 ACSR 4311								33
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,497,301	22,358,485	36

	e or Respondent fiCorp		1) X An Original	(1	Mo, Da, Yr)		d of 2012/0	
	.	(2) A Resubmission		/ /			
			TRANSMISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. In (4) ur the us of the 6. Re repor	eport information concerning olts or greater. Report transmansmission lines include all lation costs and expenses or eport data by individual lines colude from this page any tradicate whether the type of sunderground construction If a se of brackets and extra lines line. The port in columns (f) and (g) the ted for the line designated; comiles of line on leased or parect to such structures are included.	mission lines below these lines covered by the defi- in this page. for all voltages if so requires insmission lines for whice apporting structure report transmission line has most. Minor portions of a transmission line has most. the total pole miles of each conversely, show in coluratly owned structures in contract.	voltages in group totals of a plant costs are included and in column (e) is: (1) si re than one type of supponsmission line of a different transmission line. Shown (g) the pole miles of linolumn (g). In a footnote,	only for each voltem plant as give on. in Account 121, ngle pole wood orting structure, is ent type of constructure on structures texplain the basis	age. n in the Unifor Nonutility Proportion steel; (2) Handicate the miluction need not be pole miles of the cost of which	m System of Adverty. frame wood, or leage of each tyot be distinguish f line on structuch is reported for	steel poles; (3) ype of constructined from the renures the cost of vor another line.	report tower; or on by nainder which is Report
Line	DESIGNA	ATION	VOLTAGE (K (Indicate whe	V) re	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.			other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	BRIGHAM CITY , UT	WHEELON , UT	138.0		Wood - H	24.00		1
	BUTLERVILLE , UT	90TH SOUTH , UT	138.0		Steel - SP	9.00		1
	CAMERON , UT	PAROWAN , UT	138.0		Wood - H	35.00		1
	CAMERON , UT	SIGURD , UT	138.0		Wood - H	64.00		1
	CANYON COMP, WY	STR 204 , UT	138.0		Wood - H	12.00		1
	CARBON , UT	HELPER #2 , UT	138.0		Wood - H	2.00		1
	CARBON #1 , UT	SPANISH FORK , U		+	Steel Tower	54.00		1
	CARBON #2 , UT	SPANISH FORK , U				52.00		1
	CARBON , UT	MOAB, UT	138.0		Wood - H Wood -SP	120.00		1
	CLEAR CREEK, WY	PAINTER, UT	138.0 138.0	+	Wood -SP	5.00 8.00		1
	COLUMBIA LIT	NEBO , UT	138.0		Wood - H	2.00		1
	COLUMBIA , UT COTTONWOOD , UT	SUNNYSIDE, UT MCCLELLAND, UT	138.0	+	Steel - SP	6.00		1
	COTTONWOOD , UT	HAMMER, UT	138.0		Wood -SP	5.00		1
	COTTONWOOD, UT	SILVER CREEK, U			Wood -SP	29.00		1
	CUTLER, UT	WHEELON, UT	138.0		Wood -SP	1.00		1
	DRY CREEK , UT	SPANISH FORK , U			Steel - SP	5.00		1
	DUMAS , UT	WESTFIELD, UT	138.0		Wood -SP	18.00		1
	DYNAMO , UT	TRI-CITY #1, UT	138.0		Steel - SP	2.00		1
	DYNAMO , UT	TRI-CITY #2, UT	138.0			2.00	3.00	1
	EAST LAYTON, UT	105 TAP , UT	138.0		Steel - SP		15.00	
	EBAY TAP , UT	OQUIRRH , UT	138.0		Wood -SP	1.00		1
	EL MONTE , UT	STR 30B , UT	138.0		Steel - SP	4.00		1
	EL MONTE , UT	PIONEER , UT	138.0		Steel - SP	1.00		1
25	EVANSTON, WY	RAILROAD, UT	138.0	138.00	Wood -SP	3.00		1
26	FRANKLIN , ID	TREASURETON, II	138.0	138.00	Wood -SP	10.00		1
27	FRANKLIN , ID	GREEN CANYON,	JT 138.0		Wood -SP	25.00		1
	GADSBY , UT	JORDAN , UT	138.0		Wood -SP	1.00		1
	GADSBY , UT	THIRD WEST, UT	138.0		Wood -SP	1.00		1
	GADSBY , UT	TERMINAL , UT	138.0		Wood -SP	6.00		1
	GENEVA , UT	TIMP , UT	138.0		Wood -SP	1.00		1
	GREEN CANYON , UT	NIBLEY , UT	138.0		Wood -SP	7.00		1
	GREEN CANYON , UT	WHEELON , UT	138.0		Wood -SP	19.00		1
	HALE, UT	MIDWAY , UT	138.0		Wood - H	19.00		1
35	HALE, UT	TANNER , UT	138.0	J 138.00	Wood - H	7.00		ı
36					TOTAL	16,076.00	741.00	272

Name of Respond	lent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		Period of Report of 2012/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	of <u>2012/Q4</u>	
				LINE STATISTICS (,	•		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole owngiving particulars ow the expenses apany. Transmission line of the property of the expenses apany.	ines with higher voltain column (f) and the error or portion thereof for sof Lease, and amount which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pondent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmission shares in the open ownership by responded for, and accounts name of Lessee, date cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a select in the line, nar affected. Specify	opert lines of the san operty is leased from a leased line, or po- succinct statement on ne of co-owner, bas whether lessor, co-o	n another company ortion thereof, for w explaining the sis of sharing exper owner, or other par	he y, vhich nses
Size of		E (Include in Columi and clearing right-of	,	EXPEN	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┨.
and Material		Other Costs (k)		Expenses	Expenses	(0)	Expenses	Line No.
(i) 795 ACSR 26/7	(j)	(N)	(1)	(m)	(n)	(5)	(p)	1
795 ACSR 20/7 795 AAC /37								2
397.5 ACSR 26/7								3
397.5 ACSR 26/7								4
795 ACSR 26/7								5
556.5 ACSR 26/7								6
795 ACSR 26/7								7
1272 ACSR 45/7								8
954 ACSR 54/7								9
795 ACSR 26/7								10
1272 ACSR 45/7								11
397.5 ACSR 26/7								12
795 AAC /37								13
795 AAC /37								14
397.5 ACSR 26/7								15
250 CUHD /12								16
1272 ACSR 45/7								17
795 ACSR 26/7								18
795 ACSR 26/7								19
795 ACSR 26/7								20
795 ACSR 26/7								21
795 ACSR 26/7								22
1272 ACSR 45/7								23
1272 ACSR 45/7								24
795 ACSR 26/7								25
795 ACSR 26/7								26
397.5 ACSR 26/7								27
1272 ACSR 45/7								28
1272 AAC /61								29
1272 ACSR 45/7								30
1272 AAC /61								31
1272 ACSR 45/7								32
397.5 ACSR 26/7								33
397.5 ACSR 26/7								34
1272 ACSR 45/7								35
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,497,301	22,358,485	5 36

	e of Respondent fiCorp				is: Original Resubmission	1)	ate of Report Mo, Da, Yr) / /		ear/Period of Rep and of2012/0	
			` '		ISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex	eport information concerning to olts or greater. Report transme ansmission lines include all lination costs and expenses on eport data by individual lines faculde from this page any trandicate whether the type of supplies	ission lines below the nes covered by the de this page. for all voltages if so re asmission lines for wh	ese volta efinition equired ich plar	tages in of trands by a Stands to the costs	group totals or esmission syste tate commission s are included in	nly for each volt m plant as given n. n Account 121, l	age. n in the Unifor Nonutility Prop	rm System of A	ccounts. Do not	report
(4) ur the us of the 6. Re repor pole i	nderground construction If a tr se of brackets and extra lines	ansmission line has a . Minor portions of a e total pole miles of e onversely, show in colly owned structures in	more th transmi ach trai lumn (g n colum	nan one ission I insmiss i) the penn (g).	type of suppor ine of a differen- tion line. Show ole miles of line In a footnote, e	ting structure, in the type of constru- in column (f) the on structures the explain the basis	ndicate the mi uction need no e pole miles on the cost of whi	leage of each to the distinguise of line on structure of its reported for the distinct of the	ype of constructi hed from the ren ures the cost of v or another line.	on by nainder vhich is Report
Line	DESIGNA			T	VOLTAGE (KV	<u>'</u>)	T (LENGTH	(Pole miles)	Ι
No.					(Indicate where other than 60 cycle, 3 pha	é	Type of Supporting		(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)			Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HALE , UT	SPANISH FORK ,	UT		138.00	138.00	Wood - H	18.00)	1
	HAMMER , UT	BUTLERVILLE, U	IT		138.00	138.00			2.00	1
	HONEYVILLE, UT	LAMPO , UT			138.00		Wood - H	25.00	ļ	1
	HONEYVILLE, UT	WHEELON , UT			138.00	138.00		7.00	14.00	1
	HUNTINGTON , UT	MCFADDEN , UT			138.00 138.00		Wood - H Wood - H	7.00		1
	JERUSALEM , UT JORDAN , UT	NEBO , UT THIRD WEST , UT			138.00		Wood - FP	26.00	.	1
	JORDAN , UT	MCCLELLAND, U			138.00		Wood -SP	5.00	.	1
	JORDAN , UT	TERMINAL, UT	, ,		138.00		Wood -SP	6.00	.	1
	KCC BARNEY, UT	KCCGRIND, UT			138.00		Wood -SP	1.00	.	1
	KEARNS, UT	TAYLORSVILLE,	HT		138.00		Wood -SP	3.00	ļ	1
	KEARNS, UT	WEST VALLEY, U			138.00		Wood -SP	2.00	.	1
	LONE PEAK, UT	CAMP WILLIAMS			138.00	138.00		2.00	8.00	1
	MCCLELLAND, UT	MIDVALLEY, UT	,		138.00		Wood -SP	6.00		1
	MCFADDEN , UT	BLACKHAWK , U	Г		138.00		Wood - H	11.00		1
	MID VALLEY, UT	TAYLORSVILLE,			138.00		Wood -SP	4.00		1
	MID VALLEY, UT	COTTONWOOD,			138.00	138.00	Wood -SP	5.00)	1
	MID VALLEY, UT	COTTONWOOD,			138.00	138.00	Wood -SP	3.00)	1
19	MID VALLEY, UT	90TH SOUTH , UT	Γ		138.00	138.00	Wood - H	9.00)	1
20	MIDDLETON , UT	ST. GEORGE , UT	Γ		138.00	138.00	Wood - H	1.00)	1
21	MOAB , UT	PINTO , UT			138.00	138.00	Wood - H	68.00)	1
22	NAUGHTON , WY	CANYON COMP,	WY		138.00	138.00	Wood - H	36.00)	1
23	NAUGHTON , WY	PAINTER , WY			138.00	138.00	Wood - H	48.00)	1
24	NEBO , UT	DRY CREEK , UT			138.00	138.00	Wood - H	33.00)	1
25	NUCOR STEEL , UT	WHEELON , UT			138.00		Wood - H	10.00)	1
	ONEIDA , ID	OVID , UT			138.00		Wood - H	23.00	.	1
	ONIEDA , ID	GRACE, ID			138.00		Wood - H	19.00	.	1
	OQUIRRH , UT	TOOELE , ID			138.00		Wood -SP	21.00		1
	OQUIRRH , UT	BARNEY, UT			138.00		Wood - H	5.00		1
	OQUIRRH , UT	KCC BINGHAM , I	JT		138.00		Wood - H	8.00		1
	PAINTER, UT	RAILROAD , UT	-		138.00		Wood - H	7.00	ļ	1
	PAROWAN , UT	WEST CEDAR , U	11		138.00		Wood - H	21.00	.	1
	PARRISH #1 , UT PARRISH #105 , UT	TERMINAL, UT			138.00 138.00		Steel - SP Steel - SP	16.00 14.00	.	1
	PARISH #2 , UT	TERMINAL , UT TERMINAL , UT			138.00	138.00	ļ	14.00	14.00	1
36							TOTAL	16,076.00	741.00	272
50								10,070.00	741.00	212

Name of Respond	dent		This Report Is: (1) X An Or	iginal	Date of Repo		Year/Period of Report End of 2012/Q4	
PacifiCorp				submission	/ /		End of	
			TRANSMISSION	LINE STATISTICS (Continued)	<u>'</u>		
you do not include pole miles of the p 8. Designate any give name of less the respondent is arrangement and of the Line, and he an associated cor 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line cify whether lesses	ines with higher volta in column (f) and the e or portion thereof for as of Lease, and amo er but which the resp s (details) of such ma borne by the respor- e leased to another of ee is an associated of	age lines. If two of a pole miles of the properties of the properties of the properties of the properties at the properties as percent of the properties as percent of the properties are account company and give company.	or more transmission to other line(s) in colur condent is not the sole ar. For any transmis or shares in the ope ownership by responder	line structures sup mn (g) e owner. If such pro- sion line other than ration of, furnish a dent in the line, nar affected. Specify	port lines of the operty is leased a leased line, succinct statem me of co-owner whether lessor,	, basis of sharing expe , co-owner, or other pa	the ny, which enses
Size of		E (Include in Columr and clearing right-of-	,	EXPE	NSES, EXCEPT DE	EPRECIATION	AND TAXES	
Conductor								_
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	
1272 ACSR 45/7								1
795 ACSR 26/7 397.5 ACSR 26/7								2
250 CUHD /12								3
397.5 ACSR 26/7								5
397.5 ACSR 26/7								6
1272 AAC /61								7
795 AAC /37								8
1272 AAC/91								9
1272 AAC /61								10
500 AAC/19								11
0007410717								12
1272 ACSR 45/7								13
795 AAC 26/7								14
795 AAC 26/7								15
1272 ACSR /61								16
								17
								18
1272 ACSR 45/7								19
397.5 ACSR 26/7								20
397.5 ACSR 26/7								21
795 AAC 26/7								22
795 AAC 26/7								23
795 AAC 26/7								24
397.5 ACSR 26/7								25
336.4 ACSR 26/7								26
250 CUHD /12								27
795 AAC 45/7								28
795 AAC 26/7								29
1557.4 ACSR/TW								30
1272 ACSR 45/7								31
397.5 ACSR 26/7								32
795 AAC 45/7								33
795 AAC 45/7								34
795 AAC 26/7								35
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,49	7,301 22,358,48	35 36

	e of Respondent		│ This R │ (1)	eport Is: X An O	riginal		Date of Report Mo, Da, Yr)		ar/Period of Rep	
Pacif	iCorp		(2)		submission	,	/ /	En	d of 2012/0	
			TR	ANSMI	SSION LINE	STATISTICS		ļ		
ilovo . Tra ubsta . Re . Ex . Inc 4) un ne us f the eport ole r	port information concerning tra Its or greater. Report transmiss ansmission lines include all line ation costs and expenses on thi port data by individual lines for clude from this page any transr licate whether the type of support derground construction If a tran- tie of brackets and extra lines. I line. port in columns (f) and (g) the tall ed for the line designated; conviniles of line on leased or partly ct to such structures are include	sion lines below the se covered by the de is page. all voltages if so remission lines for whorting structure representations of a working policy of a cotal pole miles of eversely, show in colowned structures in	ese volta efinition equired be ich plan orted in more that transmis each trans lumn (g) n column	ges in gof transion of transion of transion of transion of the pole of the pole of (g). In	e commission system to commission system e commission in the commi	nly for each voltem plant as give n. n Account 121, agle pole wood or ting structure, in type of constructure in column (f) the on structures texplain the basis	age. n in the Unifor Nonutility Propor steel; (2) H- ndicate the mil uction need not e pole miles of he cost of whice	m System of A perty. frame wood, or leage of each ty ot be distinguish f line on structuch is reported for	steel poles; (3) pe of construction the from the remover the cost of wor another line.	report tower; o on by nainder which is Report
ine	DESIGNATIO	ON		IV	OLTAGE (K\	/)		LENGTH	(Pole miles)	
No.				(lı	ndicate wher ther than	e'	Type of	(In the undergro	(Pole miles) case of bund lines cuit miles)	Numbe
		T			cycle, 3 ph	ase)	Supporting			Of
	From	То		(Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	PARRISH , UT	TAP TO N SALT L	AKE , L	JT	138.00	138.00	Steel - SP		8.00	. ,
	RAILROAD , UT	CANYON COMP ,			138.00		Wood - H	17.00		
_	CENTRAL (UAMPS) #1 , UT	SAINT GEORGE			138.00	138.00	Steel - SP	20.00		
_	CENTRAL (UAMPS) #2 , UT	SAINT GEORGE	UT		138.00	138.00	Steel - SP		20.00	
5	RED BUTTE , UT	SAINT GEORGE	UT		138.00	138.00		1.00		
	RED BUTTE , UT	WEST CEDAR , U	IT		138.00	138.00	Wood - H	50.00		
7	RIVERDALE , UT	EAST LAYTON , U	JT		138.00	138.00	Steel - SP		6.00	
8	SHICK , UT	PARRISH , UT			138.00	138.00	Wood - H		10.00	
9	SILVER CREEK , UT	JORDANELLE , U	Т		138.00	138.00	Wood - SP	10.00		
10	SPANISH FORK , UT	TANNER , UT			138.00	138.00	Wood - H	10.00		
11	SUNRISE , UT	OQUIRRH , UT			138.00	138.00	Wood - SP		2.00	
12	SYRACUSE , UT	CLEARFIELD SO	UTH , U	Т	138.00	138.00	Steel - SP	1.00		
13	SYRACUSE , UT	PARRISH , UT			138.00	138.00	Steel Tower	15.00		
14	SYRACUSE , UT	ANGEL #1, UT			138.00	138.00	Steel Tower		9.00	
15	TAP TO ANGEL NORTH , UT	TAP TO PARRISH	I, UT		138.00	138.00			13.00	
16	TAYLORSVILLE , UT	90TH SOUTH , UT	Γ		138.00	138.00	Wood - SP	6.00	2.00	
17	TERMINAL , UT	KENNECOTT, UT	Γ		138.00	138.00	Steel - SP	9.00		
18	TERMINAL , UT	ROWLEY, UT			138.00	138.00	Wood - H	56.00		
19	TERMINAL , UT	MIDVALLEY, UT			138.00	138.00	Wood - H	7.00		
20	TERMINAL , UT	MIDVALLEY, UT			138.00	138.00	Wood - H	7.00		
21	TERMINAL , UT	TOOELE, UT			138.00	138.00	Wood - H	24.00	6.00	
	TERMINAL , UT	WEST VALLEY , I	JT		138.00		Wood - SP	7.00		
23	THREEMILE KNOLL , ID	GRACE #1, ID			138.00	138.00	Wood - H	17.00		
24	THREEMILE KNOLL , ID	GRACE #2, ID			138.00		Wood - H	17.00		
_	THREEMILE KNOLL , ID	MONSANTO #1,			138.00		Wood - H	2.00		
	THREEMILE KNOLL , ID	MONSANTO #2,	ID		138.00		Steel - SP	2.00		
	TIMP #1 , UT	DYNAMO , UT			138.00		Steel - SP	2.00		
	TIMP #2 , UT	DYNAMO , UT			138.00	138.00			2.00	
	TIMP , UT	HALE, UT			138.00		Steel - SP	4.00		
-	TIMP , UT	SPANISH FORK ,	UT		138.00		Wood - H	23.00		
	TREASURETON , ID	GRACE, ID			138.00		Steel Tower	25.00		
	TREASURETON , ID	GRACE #2 , ID			138.00	138.00			25.00	
	TREASURETON , ID	ONEIDA , ID			138.00		Wood - H	6.00		
-	TRI-CITY , UT	SUNRISE , ID			138.00		Wood - SP	22.00		
35	TRI-CITY , UT	BANGERTER , UT	ı		138.00	138.00	Wood - SP	6.00	12.00	
36							TOTAL	16,076.00	741.00	27

Name of Respond	dent		This Report Is: (1) X An Ori	iginal	Date of Repo (Mo, Da, Yr)	Da Vr)		
PacifiCorp			(2) A Res	ubmission	11	End	01	
7.5				LINE STATISTICS (,			.,
you do not include pole miles of the p 8. Designate any give name of less the respondent is arrangement and of the Line, and he an associated cor 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line cify whether lesses	ines with higher voltin column (f) and the or portion thereof for sof Lease, and amore but which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmission shares in the oper ownership by responded for, and accounts name of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nan affected. Specify the structure of the structur	opert lines of the san operty is leased from a leased line, or po- succinct statement ne of co-owner, bas whether lessor, co-o	n another company ortion thereof, for w explaining the sis of sharing exper owner, or other par	he y, hich nses
Size of		E (Include in Columi and clearing right-of	3,	EXPEN	ISES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	.
and Material		Other Costs		Expenses	Expenses	(0)	Expenses	Line No.
(i) 795 AAC 26/7	(j)	(k)	(1)	(m)	(n)	(5)	(p)	1
795 AAC 26/7 795 ACSR 26/7								2
1272 ACSR 45/7								3
1272 ACSR 45/7								4
1272 ACSR 45/7								5
397.5 ACSR 26/7								6
795 AAC 26/7								7
250 CUHD /12								8
795 AAC 26/7								9
1272 ACSR 45/7								10
								11
1272 ACSR 45/7								12
1272 ACSR 45/7								13
250 CUHD /12								14
795 AAC /37								15
795 AAC /37								16
795 AAC 26/7								17
795 AAC /37								18
1272 ACSR 45/7								19
1272 AAC /61								20
397.5 ACSR 26/7								21
250 CHUD /42								22
250 CUHD /12								23
1272 ACSR 45/7								24
1272 AAC /61 1272 ACSR 45/7								25 26
1212 ACOK 4011				-				26
								28
								29
		+						30
250 CUHD /12								31
250 CUHD /12								32
250 CUHD /12								33
								34
								35
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,497,301	22,358,485	36
		1					<u> </u>	1

Name of Respondent PacifiCorp				This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Report End of 2012/Q4			
Paci	fiCorp		(2)		Resubmission		11	En	d of	
			' Т	RANS	MISSION LINE	STATISTICS		ļ		
kilovo	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line	sion lines below the	ese volt	ages i	n group totals or	nly for each vo	ltage.			
	ation costs and expenses on the			. 0		p.a.n ao g.				
	eport data by individual lines for	-		-						
	clude from this page any transr									
	dicate whether the type of supponderground construction If a tran									
` '	se of brackets and extra lines. I					•		•	•	,
of the		, , , , , , , , , , , , , , , , , , ,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	eport in columns (f) and (g) the t									
	ted for the line designated; conv									
	miles of line on leased or partly ect to such structures are include						is of such occu	pancy and state	e wnetner expen	ses with
respe	ect to such structures are include	eu iii iiie experises	reporte	su ioi	ine iine designai	.eu.				
Lina	DESIGNATIO	ON.			VOLTAGE (KV	/)	<u> </u>	LENGTH	(Pole miles)	
Line No.	DEGIGI WITH	514			(Indicate where	é	Type of	(In the	case of cund lines cuit miles)	Number
140.					60 cycle, 3 pha	ase)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	TRI-CITY, UT	AMERICAN FORM	〈,UT		138.00	138.	00 Wood - H	15.00		1
-	WEST CEDAR, UT	THREE PEAKS, I			138.00	138.	00 Wood - SP	20.00		1
	WEST VALLEY, UT	OQUIRRH , UT			138.00	138.	00 Wood - H	7.00		1
-	WESTFIELD, UT	HALE, UT			138.00	138.	00 Wood - H	14.00		1
-	WHEELON , UT	AMERICAN FALL	S, ID		138.00	138.	00 Wood - H	86.00		1
6	WHEELON #103, UT	TREASURETON,			138.00	138.	00 Steel Tower	29.00		1
7	WHEELON #104, UT	TREASURETON,	, ID		138.00	138.	00		29.00	1
8	WHEELON #105, UT	TREASURETON,	, ID		138.00	138.	00 Wood - H	29.00		1
9	138 kV costs and expenses									
10										
11	138 Kv Subtotal							1,986.00	256.00	137
12										
13	All 115 kV Lines							1,613.00		
14										
	All 69 kV Lines							3,003.00		
16										
	All 57 kV Lines							113.00		
18								0.570.00		
	All 46 kV Lines							2,573.00		
20										
21 22										
23										
23										
25										
26										
27										
28										
29										
30										
31										
32						· · · · · · · · · · · · · · · · · · ·				
33										
34										
35										
36						<u> </u>	TOTAL	16,076.00	741.00	272
								•		

Name of Respond	dent		This Report Is:	ginal	Date of Report (Mo, Da, Yr)	Year/l	Period of Report f 2012/Q4	
PacifiCorp			1 ' ' -	ubmission	/ /	Lild 0		
			twice. Report Lowe		(Continued) I higher voltage lines line structures suppo			
pole miles of the p 8. Designate any give name of less the respondent is arrangement and of the Line, and he an associated con 9. Designate any determined. Spec	orimary structure in transmission line or, date and termi- not the sole owner giving particulars ow the expenses inpany. transmission line cify whether lesse	n column (f) and the or portion thereof f is of Lease, and amer but which the result (details) of such materials borne by the response leased to another the is an associated of the portion of the column of the co	e pole miles of the or which the respondent of rent for yea pondent operates of atters as percent oundent are accounted company and give accompany.	other line(s) in colurndent is not the sole r. For any transmis or shares in the ope wnership by respond d for, and accounts	mn (g) e owner. If such prop sion line other than a ration of, furnish a su dent in the line, name affected. Specify wh te and terms of lease	erty is leased from leased line, or por ccinct statement e. e of co-owner, basis nether lessor, co-owner	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	/, hich
Cinc. of		E (Include in Columi		EXPE	NSES, EXCEPT DEP	RECIATION AND	TAXES	
Size of Conductor and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i) 1272 ACSR 45/7	(j)	(K)	(1)	(m)	(n)	(0)	(p)	1
795 AAC 26/7								2
795 AAC 26/7								3
250 CUHD /12								5
250 CUHD /12								6
250 CUHD /12								7
250 CUHD /12	10 751 772	217 204 545	227 120 220	00.700	2 202 000	C4 455	0.050.400	8
	18,751,663	317,386,565	336,138,228	92,709	2,203,969	61,455	2,358,133	9 10
	18,751,663	317,386,565	336,138,228	92,709	2,203,969	61,455	2,358,133	1
	4,932,102	160,168,165	165,100,267	2,357	4,099,797	430,779	4,532,933	13
	6,594,189	245,155,552	251,749,741	38,482	3,537,690	153,281	3,729,453	_
	46,281	10,100,248	10,146,529		52,648	3,652	56,300	16
	40,201	10,100,240	10,140,027		02,040	3,032	30,300	18
	9,291,675	226,241,335	235,533,010	93,015	3,186,710	28,850	3,308,575	19 20
								21
								22
								23
								25
								26
								27
								28 29
								30
								31
								32
								33
								35
	100 557 474	2.50/.202.422	277,051,001	205 227	20 575 247	4 407 005	22.050 (25	
	180,557,171	2,596,399,120	2,776,956,291	285,237	20,575,947	1,497,301	22,358,485	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 1 Column: a

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. Refer to the footnotes on pages 328-330 of this FERC Form No.1 for further discussion.

Schedule Page: 422 Line No.: 2 Column: a

The Dixonville - Meridian 500-kV line is jointly owned by PacifiCorp and the Bonneville Power Administration ("the BPA"). Ownership of the line is as follows: PacifiCorp's 50.0%, the BPA 50.0%. Plant cost reported for this line reflects PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 3 Column: a

The Meridian - Klamath Co-Gen, Klamath Co-Gen - Captain Jack, Captain Jack - Malin and Midpoint - Malin 500-kV lines comprise what is referred to as the Midpoint to Meridian transmission project.

Schedule Page: 422 Line No.: 4 Column: a

See footnote on page 422 for column (a) line 3.

Schedule Page: 422 Line No.: 5 Column: a

See footnote on page 422 for column (a) line 3.

Schedule Page: 422 Line No.: 6 Column: a

The Alvey - Dixonville 500-kV line is jointly owned by PacifiCorp and the BPA. Ownership of the line is as follows: PacifiCorp 50.0%, the BPA 50.0%. Plant cost reported for this line reflects PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 7 Column: a
See footnote on page 422 for column (a) line 3.

Schedule Page: 422 Line No.: 8 Column: a

The Colstrip 4 - Switchyard 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflects PacifiCorp's share.

Schedule Page: 422 Line No.: 9 Column: a

The Colstrip - Broadview A 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflects PacifiCorp's share.

Schedule Page: 422 Line No.: 10 Column: a

The Colstrip - Broadview B 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflects PacifiCorp's share.

Schedule Page: 422 Line No.: 11 Column: a

The Broadview - Townsend A 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 8.1%, all others 91.9%. Plant cost and operation and maintenance costs reported for this line reflects PacifiCorp's share.

Schedule Page: 422 Line No.: 12 Column: a

The Broadview - Townsend B 500-kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Washington Water Power Company and Portland General Electric. Ownership of the line is as follows: PacifiCorp 8.1%, all others 91.9%. Plant cost and operation and maintenance costs reported for this line reflects PacifiCorp's share.

FERC FORM NO. 1 (ED. 12-87)

[N. 45]	lev s	In	lv /5 · · · -
Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	22.12.0
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		
0 / / / D / / / / / / / / / / / / / / /			
Schedule Page: 422 Line No.: 17 Column: i 1157.4 ACSR/TW 36/7			
Schedule Page: 422 Line No.: 18 Column: i			
1157.4 ACSR/TW 36/7			
1137.4 ACSR/1W 30/7			
Schedule Page: 422.1 Line No.: 31 Column			
A 1.5 mile segment of the Casper - Day			
PacifiCorp and Black Hills Power. Owner			
Black Hills Power 56.25%. Plant cost a		tenance costs	reported for
this line reflects PacifiCorp's share.			
Schedule Page: 422.1 Line No.: 31 Column	: i		
1557 ACSS/TW 45/7	_		
Schedule Page: 422.4 Line No.: 24 Column	: 1		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.6 Line No.: 12 Column	: i		
1557.4 ACSR/TW 36/7	_		
Schedule Page: 422.6 Line No.: 17 Column	: 1		
1557.4 ACSR/TW 36/7	_		
Schedule Page: 422.6 Line No.: 18 Column	: 1		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 3 Column:		-:'E'.	THE TO THE TOTAL OF THE TOTAL O
The Central - St. George 138-kV line i Municipal Power Systems ("UAMPS"). Owr			
UAMPS 45.38%. Plant cost and operation			
reflects PacifiCorp's share.	i and marifectiance cose.	3 reported ro	CHIB THIC
Schedule Page: 422.7 Line No.: 4 Column:			
See footnote on page 422.7 for column			
Schedule Page: 422.7 Line No.: 11 Column			
1557.4 ACSR/TW 36/7	•		
Schedule Page: 422.7 Line No.: 22 Column.	: i		
1557.4 ACSR/TW 36/7	-		
Schedule Page: 422.7 Line No.: 27 Column.	: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 28 Column	: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 29 Column	: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 30 Column	: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 34 Column	: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 35 Column	: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.8 Line No.: 3 Column:	i		
1557.4 ACSR/TW 36/7			

	e of Respondent fiCorp			t Is: o Original Resubmissio	n	Date (Mo, I	of Report Da, Yr)	Year/Period of 2	of Report 012/Q4	
			TRANSMISSI							
	eport below the information or revisions of lines.	called for concer	ning Tṛansn	nission lines	added or a	altered du	iring the year. I	t is not necessa	ry to report	
	rovide separate subheading									
cost	s of competed construction a		allable for re							
Line		SIGNATION		Line Length in			TRUCTURE Average Number per		R STRUCTUF	
No.	From	То		In Miles	Тур	е	Number per Miles	Present	Ultimate	
	(a)	(b)		(c)	(d)		(e)	(f)	(g)	
	Ashgrove, UT	Clover, UT			Wood - SP		12.0		2	
	Clover, UT	Nebo, UT			Wood - SP		12.0		2	
3	Green Canyon Sub, UT	Nibley Sub, UT		6.00	Wood - SP		12.0	00 1	1	
4										
5										
6										
8										
9										
10										
11										
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14										
15										
16										
17										
18										
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23										
24										
25										
26										
27										
28										
30										
31										
32										
33										
34										
35									1	
36										
37										
38										
39										
40										
41										
42										
43										
44	TOTAL			10.00			36.0	0 5	5	

					D DURING YEAR				
Trails, in	column (I) with a	er, if estimated am ppropriate footnot	e, and costs o	f Underground	Conduit in colu	umn (m).			
	gn voltage differs er characteristic.	s from operating v	oltage, indicat	e such fact by	footnote; also v	where line is of	ther than 60 cy	cle, 3 phase, indi	cate
	CONDUCT	OPS	1 1			LINE CC	NOT		
Size		1	Voltage		Poles, Towers			T	Line
(h)	Specification (i)	Configuration and Spacing (i)	(Operating) (k)	Land and Land Rights (I)	and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
1272	ACSR	Vertical 10'	138	(-)	1,664,619		(0)	2,080,774	1
1272	ACSR	Vertical 10'	138		1,001,017	110/100		2,000,777	2
1272	ACSR	Vertical 12'	138		2,444,548	1,792,104		4,236,652	3
1272	7.001	Volumen 12	100		2,,	1,72,101		1,200,002	4
									5
									6
									7
									8
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									19
									20
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					4,109,167	2,208,259		6,317,426	44

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2012/Q4

Name of Respondent

PacifiCorp

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

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See footnote on page 424 for column (n) line 1.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	012/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customers tations must be shown. of each substation, designating who will be shown.	t be listed below. s with energy for resale, nether transmission or c	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	atation	VOLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	CALIFORNIA	(4)	(-)	(=)	(=)
2	BELMONT SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
3	BIG SPRINGS SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
4	CANBY #2	DISTRIBUTION-UNAT	TEN 69	9.00 2.40	
5	CASTELLA SUB	DISTRIBUTION-UNAT	TEN 69	9.00 2.40	
6	CLEAR LAKE SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
7	DOG CREEK SUB	DISTRIBUTION-UNAT	TEN 69	9.00 2.40	
8	DORRIS SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
9	FORT JONES SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
10	GASQUET SUB	DISTRIBUTION-UNAT	TEN 11	5.00 12.47	
11	GREENHORN SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
12	HAMBURG SUB	DISTRIBUTION-UNAT	TEN 69	9.00 2.40	
13	HAPPY CAMP SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
14	HORNBROOK SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
15	INTERNATIONAL PAPER SUB	DISTRIBUTION-UNAT	TEN 6	9.00 2.40	
16	LAKE EARL SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
17	LITTLE SHASTA SUB	DISTRIBUTION-UNAT	TEN 6	7.20	
18	LUCERNE SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
19	MACDOEL SUB	DISTRIBUTION-UNAT	TEN 6	20.80	
20	MCCLOUD SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
21	MILLER REDWOOD SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
22	MONTAGUE SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
23	MORRISON CREEK SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.50	
24	MOUNT SHASTA SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
25	NEWELL SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
26	NORTH DUNSMUIR SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
27	NORTHCREST SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
28	NUTGLADE SUB	DISTRIBUTION-UNAT	TEN 6	9.00 2.40	
29	PATRICKS CREEK SUB	DISTRIBUTION-UNAT	TEN 11	5.00 7.20	
30	PEREZ SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
31	REDWOOD SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
32	SCOTT BAR SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
	SEIAD SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
34	SHASTINA SUB	DISTRIBUTION-UNAT	TEN 6	9.00 20.80	
35	SHOTGUN CREEK SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
	SMITH RIVER SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
-	SNOW BRUSH SUB	DISTRIBUTION-UNAT		9.00 7.20	
-	SOUTH DUNSMUIR SUB	DISTRIBUTION-UNAT		9.00 4.16	
-	TULELAKE SUB	DISTRIBUTION-UNAT		9.00 12.47	
40	TUNNEL SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	

Name of Respondent		This I (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)		ΑF	esubmission	/ /	1)	End	d of2012/Q4	-
		*	_		STATIONS (Continued)			!		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and annual columns.	s or major items of e p by the respondent. ual rent. For any sub	quipment I For any s ostation or	ea: ub: eq	sed stat uipi	from others, jointly ovi ion or equipment oper ment operated other t	wned with other rated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name
of co-owner or other par affected in respondent's	ty, explain basis of sl books of account. S	naring experience in a contract the contract in the contract i	ens acl	ses n ca	or other accounting b use whether lessor, co	etween the pa b-owner, or oth	arties, and s ner party is	state an an asso	nounts and acco	ounts y.
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa) (f)	In Service (g)	Transform (h)		S	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
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Report below the information called for concerning substations of the respondent as of the end of the year.	Nam	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Perio	•
Report below the information called for concerning substations of the respondern as of the end of the year.	Paci	fiCorp				End of _	2012/Q4
2. Bubstations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of tests than 10 Most except those serving customers with energy for reside, may be grouped according to functional character, but the number of such substations must be shown. Indicate in colorium (b) the functional character of each substation, designating whether transmission or distribution and whether intended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in solumn (f). VIOLTAGE (In MVa) Including the colorium (b). Name and Location of Substation (a) Character of Substation (b) Primary (c) VIOLTAGE (In MVa) 2 WEED SUB DISTRIBUTION-UNATTEN 69.00 12.47 3 YUJBA SUB DISTRIBUTION-UNATTEN 99.00 12.47 4 YUJKOK SUB DISTRIBUTION-UNATTEN 99.00 12.47 5 YOIL TOTAL CHARLES (SUB (SUB CARRES)) DISTRIBUTION-UNATTEN (SUB CARRES) 90.00 12.47 6 Number of Substations-43 TOTAL CHARLES (SUB CARRES) TOTAL CHARLES (SUB CARRES) 115.00 12.47 68.00 10 YEEKA SUB TOO-UNATTENDED 115.00 12.47 68.00 12.47 68.00 11 YEEKA SUB TOO-UNATTENDED CARRES (SUB CARRES) TOTAL CHARLES (SUB CARRES) <t< td=""><td></td><td></td><td></td><td></td><td><u> </u></td><td><u> </u></td><td></td></t<>					<u> </u>	<u> </u>	
Name and Location of Substation Character of Substation Primary Secondary Tertiary Cel	2. S 3. S unc 1. Ir atter	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character in column (b) the functional character aded or unattended. At the end of the page,	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be group	whether
	ine	Name and Lagation of Substation		Character of Cul	etation	VOLTAGE (In	MVa)
WALKER BRYAN SUB	No.	Name and Education of Substation		Character of Suc		Secondary	/ Tertiary
WEED SUB		(a)		. ,		(d)	(e)
3 YUBA SUB	1	WALKER BRYAN SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.	47
VUROK SUB	2	WEED SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.	47
Total	3	YUBA SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.	47
Number of Substations-43	4	YUROK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.	47
Record R	5	Total			3105	5.00 468.	36
ALTURAS SUB	6	Number of Substations-43					
FALL CREK HYDRO/SUB	7						
10 YREKA SUB	8	ALTURAS SUB		T/D-UNATTENDED	115	5.00 12.	47 69.00
Total Total 299.00 27.24 138.00 12.00 12.00 13	9	FALL CREEK HYDRO/SUB		T/D-UNATTENDED	69	9.00 2.	30
13	10	YREKA SUB		T/D-UNATTENDED	115	5.00 12.	47 69.00
13	11	Total			299	9.00 27.	24 138.00
14 COPCO #1 HYDRO PLANT TRANSMISSION-ATTENDE 69.00 2.30 15 COPCO #2 230 SUB TRANSMISSION-ATTENDE 230.00 115.00 16 COPCO #2 HYDRO PLANT TRANSMISSION-ATTENDE 115.00 69.00 12.47 17 COPCO #2 SUB TRANSMISSION-ATTENDE 115.00 69.00 12.47 18 AGER SUB TRANSMISSION-UNATTEN 115.00 69.00 19 CRAG VIEW SUB TRANSMISSION-UNATTEN 115.00 69.00 19 CRAG VIEW SUB TRANSMISSION-UNATTEN 115.00 69.00 10 DEL NORTE SUB TRANSMISSION-UNATTEN 115.00 69.00 11 RION GATE HYDRO PLANT TRANSMISSION-UNATTEN 115.00 69.00 12 WEED JUNCTION SUB TRANSMISSION-UNATTEN 115.00 69.00 23 Total TRANSMISSION-UNATTEN 115.00 69.00 24 Number of Substations-9	12	Number of Substations-3					
15 COPCO #2 230 SUB TRANSMISSION-ATTENDE 230.00 115.00 16 COPCO #2 HYDRO PLANT TRANSMISSION-ATTENDE 115.00 69.00 12.47 17 COPCO #2 SUB TRANSMISSION-ATTENDE 115.00 69.00 12.47 18 AGER SUB TRANSMISSION-UNATTEN 115.00 69.00 69.00 20 DEL NORTE SUB TRANSMISSION-UNATTEN 115.00 69.00 21 IRON GATE HYDRO PLANT TRANSMISSION-UNATTEN 115.00 69.00 21 IRON GATE HYDRO PLANT TRANSMISSION-UNATTEN 69.00 6.60 22 WEED JUNCTION SUB TRANSMISSION-UNATTEN 115.00 69.00 23 Total 1058.00 537.90 24.94 24 Number of Substations-9 1058.00 537.90 24.94 25 10AHO 1057.81BUTION-UNATTEN 46.00 12.47 28 AMMON DISTRIBUTION-UNATTEN 69.00 12.47 30 ARCO DISTRIBUTION-UNATTEN 69.00 12.47 <td>13</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	13						
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17 COPCO #2 SUB TRANSMISSION-ATTENDE 115.00 69.00 12.47 18 AGER SUB TRANSMISSION-UNATTEN 115.00 69.00 19 CRAG VIEW SUB TRANSMISSION-UNATTEN 115.00 69.00 20 DEL NORTE SUB TRANSMISSION-UNATTEN 115.00 69.00 21 IRON GATE HYDRO PLANT TRANSMISSION-UNATTEN 69.00 69.00 21 IRON GATE HYDRO PLANT TRANSMISSION-UNATTEN 115.00 69.00 23 Total 1058.00 537.90 24.94 24 Number of Substations-9 1058.00 537.90 24.94 25 10AHO 1058.00 12.47 26 IDAHO 1058.00 12.47 27 ALEXANDER DISTRIBUTION-UNATTEN 46.00 12.47 28 AMMON DISTRIBUTION-UNATTEN 69.00 12.47 30 ARCO DISTRIBUTION-UNATTEN 69.00 12.47 31 ARIMO DISTRIBUTION-UNATTEN 46.00 12.47	15	COPCO #2 230 SUB		TRANSMISSION-ATT	ENDE 230	0.00 115.	00
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19 CRAG VIEW SUB TRANSMISSION-UNATTEN 115.00 69.00 20 DEL NORTE SUB TRANSMISSION-UNATTEN 115.00 69.00 21 IRON GATE HYDRO PLANT TRANSMISSION-UNATTEN 69.00 6.60 22 WEED JUNCTION SUB TRANSMISSION-UNATTEN 115.00 69.00 23 Total 1058.00 537.90 24.94 24 Number of Substations-9	17	COPCO #2 SUB		TRANSMISSION-ATT	ENDE 115	5.00 69.	00 12.47
20 DEL NORTE SUB TRANSMISSION-UNATTEN 115.00 69.00 21 IRON GATE HYDRO PLANT TRANSMISSION-UNATTEN 69.00 6.60 22 WEED JUNCTION SUB TRANSMISSION-UNATTEN 115.00 69.00 23 Total 1058.00 537.90 24.94 24 Number of Substations-9 1058.00 537.90 24.94 25 10AHO 1058.00 12.47 1058.00 12.47 28 AMMON DISTRIBUTION-UNATTEN 46.00 12.47 29 ANDERSON DISTRIBUTION-UNATTEN 69.00 12.47 30 ARCO DISTRIBUTION-UNATTEN 69.00 12.47 31 ARIMO DISTRIBUTION-UNATTEN 46.00 12.47 32 BANCROFT SUB DISTRIBUTION-UNATTEN 69.00 12.47 33 BELSON SUB DISTRIBUTION-UNATTEN 69.00 12.47 34 BERENICE SUB DISTRIBUTION-UNATTEN 69.00 12.47 35 CAMAS SUB DISTRIBUTION-U	18	AGER SUB		TRANSMISSION-UNA	TTEN 115	5.00 69.	00
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23 Total 1058.00 537.90 24.94 24 Number of Substations-9	21	IRON GATE HYDRO PLANT		TRANSMISSION-UNA	TTEN 69	9.00 6.	60
24 Number of Substations-9	22	WEED JUNCTION SUB		TRANSMISSION-UNA	TTEN 115	5.00 69.	00
25	23	Total			1058	3.00 537.	90 24.94
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33 BELSON SUB DISTRIBUTION-UNATTEN 69.00 12.47 34 BERENICE SUB DISTRIBUTION-UNATTEN 69.00 12.47 35 CAMAS SUB DISTRIBUTION-UNATTEN 69.00 12.47 36 CANYON CREEK SUB DISTRIBUTION-UNATTEN 69.00 24.90 37 CHESTERFIELD SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 CLEMENTS SUB DISTRIBUTION-UNATTEN 69.00 12.47 39 CLIFTON SUB DISTRIBUTION-UNATTEN 46.00 12.47	31	ARIMO		DISTRIBUTION-UNAT	TEN 46	5.00 12.	47
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37 CHESTERFIELD SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 CLEMENTS SUB DISTRIBUTION-UNATTEN 69.00 12.47 39 CLIFTON SUB DISTRIBUTION-UNATTEN 46.00 12.47	35	CAMAS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.	47
38 CLEMENTS SUB DISTRIBUTION-UNATTEN 69.00 12.47 39 CLIFTON SUB DISTRIBUTION-UNATTEN 46.00 12.47	36	CANYON CREEK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 24.	90
39 CLIFTON SUB DISTRIBUTION-UNATTEN 46.00 12.47	37	CHESTERFIELD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.	47
39 CLIFTON SUB DISTRIBUTION-UNATTEN 46.00 12.47	38	CLEMENTS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.	47

Name of Respondent		This Repo	ort Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	(IVIO, Da, 1	')	End	d of 2012/Q4	
				TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership action of longer and are reason.	s or major items of equence of payers. Find the second of the respondent.	uipment lease For any subst	ed f	rom others, jointly ow on or equipment oper	vned with other ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	I
period of lease, and ann									
of co-owner or other par affected in respondent's									
anected in respondents	books of account. Ope	cily ili cacii	cas	e whether lesson, co	-owner, or our	lei party is	an assi	ociated company	y .
Capacity of Substation	Number of Transformers	Number of Spare		CONVERSI	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)		Transformers		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(iii iviva) (k)	
9	3								1
25	1								2
4	3								3
4	3								4
324	102								5 6
									7
32	4								8
32	3								9
95	2								10
130	9								11
									12
									13
27	6		2						14
375	2								15
122	5		1						16
51	4								17
5	3								18
19	3								19
150	2								20
19	1								21
37	3								22
805	29		3						23 24
									25
									26
4	1								27
14	1								28
20	1								29
6	1								30
7	1								31
4	1								32
12	1								33
10	1								34
14	1								35
20	1								36
5	1								37
5	1								38
4	1								39 40
6	1								40
						<u> </u>		<u> </u>	ļ

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	012/Q4
		SUBSTATIONS		!	
2. S 3. S funct 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	street railway customer should no Va except those serving customers tations must be shown. of each substation, designating who are street to the street street and street should be the street street and street street and street street and street street street street and street	t be listed below. s with energy for resale, nether transmission or c	may be grouped	nether
Line	Name and Legation of Culatotian	Character of Sub	etation	VOLTAGE (In M	√a)
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	DOWNEY SUB	DISTRIBUTION-UNAT		5.00 12.47	(0)
2	DUBOIS SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
3	EASTMONT SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
4	EGIN SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
	EIGHT MILE SUB	DISTRIBUTION-UNAT	_	6.00 12.47	
	GEORGETOWN SUB	DISTRIBUTION-UNAT		9.00 12.47	
	GRACE CITY SUBSTATION	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	HAMER SUB	DISTRIBUTION-UNAT		9.00 12.47	
	HAYES SUB	DISTRIBUTION-UNAT		9.00 12.47	
	HENRY SUB	DISTRIBUTION-UNAT	_	5.00 7.20	
	HOLBROOK SUB	DISTRIBUTION-UNAT			
				9.00 12.47	
	HOOPES SUB	DISTRIBUTION-UNAT		9.00 12.47	
	HORSLEY SUB	DISTRIBUTION-UNAT		5.00 12.47	
	IDAHO FALLS SUB	DISTRIBUTION-UNAT		5.00 12.47	
	INDIAN CREEK SUB	DISTRIBUTION-UNAT		9.00 12.47	
	JEFFCO SUB	DISTRIBUTION-UNAT		9.00 24.90	
	KETTLE SUB	DISTRIBUTION-UNAT	_	9.00 24.90	
	LAVA SUB	DISTRIBUTION-UNAT		5.00 12.47	
19	LUND SUB	DISTRIBUTION-UNAT	TEN 4	5.00 12.47	
20	MCCAMMON SUB	DISTRIBUTION-UNAT	TEN 4	5.00 12.47	
21	MENAN SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
22	MERRILL SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
23	MILLER SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
24	MONTPELIER SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
25	MOODY SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
26	NEWDALE SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
27	OSGOOD SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
28	PRESTON SUB	DISTRIBUTION-UNAT	TEN 4	5.00 12.47	
29	RAYMOND SUB	DISTRIBUTION-UNAT	TEN 6	9.00 12.47	
	RENO SUB	DISTRIBUTION-UNAT		9.00 12.47	
	REXBURG SUB	DISTRIBUTION-UNAT		9.00 12.47	
	RIRIE SUB	DISTRIBUTION-UNAT		9.00 12.47	
	ROBERTS SUB	DISTRIBUTION-UNAT		9.00 12.47	
	RUBY SUB	DISTRIBUTION-UNAT		9.00 12.47	
	SAND CREEK SUB	DISTRIBUTION-UNAT		9.00 12.47	
	SANDUNE SUB	DISTRIBUTION-UNAT		9.00 12.47	
	SHELLEY SUB	DISTRIBUTION-UNAT		3.00 24.90 3.00 12.47	
	SMITH SUB	DISTRIBUTION UNAT			
	SOUTH FORK SUB	DISTRIBUTION-UNAT		9.00 12.47	
40	SPUD SUB	DISTRIBUTION-UNAT	1EN 4	5.00 12.47	

Name of Respondent	This (1)	Rej	port	ls: Original	Date of Report (Mo, Da, Yr)		Year/Period of Report			
PacifiCorp			(2) A Resubmission		/ /	1)	End of 2012/Q4			
		•			STATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of o	equipment . For any s	lea sub	sec stat	from others, jointly or ion or equipment ope	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par affected in respondent's										
Capacity of Substation	Numbe		of	CONVERSION APPARATUS AND SPECIAL EQUIPMENT						
(In Service) (In MVa)	Transformers In Service	Spar Transfor		s	Type of Equ	ipment	Number o	of Units	Total Capacity (In MVa)	No
(f) 5	(g) 1	(h)			(i)		(j)		(k)	+
12	1									
14	1									†
14	1									+ -
3	1									†
6	1									
5	1									
14	1									
9	1									
1	1									1
6	1									1
9	1									1.
4	1									1
20	1									1
3	1									1
22	1									1
3	1									1
5	1									1
3	1									2
10	1									2
20	1									2
5	1									2
8	1									2
14	1									2
20	1									2
20	1									2
12	1									2
2										2
20										3
32	2									3
9										3
8										3
40										3
20	1									3
20	•									3
20										3
14	1									3
8	1									4
	-				•		•		•	-

1. Report below the information called for concerning substations of the respondent as of the end of the year.	Name	e of Respondent		Report Is: X An Original	Date of Rep (Mo, Da, Yr	oort	Year/Period of	•
Report below the information called for concerning substations of the net of of the year.	Pacit	iiCorp				,	End of 20	012/Q4
2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Least shan 10 MV accept those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. 4. Indicate in column (f) the functional character of each substation, designating whether transmission or distribution and whether statemed or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in zoolumn (f). Name and Location of Substation Character of Substation Primary Secondary Tertiary (f)		. ,						
Name and Location of Substation	2. S 3. S unct 4. Ir	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character uded or unattended. At the end of the page, so	street Va exceptation of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed belo s with energy f nether transmi	ow. for resale, ma ssion or distr	ibution and wh	ether
SECONDARY Co. Primary (c)	ine					V	OLTAGE (In MV	/a)
ST. CHARLES SUB	No.				station	-	,	-
SUGAR CITY SUB	1	, ,		` '	TEN	. ,		(0)
SUNNYDELL SUB								
TANNER SUB								
TARGHEE SUB								
THORNION SUB								
UCON SUB								
WATKINS SUB								
WEBSTER SUB								
10 WESTON SUB								
11 WINDSPER SUB								
Total Total								
13 Number of Substations-65				DIOTRIBOTION ONAT	ILIN			
15 CINDER BUTTE SUB						4002.00	007.43	
15 CINDER BUTTE SUB		Trumber of Substations 05						
To MALAD SUB		CINDER BLITTE SLIB		T/D-I INATTENDED		161.00	12 47	
T/D-UNATTENDED								12.47
18 RIGBY SUB T/D-UNATTENDED 161.00 12.47 69.0 19 SAINT ANTHONY SUB T/D-UNATTENDED 69.00 46.00 12.4 20 Total 598.00 129.41 93.1 21 Number of Substations-5								12.77
19 SAINT ANTHONY SUB				·				69.00
Total								12.47
21 Number of Substations-5 22 TRANSMISSION-UNATTEN 230.00 69.00 12.4 24 ANTELOPE SUB TRANSMISSION-UNATTEN 230.00 161.00 12.4 25 ASHTON PLANT TRANSMISSION-UNATTEN 46.00 2.40 12.4 26 BIG GRASSY SUB TRANSMISSION-UNATTEN 161.00 69.00 27 BONNEVILLE SUB TRANSMISSION-UNATTEN 161.00 69.00 28 CONDA SUB TRANSMISSION-UNATTEN 138.00 46.00 29 FISH CREEK SUB TRANSMISSION-UNATTEN 161.00 46.00 30 FRANKLIN SUB TRANSMISSION-UNATTEN 138.00 46.00 31 GOSHEN SUB TRANSMISSION-UNATTEN 138.00 46.00 32 GRACE SUB TRANSMISSION-UNATTEN 138.00 46.00 33 JEFFERSON SUB TRANSMISSION-UNATTEN 161.00 46.00 34 LIFTON HYDRO TRANSMISSION-UNATTEN 161.00 69.00 35 ONEIDA SUB TRANSMISSION-UNATTEN 138.00 69.00 36 OVID SUB <				170 ONATTENDED				93.94
22 AMPS SUB TRANSMISSION-UNATTEN 230.00 69.00 12.4 24 ANTELOPE SUB TRANSMISSION-UNATTEN 230.00 161.00 12.4 25 ASHTON PLANT TRANSMISSION-UNATTEN 46.00 2.40 12.4 26 BIG GRASSY SUB TRANSMISSION-UNATTEN 161.00 69.00 27 BONNEVILLE SUB TRANSMISSION-UNATTEN 161.00 69.00 28 CONDA SUB TRANSMISSION-UNATTEN 138.00 46.00 29 FISH CREEK SUB TRANSMISSION-UNATTEN 161.00 46.00 30 FRANKLIN SUB TRANSMISSION-UNATTEN 138.00 46.00 31 GOSHEN SUB TRANSMISSION-UNATTEN 138.00 46.00 32 GRACE SUB TRANSMISSION-UNATTEN 138.00 46.00 33 JEFFERSON SUB TRANSMISSION-UNATTEN 161.00 69.00 34 LIFTON HYDRO TRANSMISSION-UNATTEN 161.00 69.00 35 ONEIDA SUB TRANSMISSION-UNATTEN 138.00 69.00						330.00	125.41	33.34
23 AMPS SUB TRANSMISSION-UNATTEN 230.00 69.00 12.4 24 ANTELOPE SUB TRANSMISSION-UNATTEN 230.00 161.00 12.4 25 ASHTON PLANT TRANSMISSION-UNATTEN 46.00 2.40 12.4 26 BIG GRASSY SUB TRANSMISSION-UNATTEN 161.00 69.00 27 BONNEVILLE SUB TRANSMISSION-UNATTEN 161.00 69.00 28 CONDA SUB TRANSMISSION-UNATTEN 138.00 46.00 29 FISH CREEK SUB TRANSMISSION-UNATTEN 161.00 46.00 30 FRANKLIN SUB TRANSMISSION-UNATTEN 138.00 46.00 31 GOSHEN SUB TRANSMISSION-UNATTEN 138.00 46.00 32 GRACE SUB TRANSMISSION-UNATTEN 138.00 46.00 33 JEFFERSON SUB TRANSMISSION-UNATTEN 161.00 69.00 34 LIFTON HYDRO TRANSMISSION-UNATTEN 69.00 2.30 35 ONEIDA SUB TRANSMISSION-UNATTEN 138.00 69.00 37 SCOVILLE SUB TRANSMISSION-UNATTEN 138.00		Trumber of Gubstations 5						
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39 THREEMILE KNOLL SUB TRANSMISSION-UNATTEN 345.00 138.00 46.0								69.00
								46.00

Name of Respondent		This Re	port Is	s: Original	Date of Re (Mo, Da, Y	port r)		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	/ /	',	End of		
				TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other paraffected in respondent's	s or major items of ed p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment lea For any sub estation or ec earing expen	sed for station of the station of th	rom others, jointly ow on or equipment oper lent operated other the or other accounting be	rned with othe ated under lea nan by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
anected in respondents	books of account. Sp	pecily ill eac	ii cas	se whether lesson, co	-owner, or our	lei party is	an assi	ocialed company	у.
	Number of	Number o	f	OON (EDO)		IO AND ODE	-0141 -	OLUDNIENT	1
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		Type of Equip	ON APPARATU	Number o		Total Capacity	Line No.
(f)	In Service (g)	Transforme (h)	rs	(i)	Siliont	(j)	ii Offics	(In MVa) (k)	110.
5	1	(11)		(1)		<u> </u>		(K)	1
12	1								2
12	1								3
4	1								4
4	1								5
7	1								7
14	1								8
20	1								9
4	1								10
20	1								11
721	67								12
									13
									14
60	2		1						15
71	4		1						16 17
14	1 4								18
40	2								19
374			2						20
									21
									22
75	1		1						23
445	3								24
18									25 26
67	1								27
67	1								28
25	3								29
75	1								30
763	8		1						31
217	2								32
233	3								33
6									34 35
30	2								36
76	2								37
168	3								38
700	1								39
534	2								40

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of		
Pacif	iCorp	(2) A Resubmission	/ /	End of <u>2012/Q4</u>		
		SUBSTATIONS				
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street railway customer should no /a except those serving customers tations must be shown. of each substation, designating who of each substation, designating who was served to see the substation of the second substa	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether	
Line	N	21		VOLTAGE (In M\	/a)	
No.	Name and Location of Substation	Character of Sub	Primary		Tertiary	
1	Total (a)	(b)	(c) 3128	.00 (d)	(e) 205.01	
2	Number of Substations-18					
3						
	MONTANA					
5	YELLOWTAIL SUB	TRANSMISSION-UNA	TTEN 230	.00 161.00		
6	Total		230	.00 161.00		
7	Number of Substations-1					
8						
9	OREGON					
10	26TH STREET	DISTRIBUTION-UNAT	TEN 20	.80 4.16		
11	35TH STREET	DISTRIBUTION-UNAT	TEN 20	.80 2.40		
12	AGNESS AVE	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
13	ALDERWOOD SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
14	ARLINGTON	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
15	ATHENA	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
16	BANDON TIE SUB	DISTRIBUTION-UNAT	TEN 20	.80 12.47		
17	BEACON SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
18	BEALL LANE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
19	BEATTY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
20	BELKNAP SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
21	BLALOCK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
22	BLOSS SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
23	BLY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
24	BOISE CASCADE SUB	DISTRIBUTION-UNAT	TEN 69	.00 11.00		
25	BONANZA SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
26	BOND STREET SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.50		
27	BROOKHURST SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
28	BROWNSVILLE SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80		
29	BRYANT SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
30	BUCHANAN SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80		
31	BUCKAROO SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
32	CAMPBELL SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
	CANNON BEACH SUB	DISTRIBUTION-UNAT				
	CARNES SUB	DISTRIBUTION-UNAT		.00 12.47		
	CASEBEER SUB	DISTRIBUTION-UNAT		.00 20.80		
	CAVEMAN SUB	DISTRIBUTION-UNAT				
-	CHERRY LANE SUB	DISTRIBUTION-UNAT		.00 12.47		
-	CHILOQUIN MARKET SUB	DISTRIBUTION-UNAT		.00 12.47		
	CHINA HAT SUB	DISTRIBUTION-UNAT		.00 12.47		
40	CIRCLE BLVD SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80		
		-	-			

Name of Respondent		This F	Report Is	S: Original	Date of Re (Mo, Da, Y	port		r/Period of Report	
PacifiCorp		(2)	A Re	esubmission	(IVIO, Da, 1	1)	End	l of2012/Q4	
5 01	(1)			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation	s or major items of eq	uipment le	eased f	rom others, jointly ow	vned with othe	ers, or opera	ated otl	nerwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other paraffected in respondent's									
anected in respondents	books of account. Of	ecity in ea	aon cas	se whether lesson, co	-owner, or on	iei paity is t	ari asse	ociated company	<i>,</i> -
Capacity of Substation	Number of Transformers	Number Spare			ON APPARATU	JS AND SPE	CIAL E		Line
(In Service) (In MVa)	In Service	Transform		Type of Equip	pment	Number of	Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(ii) (k)	
3606	40		2						1
									2
									3
									4
100	1								į
100	1								(
									7
									8
									(
5	1								10
30	6								11
25	1								12
45	2								13
5	1								14
9	1								15
8	3		1						16
11	3								17
25	1								18
6	1								19
40	2								20
2	3								2
32	2								22
8	3								23
3	1								24
8	3								25
25	1								26
50	2								27
13	1								28
34	2								29
40	2								30
34	2								31
20	2								32
13	1								33
9	3								34
20	1								35
45	2								36
25	1								37
5	3								38
25	1								39
80	2								4(
	_								
				1		ļ		<u> </u>	Щ.

	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)		Period of	•
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of2012/Q4		
			SUBSTATIONS	<u> </u>	-		
2. S 3. S unc 1. Ir	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. th substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may be g	and wh	ether
ine	Name and Location of Substation		Character of Sub	antation .	VOLTAG	E (In M\	/a)
٧o.	Name and Location of Substation		Character of Sub	Primary	/ Seco	ondary	Tertiary
	(a)		(b)	(c)		d)	(e)
1	CLEVELAND AVE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
2	CLOAKE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80	
3	COBURG SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80	
4	COLISEUM SUB		DISTRIBUTION-UNAT	TEN 20	0.80	4.16	
5	COLUMBIA SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	57.00
6	COOS RIVER SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80	
7	COQUILLE SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	20.80	
8	CREEK SUB		DISTRIBUTION-UNAT	TEN 69	9.00	34.50	
9	CROOKED RIVER RANCH SUB		DISTRIBUTION-UNAT	TEN 69	9.00	20.80	
	CROWFOOT SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
	CULLY SUB		DISTRIBUTION-UNAT		5.00	12.47	
	CULVER SUB		DISTRIBUTION-UNAT		9.00	12.47	
	DAIRY SUB		DISTRIBUTION-UNAT		9.00	12.47	
	DALLAS SUB		DISTRIBUTION-UNAT		5.00	20.80	
	DALREED SUB		DISTRIBUTION-UNAT		0.00	34.50	
	DESCHUTES SUB		DISTRIBUTION-UNAT		9.00	12.47	
	DEVILS LAKE SUB		DISTRIBUTION-UNAT		5.00	20.80	
	DIXON SUB		DISTRIBUTION-UNAT		5.00	4.16	
19	DODGE BRIDGE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80	
20	DOWELL SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
21	EASY VALLEY SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	
22	EMPIRE SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	20.80	
23	ENTERPRISE SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
24	FERN HILL SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
25	FIELDER CREEK SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80	
26	FOOTHILLS SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
27	FRALEY SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47	
	GARDEN VALLEY SUB		DISTRIBUTION-UNAT		9.00	20.80	
	GAZLEY SUB		DISTRIBUTION-UNAT		9.00	12.47	
	GLENDALE SUB		DISTRIBUTION-UNAT		0.00	12.47	
	GLENEDEN SUB		DISTRIBUTION-UNAT		0.80	4.16	
	GLIDE SUB		DISTRIBUTION-UNAT		5.00	12.47	
	GOLD HILL SUB		DISTRIBUTION-UNAT		9.00	12.47	
	GORDON HOLLOW SUB		DISTRIBUTION-UNAT		9.00	12.47	
	GOSHEN SUB		DISTRIBUTION-UNAT		5.00	20.80	
	GRANT STREET SUB		DISTRIBUTION-UNAT		5.00	20.80	
	GRASS VALLEY SUB		DISTRIBUTION-UNAT		0.80	4.16	
	GREEN SUB		DISTRIBUTION-UNAT		9.00	12.47	
	GRIFFIN CREEK SUB		DISTRIBUTION-UNAT		5.00	12.47	
40	HAMAKER SUB		DISTRIBUTION-UNAT	1EN 6	9.00	12.47	

PaciliCorp (1) Xim Original (Mo, Da, Vi) End of _2012/Ot _ SUBSTATIONS (Commund) (Mo, Da, Vi) End of _2012/Ot _ SUBSTATIONS (Commund) (Mo, Da, Vi) End of _2012/Ot _ Substation or major items of equipment leased from others, pintly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and read or to refer party, explain basis of sharing expenses or other accounting between the praties, and state amounts and account. Specify in each case whether lessor, on-owner, or other party is an associated company and the community of the party of co-owners or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account. Specify in each case whether lessor, on-owner, or other party is an associated company and the community of the party of the party is an associated company (in Shrois) (in Miva) Number of Transformers (in Service) (in Miva) Number of Transformers (in Service) (in Miva) Number of Transformers (in Service) (in Miva) Number of Transformers (in Service) (in Miva) Number of Transformers (in Service) (in Miva) Number of Transformers (in Service) (in Miva) Number of Transformers (in Service) (in Miva) Number of Units Total Capacity (in Miva) Number of Units Total Capacity (in Miva) Number of Units Number o	Name of Respondent		This (1)	Re	port	S: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
S. Show in columns (I), (ii), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment increasing capacity. 8. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or bease, give or co-where rother party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts for the party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts for the party is an associated company. The strength of the party is an associated company (in Service) (in MiVa) Capacity of Substation (in Service) (in MiVa) (in Se	PacifiCorp		, ,		A R	esubmission		1)	End	d of 2012/Q4	<u>+</u>
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give rot or owner or other party, explain basis of shafing expenses or other accounting between the parties, and state amounts and accordance of the party of the party is an associated company of the party of the party is an associated company of the party of the party is an associated company of the party of the party is an associated company of the party of the party is an associated company of the party of			•			,					
of co-owner or other party, explain basis of shafing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company in Service) (In MVa) Capacity of Substation (In Service) Number of In Service (In MVa) Number of In Service (In	increasing capacity. 6. Designate substations reason of sole ownership	s or major items of e	quipment For any s	lea sub	sed stati	from others, jointly or on or equipment ope	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	, d
Application Capacity of Substation Capac											
Capacity of Substation (In Service) (In MVa)											
Transformers Tran	affected in respondent's	books of account. S	specify in 6	eac	n ca	se whether lessor, co	o-owner, or oth	ner party is	an asso	ociated company	y.
In Service (In MVa) In Service Transformers Type of Equipment Number of Units (In MVa) (In MVa					f			JS AND SPE	ECIAL E		Line
(f) (g) (h) (i) (j) (k) 20 1 1	(In Service) (In MVa)				rs	Type of Equ	pment	Number o	of Units	Total Capacity (In MVa)	No.
10			(h)			(i)		(j)			_
10 3 9 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1		2									
9 2 1 1		1									
55											+
20						1					+
40 2 2 5 1 1 2 2 5 2 2 2 2 5 1 1 1 1 1 1 1		1									
6 1 1 2 2 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		2									+
25		1									+-,
20 1 1 2 5 1 1 2 5 1 1 2 5 1 1 2 5 1 1 2 5 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1		2									+ -
25 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1									1
25		1									1
50 2 75 3 12 1 50 2 7 1 12 1 20 1 45 2 20 1 19 2 12 1 25 1 21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1 45 2 1 4 25 1 20 1 45 2 1 4 25 1 20 1	13	1									1:
75 3 12 1 50 2 7 1 12 1 20 1 45 2 20 1 19 2 12 1 25 1 21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 45 2 1 4 25 1 20 1 45 2 1 4 25 1 20 1 45 2 1 4 25 1 20 1	25	1									1:
12 1 1	50	2									1.
50 2 7 1 112 1 20 1 45 2 20 1 19 2 12 1 25 1 21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1 45 2 1 4 25 1 25 1 20 1 45 2 1 4 25 1 20 1 45 2 1 4 25 1 20 1	75	3									1:
7 1 1 1 2 1 1 2 20 1 1 4 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	12	1									1
12 1 20 1 45 2 20 1 19 2 12 1 25 1 21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 45 2 1 4 25 1 20 1	50	2									1
20 1 1		1									1
45 2 20 1 19 2 12 1 25 1 21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1 45 2 1 4 25 1 20 1		1									1
20 1 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1		'									2
19 2 12 1 25 1 21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1											2
12 1 25 1 21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1											2:
25 1 21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1 45 2 1 4 25 1 20 1											2
21 4 5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1											2:
5 3 20 1 8 4 25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1											2
20 1 1											2
25 2 5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1											2
5 1 12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1	8	4									2
12 1 11 3 6 1 20 1 45 2 1 4 25 1 20 1	25	2									3
11 3 6 1 20 1 45 2 1 4 25 1 20 1	5	1									3
6 1 20 1 1	12	1									3
20 1 45 2 1 4 25 1 20 1	11	3									3
45 2	6	1									3
1 4 25 1 1 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	20	•									3
25 1 20 1											30
20 1											3
											3
											4
	8	3									-
						1		ļ		ļ	

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•	
Paci	fiCorp	(2)	A Resubmission	/ /	End of2012/Q4		
		()	SUBSTATIONS		!		
2. S 3. S unc 1. Ir atter	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether	
ine	Name and Location of Substation		Character of Sub	etation	VOLTAGE (In M	Va)	
No.	Name and Education of Substation		Character of Suc	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	HARRISBURG SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80		
2	HENLEY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
3	HERMISTON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
4	HILLVIEW SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80		
5	HINKLE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
6	HOLLADAY SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
7	HOLLYWOOD SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
	HOOD RIVER SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HORNET SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HUMBUG CREEK SUB		DISTRIBUTION-UNAT	-	7.00 12.50		
	HUNTERS CIRCLE TEMP SUB		DISTRIBUTION-UNAT		9.00 12.47		
	ILLAHEE FLATS SUB		DISTRIBUTION-UNAT		5.00 12.47		
	INDEPENDENCE SUB		DISTRIBUTION-UNAT				
	JACKSONVILLE SUB		DISTRIBUTION-UNAT		5.00 12.47		
	JEFFERSON SUB		DISTRIBUTION-UNAT		9.00 20.80		
16	JEROME PRAIRIE SUB		DISTRIBUTION-UNAT		5.00 12.47		
17			DISTRIBUTION-UNAT		5.00 12.47		
	JOSEPH SUB		DISTRIBUTION-UNAT	TEN 20	0.80 12.47		
19	JUNCTION CITY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80		
20	KENWOOD SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
21	KILLINGWORTH SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
22	KNAPPA SVENSEN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
23	LAKEPORT SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
24	LANCASTER SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80		
25	LEBANON SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80		
26	LINCOLN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
27	LOCKHART SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80		
28	LYONS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80		
29	MADRAS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
30	MALLORY SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
31	MARYS RIVER SUB		DISTRIBUTION-UNAT		5.00 20.80		
32	MEDCO SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
	MEDFORD		DISTRIBUTION-UNAT		9.00 12.47		
	MERLIN SUB		DISTRIBUTION-UNAT	-	5.00 12.47		
	MERRILL SUB		DISTRIBUTION-UNAT		9.00 12.47		
	MINAM SUB		DISTRIBUTION-UNAT		9.00 12.47		
	MODOC SUB		DISTRIBUTION-UNAT		9.00 12.47		
	MORO SUB		DISTRIBUTION-UNAT	-	0.80 2.40		
	MURDER CREEK SUB		DISTRIBUTION-UNAT		5.00 20.80		
	MYRTLE CREEK SUB		DISTRIBUTION-UNAT		9.00 20.80 9.00 12.47		
10			SISTRIBUTION GIVAT	,	12.47		
	·	•	-	-			

Name of Respondent		This (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		A R	esubmission	/ /	')	End	of 2012/Q4	-
		•			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment For any s	lea:	sed stati	from others, jointly ov on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
period of lease, and ann of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI				Line
(In Service) (In MVa)	In Service	Transform		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	+
6	3									:
40										+
45	2									
20	1									
75	3									(
50	2									
40	2									
20	1									!
9	1									10
12	1									1:
20	1									1;
75	2									14
12	1									1:
20	1									10
20	1									1
6	1			•	1					18
25	2									19
3	3									2
40	2									2
6										2:
50	3									2.
40										2:
105	3									2
40										2
9	2									2
25	2									2
25	1									3
20	1									3
20	1									3:
67	8									3.
45	2									3
11	1									3
6										3
2										3
100	4									3
14	1									4

Nam	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•	
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of 2012/Q4		
	· · · · · · · · · · · · · · · · · · ·		SUBSTATIONS				
2. S 3. S unc 1. Ir atter	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc station of eac	t railway customer should not cept those serving customers is must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether	
ine	Name and Location of Substation		Character of Sub	atation	VOLTAGE (In M\	/a)	
٧o.	Name and Education of Substation		Character of Sub	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	MYRTLE POINT SUB		DISTRIBUTION-UNAT	TEN 115	.00 20.80		
2	NELSCOTT SUB		DISTRIBUTION-UNAT	TEN 20	.80 4.16		
3	NEW O'BRIEN SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.47		
4	OAK KNOLL SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.47		
5	OAKLAND SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.47		
6	OREMET SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.47		
7	OVERPASS SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47		
8	PALLETTE SUB		DISTRIBUTION-UNAT	TEN 69	.00 20.80		
9	PARK STREET SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.47		
	PARKROSE SUB		DISTRIBUTION-UNAT		.00 12.47		
	PENDLETON SUB		DISTRIBUTION-UNAT		.00 12.47		
	PILOT ROCK SUB		DISTRIBUTION-UNAT		.00 12.47		
	POWELL BUTTE SUB		DISTRIBUTION-UNAT				
	PRINEVILLE SUB		DISTRIBUTION-UNAT				
	PROVOLT SUB		DISTRIBUTION-UNAT		.00 12.47		
	QUEEN AVE SUB		DISTRIBUTION-UNAT		.00 20.80		
	RED BLANKET SUB		DISTRIBUTION-UNAT		.00 4.16		
18	REDMOND SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.47		
19	RIDDLE SUB		DISTRIBUTION-UNAT	TEN 116	.00 69.00		
20	RIDDLE VENEER SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.47		
21	ROGUE RIVER SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47		
22	ROSEBURG SUB		DISTRIBUTION-UNAT	TEN 115	.00 20.80		
23	ROSS AVE SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47		
24	ROXY ANN SUB		DISTRIBUTION-UNAT	TEN 115	.00 12.50		
25	RUCH SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47		
26	RUNNING Y SUB		DISTRIBUTION-UNAT	TEN 69	.00 20.80		
27	RUSSELLVILLE SUB		DISTRIBUTION-UNAT		.00 12.47		
	SCENIC SUB		DISTRIBUTION-UNAT		.00 12.47	69.00	
	SCIO SUB		DISTRIBUTION-UNAT		.00 12.47		
	SEASIDE SUB		DISTRIBUTION-UNAT		.00 12.47		
	SELMA SUB		DISTRIBUTION-UNAT		.00 12.47		
	SHASTA WAY SUB		DISTRIBUTION-UNAT		.47 4.16		
	SHEVLIN PARK SUB		DISTRIBUTION-UNAT		.00 12.50		
	SIMTAG BOOSTER PUMP		DISTRIBUTION-UNAT		.50 4.16		
	SOUTH DUNES SUB		DISTRIBUTION-UNAT		.00 12.47		
	SOUTHGATE SUB		DISTRIBUTION UNAT		.00 20.80		
	SPRAGUE RIVER SUB		DISTRIBUTION-UNAT		.00 12.47		
	STATE STREET SUB		DISTRIBUTION-UNAT		.00 20.80		
	STAYTON SUB		DISTRIBUTION-UNAT		.00 12.47		
40	STEAMBOAT SUB		DISTRIBUTION-UNAT	TEN 115	.00 7.20		

Name of Respondent		This (1)	Rep	ort Is	s: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		A Re	esubmission	(WO, Da, 1	')	End	of 2012/Q4	-
		•			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi period of lease, and annual	ns or major items of e	equipment l For any s	eas ubs	ed f	from others, jointly ow on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
of co-owner or other par affected in respondent's	ty, explain basis of s	haring exp	ens	es c	or other accounting be	etween the pa	rties, and	state an	nounts and acco	ounts
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforr		;	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 9	(g)	(h)			(i)		(j)		(k)	
4	1									:
9	1									+ ;
45	2									
8	1									;
75	2									(
45										
1	1			1						1
39										10
46				1						1
22										1:
6										1;
50	2									14
11	3									1:
50	2									10
2	3									1
50										18
50 25				1						20
25	2			- 1						2
50										2:
9										2:
25	1									24
9	1									2
9	1									20
45										2
70										28
8										30
9										3
2										32
25	1									3
19	2									34
9	1									3
20	1									30
7	_									3
40							1			39
55	2									40
	'									-
L					!				!	+

Nam	e of Respondent		leport Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•	
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)		End of2012/Q4		
		` '	SUBSTATIONS	<u> </u>				
2. S 3. S unc 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no ept those serving customers must be shown. h substation, designating wl	t be listed below. s with energy for resale hether transmission or o	, ma <u>y</u> distril	bution and wh	ether	
ine					V	OLTAGE (In MV	'a)	
No.	Name and Location of Substation		Character of Sub	estation Primar	v	Secondary	Tertiary	
	(a)		(b)	(c)	y	(d)	(e)	
1	STEVENS ROAD SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80	, ,	
2	SUTHERLIN SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.00		
3	SWEET HOME SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80		
4	TAKELMA SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80		
5	TALENT SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
6	TEXUM SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
7	TILLER SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
8	TOLO SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
9	TURKEY HILL SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
10	UMAPINE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
11	UMATILLA SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
12	VERNON SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
13	VILAS SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
14	VILLAGE GREEN SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80		
15	VINE STREET SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80		
16	WALLOWA SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
17	WARM SPRINGS SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80		
18	WARRENTON SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
19	WASCO SUB		DISTRIBUTION-UNAT	TEN 2	0.80	4.16		
20	WECOMA BEACH SUB		DISTRIBUTION-UNAT	TEN 2	0.80	4.16		
21	WESTERN KRAFT SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
22	WESTON SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
23	WESTSIDE HYDRO/SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
24	WEYERHAUSER SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
25	WHITE CITY SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
26	WILLOW COVE SUB		DISTRIBUTION-UNAT	TEN 3	4.50	4.16		
27	WINSTON SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
28	YEW AVENUE SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.50		
29	YOUNGS BAY SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
30	Total			1547	7.27	2559.80	195.00	
31	Number of Substations-180							
32								
33	ALBINA SUB		T/D-UNATTENDED	11	5.00	12.47	69.00	
34	APPLEGATE SUB		T/D-UNATTENDED	11	5.00	69.00	12.47	
35	ASHLAND MTN AVE SUB		T/D-UNATTENDED	11	5.00	69.00	12.47	
	BEND PLANT SUB		T/D-UNATTENDED		9.00	13.09	12.47	
37	CAVE JUNCTION SUB		T/D-UNATTENDED	11	5.00	12.47	69.00	
	HAZELWOOD SUB		T/D-UNATTENDED		5.00	69.00	12.47	
	KNOTT SUB		T/D-UNATTENDED		5.00	12.47	57.00	
40	MILE HI SUB		T/D-UNATTENDED	11	5.00	69.00	12.47	

Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A R	esubmission	/ /	End of2012/Q4	
			TATIONS (Continued)			
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annulof co-owner or other part	s or major items of e b by the respondent. ual rent. For any su ty, explain basis of s	quipment leased For any substation bstation or equipm haring expenses of	from others, jointly ow on or equipment oper nent operated other th or other accounting be	wned with others, or ope ated under lease, give nan by reason of sole o etween the parties, and	e. and auxiliary equipment erated otherwise than by name of lessor, date and wnership or lease, give not a state amounts and accord s an associated company	d name ounts
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND SF	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	pment Number	of Units Total Capacity (In MVa)	No
(f) 50	(g)	(h)	(i)	(j	(k)	_
25	2					
42	2					_
12	1					
50	2					
25	1					
1	1					
11	1					
13	3					1
20	1 2					1
50	2					1
25	1					1
40	2					1
20	1					1
7	1					1
12	3					1
25	2					1
3	3					2
50	2					2
22	2					2
22	9					2
40	2					2
60	3					2
28	3					2
22	3					2
25	1					2
37 4575	2 346	6				3
4075	340		<u>'</u>			3
						3
177	9					3
65	2					3
70	2					3
31	3					3
70	2					3
132	4					3
163	5					4
39	4					'
				<u> </u>		

PacificOrp (2)	Nam	e of Respondent	This Report Is:	Date of Report	Year/Period o	•
Report below the information called for concerning substations of the end of the year.	Paci	fiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2	012/Q4
2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less shan 10 MV accept those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). Indicate in column (f). VOLTAGE (in MVa)			·			
Name and Location of Substation (a)	2. S 3. S func 4. Ir atter	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character in column (b) the functional character aded or unattended. At the end of the page, state in the column to the page, state in the column to the page, state in the column to the page, state in the column to the page, state in the column to the page, state in the column to the page, state in the column to the	street railway customer should no Va except those serving customer stations must be shown. of each substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	nether
Primary Color Primary Color Primary Color Line	Name and Logation of Substation	Character of Suk	estation	VOLTAGE (In M	/a)	
SAGE ROAD SUB	No.			Primary	,	
WINCHESTER SUB	1	PILOT BUTTE SUB	T/D-UNATTENDED	230	0.00 69.00	12.47
4 Total 1334.00 420.44 338.65 Number of Substations-11	2	SAGE ROAD SUB	T/D-UNATTENDED	115	5.00 12.47	
Number of Substations-11	3	WINCHESTER SUB	T/D-UNATTENDED	115	5.00 12.47	69.00
CLEARWATER #1 HYDRO PLANT	4	Total		1334	.00 420.44	338.82
TRANSMISSION-ATTENDE	5	Number of Substations-11				
8 FISH CREEK HYDRO TRANSMISSION-ATTENDE 115.00 6.90 9 JZ BOYLE HYDRO TRANSMISSION-ATTENDE 230.00 11.00 10 LEMOLO #1 HYDRO TRANSMISSION-ATTENDE 11.30 12.50 11 LEMOLO #2 HYDRO TRANSMISSION-ATTENDE 115.00 12.00 12 PROSPECT 1 HYDRO TRANSMISSION-ATTENDE 69.00 2.30 13 PROSPECT 2 HYDRO TRANSMISSION-ATTENDE 69.00 6.60 14 PROSPECT 3 HYDRO TRANSMISSION-ATTENDE 69.00 12.47 15 TOKETE HYDRO TRANSMISSION-ATTENDE 69.00 12.47 16 TOKETE HYDRO TRANSMISSION-UNATTENDE 115.00 6.90 16 BEND HYDRO PLANT TRANSMISSION-UNATTENDE 4.16 2.40 17 CALAPOOYA SUB TRANSMISSION-UNATTEN 230.00 69.00 18 CHILOQUIN SUB TRANSMISSION-UNATTEN 230.00 69.00 19 COLD SPRINGS SUB TRANSMISSION-UNATTEN 230.00 69.00 21 DAYS CREEK SUB TRANSMISSION-UNATTEN 230.00 69.00 21 DIXONVILLE 115/230 SUB TRANSMISSION-UNATTEN <t< td=""><td>6</td><td></td><td></td><td></td><td></td><td></td></t<>	6					
9 JC BOYLE HYDRO	7	CLEARWATER #1 HYDRO PLANT	TRANSMISSION-ATT	ENDE 138	3.00 6.90	
LEMOLO #1 HYDRO	8	FISH CREEK HYDRO	TRANSMISSION-ATT	ENDE 115	6.90	
11 LEMOLO #2 HYDRO	9	JC BOYLE HYDRO	TRANSMISSION-ATT	ENDE 230	0.00 11.00	
12 PROSPECT 1 HYDRO	10	LEMOLO #1 HYDRO	TRANSMISSION-ATT	ENDE 11	.30 12.50	
13 PROSPECT 2 HYDRO	11	LEMOLO #2 HYDRO	TRANSMISSION-ATT	ENDE 115	5.00 12.00	
14 PROSPECT 3 HYDRO	12	PROSPECT 1 HYDRO	TRANSMISSION-ATT	ENDE 69	0.00 2.30	
15 TOKETEE HYDRO	13	PROSPECT 2 HYDRO	TRANSMISSION-ATT	ENDE 69	0.00 6.60	
15 TOKETEE HYDRO	14	PROSPECT 3 HYDRO	TRANSMISSION-ATT	ENDE 69	0.00 12.47	
17 CALAPOOYA SUB TRANSMISSION-UNATTEN 230.00 69.00 18 CHILOQUIN SUB TRANSMISSION-UNATTEN 230.00 115.00 69.01 19 COLD SPRINGS SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 20 COVE SUB TRANSMISSION-UNATTEN 230.00 69.00 21 DAYS CREEK SUB TRANSMISSION-UNATTEN 230.00 69.00 22 DIAMOND HILL SUB TRANSMISSION-UNATTEN 230.00 69.00 23 DIXONVILLE 115/230 SUB TRANSMISSION-UNATTEN 230.00 115.00 69.00 24 DIXONVILLE 500 SUB TRANSMISSION-UNATTEN 230.00 115.00 69.00 25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 26 EAST SIDE HYDRO TRANSMISSION-UNATTEN 115.00 69.00 28 FRY SUB TRANSMISSION-UNATTEN 115.00 69.00 28 FRY SUB TRANSMISSION-UNATTEN 230.00 115.00 30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 230.00 115.00 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 <td>15</td> <td>TOKETEE HYDRO</td> <td>TRANSMISSION-ATT</td> <td>ENDE 115</td> <td>5.00 6.90</td> <td></td>	15	TOKETEE HYDRO	TRANSMISSION-ATT	ENDE 115	5.00 6.90	
17 CALAPOOYA SUB TRANSMISSION-UNATTEN 230.00 69.00 18 CHILOQUIN SUB TRANSMISSION-UNATTEN 230.00 115.00 69.01 19 COLD SPRINGS SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 20 COVE SUB TRANSMISSION-UNATTEN 230.00 69.00 21 DAYS CREEK SUB TRANSMISSION-UNATTEN 115.00 69.00 22 DIAMOND HILL SUB TRANSMISSION-UNATTEN 230.00 69.00 23 DIXONVILLE 115/230 SUB TRANSMISSION-UNATTEN 230.00 115.00 69.00 24 DIXONVILLE 500 SUB TRANSMISSION-UNATTEN 500.00 230.00 115.00 69.00 25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 12.47 12.47 115.00 2.40 12.47 115.00 69.00 12.47 115.00 2.40 12.47 115.00 69.00 12.47 12.47 115.00 69.00 12.47 12.47 12.47 12.47 12.47 12.47 12.47 12.47 12.47 12.47 12.47 12.47	16					
18 CHILOQUIN SUB TRANSMISSION-UNATTEN 230.00 115.00 69.00 19 COLD SPRINGS SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 20 COVE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 21 DAYS CREEK SUB TRANSMISSION-UNATTEN 115.00 69.00 22 DIAMOND HILL SUB TRANSMISSION-UNATTEN 230.00 69.00 23 DIXONVILLE 115/230 SUB TRANSMISSION-UNATTEN 230.00 115.00 69.00 24 DIXONVILLE 500 SUB TRANSMISSION-UNATTEN 500.00 230.00 115.00 69.01 25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 12.47 115.00 2.40 12.47 <td< td=""><td>17</td><td>CALAPOOYA SUB</td><td>TRANSMISSION-UNA</td><td></td><td></td><td></td></td<>	17	CALAPOOYA SUB	TRANSMISSION-UNA			
19 COLD SPRINGS SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 20 COVE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 21 DAYS CREEK SUB TRANSMISSION-UNATTEN 115.00 69.00 2.0 22 DIAMOND HILL SUB TRANSMISSION-UNATTEN 230.00 69.00 2.0 23 DIXONVILLE 115/230 SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 24 DIXONVILLE 500 SUB TRANSMISSION-UNATTEN 500.00 230.00 230.00 25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.6 2.40 2.6 2.4 2.4 2.7 2.7 2.7 2.7 2.7 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>69.00</td></t<>						69.00
20 COVE SUB TRANSMISSION-UNATTEN 230.00 69.00 21 DAYS CREEK SUB TRANSMISSION-UNATTEN 115.00 69.00 22 DIAMOND HILL SUB TRANSMISSION-UNATTEN 230.00 69.00 23 DIXONVILLE 115/230 SUB TRANSMISSION-UNATTEN 230.00 115.00 69.01 24 DIXONVILLE 500 SUB TRANSMISSION-UNATTEN 500.00 230.00 115.00 69.01 25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 12.47 115.00 2.40 12.47 115.00 69.00 12.47 115.00 2.40 12.47 115.00 69.00 12.47 115.00 69.00 12.47 115.00 69.00 12.47 115.00 69.00 12.47 115.00 69.00 115.00 69.00 115.00 69.00 115.00 69.00 115.00 69.00 115.00 69.00 115.00 69.01 115.00 69.01 115.00 69.01 115.00 69.01 115.00 69.01 115.00 69.01 115.00 69.01 115.						2.40
DAYS CREEK SUB						2.10
22 DIAMOND HILL SUB TRANSMISSION-UNATTEN 230.00 69.00 23 DIXONVILLE 115/230 SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 24 DIXONVILLE 500 SUB TRANSMISSION-UNATTEN 500.00 230.00 25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 26 EAST SIDE HYDRO TRANSMISSION-UNATTEN 46.00 12.47 27 FISH HOLE SUB TRANSMISSION-UNATTEN 115.00 69.00 28 FRY SUB TRANSMISSION-UNATTEN 230.00 115.00 29 GRANTS PASS SUB TRANSMISSION-UNATTEN 230.00 115.00 69.00 30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 115.00 69.00 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 230.00 69.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN <						
23 DIXONVILLE 115/230 SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 24 DIXONVILLE 500 SUB TRANSMISSION-UNATTEN 500.00 230.00 25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 26 EAST SIDE HYDRO TRANSMISSION-UNATTEN 46.00 12.47 27 FISH HOLE SUB TRANSMISSION-UNATTEN 115.00 69.00 28 FRY SUB TRANSMISSION-UNATTEN 230.00 115.00 29 GRANTS PASS SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 69.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 230.00 69.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LON						
24 DIXONVILLE 500 SUB TRANSMISSION-UNATTEN 500.00 230.00 25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 26 EAST SIDE HYDRO TRANSMISSION-UNATTEN 46.00 12.47 27 FISH HOLE SUB TRANSMISSION-UNATTEN 115.00 69.00 28 FRY SUB TRANSMISSION-UNATTEN 230.00 115.00 29 GRANTS PASS SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 230.00 69.00 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 230.00 69.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 69.0 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00						60.00
25 EAGLE POINT HYDRO TRANSMISSION-UNATTEN 115.00 2.40 26 EAST SIDE HYDRO TRANSMISSION-UNATTEN 46.00 12.47 27 FISH HOLE SUB TRANSMISSION-UNATTEN 115.00 69.00 28 FRY SUB TRANSMISSION-UNATTEN 230.00 115.00 29 GRANTS PASS SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 115.00 69.00 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 69.00 57.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00						05.00
26 EAST SIDE HYDRO TRANSMISSION-UNATTEN 46.00 12.47 27 FISH HOLE SUB TRANSMISSION-UNATTEN 115.00 69.00 28 FRY SUB TRANSMISSION-UNATTEN 230.00 115.00 29 GRANTS PASS SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 115.00 69.00 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 69.00 57.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 69.00 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00 37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
27 FISH HOLE SUB TRANSMISSION-UNATTEN 115.00 69.00 28 FRY SUB TRANSMISSION-UNATTEN 230.00 115.00 29 GRANTS PASS SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 115.00 69.00 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 69.00 57.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.00 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						
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29 GRANTS PASS SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 115.00 69.00 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 69.00 57.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						
30 GREEN SPRINGS PLANT/SUB TRANSMISSION-UNATTEN 115.00 69.00 31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 69.00 57.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						60.00
31 HURRICANE SUB TRANSMISSION-UNATTEN 230.00 69.00 2.4 32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 69.00 57.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						09.00
32 ISTHMUS SUB TRANSMISSION-UNATTEN 230.00 115.00 33 KENNEDY SUB TRANSMISSION-UNATTEN 69.00 57.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						2.40
33 KENNEDY SUB TRANSMISSION-UNATTEN 69.00 57.00 34 KLAMATH FALLS SUB TRANSMISSION-UNATTEN 230.00 69.00 35 LONE PINE SUB TRANSMISSION-UNATTEN 230.00 115.00 69.0 36 MALIN SUB TRANSMISSION-UNATTEN 500.00 230.00 69.0 37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						2.40
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37 MERIDIAN SUB TRANSMISSION-UNATTEN 500.00 230.00 38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						
38 MONPAC SUB TRANSMISSION-UNATTEN 115.00 69.00 39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						69.00
39 NICKEL MOUNTAIN SUB TRANSMISSION-UNATTEN 230.00 115.00						
4U PARRISH GAP SUB TRANSMISSION-UNA ITEN 230.00 69.00 12.4						
	40	FARRISH GAP SUB	TRAINSMISSIUN-UNA	230	69.00	12.47

PacifiCorp									rt
T domeorp		(1)		Original esubmission	(Mo, Da, Y	')	End	of 2012/Q4	-
				TATIONS (Continued)			ļ		
 5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annuof co-owner or other party affected in respondent's be 	s or major items of e by the respondent. ual rent. For any su y, explain basis of s	equipment le For any su bstation or e haring expe	ased bstat quip nses	from others, jointly or on or equipment ope nent operated other t or other accounting b	wned with other rated under lea han by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state ar	herwise than by lessor, date and or lease, give nounts and acco	, d name ounts
Capacity of Substation	Number of	Number	of	CONVERS	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	ers	Type of Equ	ipment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
400	4								
40	2								
75	5								<u> </u>
1262	42								
17	3								-
13	3								
89	2								
2	3								1
40	4								1
5	3								1:
40	6								1
10	6								1
30	9								1
75	1								1
119	4								1
66	2								1
67	3								2
50	1								2
75	1								2
343	6								2
650	3								2
3	3								2
7	3								2
500	2								2
473	5								2
19	3								3
29	2								3
250	1								3
33	1								3
251 733	6 10								3
775	4								3
1300	6								3
50	1								3
114	1								3
150	1								4
1				1		Ì			

Name	e of Respondent	This Report Is: (1) X An Original	Year/Period of Report		
Pacif	iCorp	(2) A Resubmission	(Mo, Da, Yr) / /	End of 20	012/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	ning substations of the responden street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wi	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether
Line		21	:	VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
1	(a) PONDEROSA SUB	(b) TRANSMISSION-UNA	(c)	(d) 0.00 115.00	(e)
	PROSPECT CENTRAL SUB	TRANSMISSION-UNA		5.00 69.00	
	ROBERTS CREEK SUB	TRANSMISSION-UNA			
		TRANSMISSION-UNA		5.00 69.00	
	SLIDE CREEK HYDRO			7.00	
	SODA SPRINGS HYDRO	TRANSMISSION-UNA		7.00	00.00
	TROUTDALE SUB	TRANSMISSION-UNA		0.00 115.00	69.00
	TUCKER SUB	TRANSMISSION-UNA		5.00 69.00	
	WALLOWA FALLS HYDRO	TRANSMISSION-UNA		0.80	404.07
9	Total		7401	1.26 2856.84	431.27
	Number of Substations-42				
11					
	UTAH	210721211710111111			
	106TH SOUTH SUB	DISTRIBUTION-UNAT		3.00 12.50	
	118TH SOUTH SUB	DISTRIBUTION-UNAT		3.00 12.47	
	23RD ST SUB	DISTRIBUTION-UNAT		5.00 12.47	
	70TH SOUTH SUB	DISTRIBUTION-UNAT		3.00 12.47	
	ALTAVIEW SUB	DISTRIBUTION-UNAT		5.00 12.47	
	AMALGA SUB	DISTRIBUTION-UNAT		5.00 12.47	
	AMERICAN FORK SUB	DISTRIBUTION-UNAT		3.00 12.47	
20	ARAGONITE	DISTRIBUTION-UNAT		5.00 7.20	
21	AURORA SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
22	BANGERTER SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
23	BEAR RIVER SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
24	BENJAMIN SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
25	BINGHAM SUB	DISTRIBUTION-UNAT	TEN 46	5.00 7.62	
26	BLUE CREEK	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
27	BLUFF SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
28	BLUFFDALE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
29	BOTHWELL SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
30	BRIAN HEAD SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
31	BRICKYARD SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
32	BRIGHTON SUB	DISTRIBUTION-UNAT	TEN 46	5.00 24.90	
33	BROOKLAWN SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
34	BRUNSWICK SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
35	BURTON SUB	DISTRIBUTION-UNAT	TEN 34	1.50 12.47	
36	BUSH SUB	DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
37	CANNON SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
38	CANYONLANDS SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
39	CAPITOL SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
40	CARBIDE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 7.20	

Name of Respondent		This (1)	Rep	ort Is	s: Driginal	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
PacifiCorp		(2)	П	A Re	esubmission	/ /	1)	End	d of2012/Q4	-
		•			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	ns or major items of one p by the respondent	equipment . For any s	leas subs	sed f	rom others, jointly ov on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transfor	mers	8	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 250	(g)	(h)			(i)		(j)		(k)	+
46	1									1 :
50										+-:
21	3									+
13										+
500										+
100										+
2										†
7413	133			6						+ :
										1
										1
										1:
30	1									1:
30	1									1
12	1									1:
30	1									1
45	2									1
11	1									1
30										1
1										2
3										2
50										2:
17										2
25										2:
23										2
1	3									2
9										2
4	1									2
14	1									3
9	1									3
26	2									3:
6	1									3
60	3									3
11	3									3
9	1									30
12	1									3
1	1									3
20	1									3
3	1							_		4

	ame of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	iCorp	(2)		submission	(IVIO, Da, 11)	′	End of 20	012/Q4	
		. /		UBSTATIONS					
2. Sound B. Sounct Unct I. In	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	street Va exc stations of eac	railway of those railway of those railway of the ra	customer should not e serving customers e shown. ation, designating wh	t be listed below with energy for nether transmis	w. or resale, m ssion or dist	ribution and wh	ether	
ine	Name and Location of Substation			Character of Sub	etation	\	/OLTAGE (In MV	/a)	
No.	(a)			(b)	otation	Primary (c)	Secondary (d)	Tertiary (e)	
1	CARBONVILLE SUB		[DISTRIBUTION-UNAT	TEN	46.00	12.47		
2	CARLISLE SUB		[DISTRIBUTION-UNAT	TEN	138.00	12.50		
3	CASTO SUBSTATION			DISTRIBUTION-UNAT	TEN	46.00	12.47		
4	CENTERVILLE SUB		[DISTRIBUTION-UNAT	TEN	46.00	12.47		
5	CENTRAL SUB			DISTRIBUTION-UNAT	TEN	43.80	12.47		
6	CHAPEL HILL SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47		
	CHERRYWOOD SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47		
	CIRCLEVILLE SUB			DISTRIBUTION-UNAT		69.0			
	CLEAR CREEK SUB			DISTRIBUTION-UNAT		46.00			
	CLEAR LAKE SUB			DISTRIBUTION-UNAT		46.00			
	CLEARFIELD SOUTH SUB			DISTRIBUTION-UNAT		138.00			
	CLINTON SUB			DISTRIBUTION-UNAT		138.00			
	CLIVE SUB								
				DISTRIBUTION-UNAT		46.00			
	COALVILLE SUB			DISTRIBUTION-UNAT		46.00			
	COLD WATER CANYON SUB			DISTRIBUTION-UNAT		138.0			
	COLEMAN SUB			DISTRIBUTION-UNAT		138.0		12.47	
	COLTON WELL SUB			DISTRIBUTION-UNAT		46.00			
18	COMMERCE SUB			DISTRIBUTION-UNAT	TEN	138.00	12.50		
19	COPPER HILLS SUB			DISTRIBUTION-UNAT	TEN	138.0	12.47		
20	CORINNE SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47		
21	COVE FORT SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47		
22	COZYDALE SUB		Г	DISTRIBUTION-UNAT	TEN	138.00	12.50		
23	CROSS HOLLOW SUB		[DISTRIBUTION-UNAT	TEN	138.00	12.47		
24	CUDAHY SUB		[DISTRIBUTION-UNAT	TEN	138.00	12.47		
25	DAMMERON VALLEY SUB		[DISTRIBUTION-UNAT	TEN	34.50	12.47		
26	DECKER LAKE SUB		1	DISTRIBUTION-UNAT	TEN	138.00	12.47		
27	DELLE SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47		
28	DELTA SUB			DISTRIBUTION-UNAT	TEN	46.00	69.00		
29	DESERET SUB			DISTRIBUTION-UNAT	TEN	46.00	4.16		
30	DEWEYVILLE SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47		
	DIMPLE DELL SUB			DISTRIBUTION-UNAT		138.0			
	DIXIE DEER SUB			DISTRIBUTION-UNAT		34.50			
	DRAPER SUB			DISTRIBUTION-UNAT		46.00			
	EAST BENCH SUB			DISTRIBUTION-UNAT		138.00	1		
	EAST HYRUM SUB			DISTRIBUTION-UNAT		46.00			
	EAST LAYTON SUB			DISTRIBUTION-UNAT		138.00			
	EAST MILLCREEK SUB			DISTRIBUTION-UNAT		46.00			
							1		
	EDEN SUB			DISTRIBUTION-UNAT		46.00			
	ELBERTA SUB			DISTRIBUTION-UNAT		46.00			
40	ELK MEADOWS SUB			DISTRIBUTION-UNAT	IEN	46.00	12.47		

Name of Respondent		This Re	port Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission	/ /	')	End	d of2012/Q4	
				TATIONS (Continued)			,		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of equote by the respondent. F	uipment lea For any sub	ased for	from others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	I
of co-owner or other par									
affected in respondent's									
·	•	·							
	Nicobana	Nimelian	,						1
Capacity of Substation	Number of Transformers	Number o Spare			ON APPARATU				Line
(In Service) (In MVa)		Transforme	rs	Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	1
6	1								2
30	1								3
25	1								4
22	1								5
9	1								6
30	1								7
50	2								8
3	1								9
4	1								10
60	3								11
60	2								12
50	2								13
6	1								14
30	1								15
106	4								16
1	3								17
30	1								18
30	1								19
3	1								20
2	3								21
30	1								22
22	1								23
30	1								24
42	1								25
55	2								26
6	1								27
48	3								28
2	1								29
4	1								30
60	2								31
2	1								32
23	2								33
30	1								34
6	1								35
60	2								36
20	1								37
19	2								38
5	1								39 40
3	1								40
				ļ		<u> </u>		[ļ

Name	e of Respondent	This Report Is: (1) X An Original	Year/Period of Report		
Pacif	iCorp	(2) A Resubmission	(Mo, Da, Yr) / /	End of 2	012/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the respondent street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	atation	VOLTAGE (In M	/a)
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	ELSINORE SUB	DISTRIBUTION-UNAT	TEN 46	12.47	, ,
2	EMERY CITY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
3	EMIGRATION SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
4	ENOCH SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47	
5	ENTERPRISE VALLEY SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47	
ļ	EUREKA SUB	DISTRIBUTION-UNAT		5.00 12.47	
	FARMINGTON SUB	DISTRIBUTION-UNAT		i.00 12.47	
	FAYETTE SUB	DISTRIBUTION-UNAT		5.00 12.47	
	FERRON SUB	DISTRIBUTION-UNAT		5.00 12.47	
	FIELDING SUB	DISTRIBUTION-UNAT		12.00	
	FIFTH WEST SUB	DISTRIBUTION-UNAT		12.47	
	FLUX SUB	DISTRIBUTION-UNAT		5.00 12.47	
	FOOL CREEK SUB	DISTRIBUTION-UNAT		12.47	
	FOUNTAIN GREEN SUB	DISTRIBUTION-UNAT		12.47	
	FREEDOM SUBSTATION	DISTRIBUTION-UNAT		7.20	
16	FRUIT HEIGHTS SUB	DISTRIBUTION-UNAT	TEN 46	12.47	
17	GARDEN CITY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
18	GATEWAY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
19	GOLD RUSH SUB	DISTRIBUTION-UNAT	TEN 138	12.50	
20	GORDON AVENUE SUB	DISTRIBUTION-UNAT	TEN 138	12.50	
21	GOSHEN SUB	DISTRIBUTION-UNAT	TEN 46	12.47	
22	GRANGER SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
23	GRANTSVILLE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
24	GUNLOCK HYDRO	DISTRIBUTION-UNAT	TEN 34	.50 2.30	
25	GUNNISON SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
26	HAMMER SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47	
27	HAVASU SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
	HELPER CITY SUB	DISTRIBUTION-UNAT		5.00 4.16	
	HENEFER SUB	DISTRIBUTION-UNAT		5.00 12.47	
-	HERRIMAN SUB	DISTRIBUTION-UNAT		i.00 12.47	
-	HIAWATHA SUB	DISTRIBUTION-UNAT		5.00 4.16	
	HIGHLAND DIST SUB	DISTRIBUTION-UNAT		5.00 4.16 5.00 12.47	
-	HOGGARD SUB	DISTRIBUTION-UNAT		5.00 12.47	
-	HOGLE SUB	DISTRIBUTION-UNAT		5.00 12.47	
-					
-	HOLDEN SUB	DISTRIBUTION-UNAT		12.47	
-	HOLLADAY SUB	DISTRIBUTION-UNAT		12.47	
-	HUNTER SUB	DISTRIBUTION-UNAT		12.47	
-	HUNTINGTON CITY SUB	DISTRIBUTION-UNAT		12.47	
-	IRON MOUNTAIN SUB	DISTRIBUTION-UNAT		.50 7.20	
40	IRONTON SUB	DISTRIBUTION-UNAT	1EN 46	12.47	

Name of Respondent		This (1)	Rep	ort l	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		A R	esubmission	/ /	')	End	of 2012/Q4	-
		•			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	quipment l For any s	leas	sed stati	from others, jointly ov on or equipment oper	vned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforr		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 2	(g)	(h)			(i)		(j)		(k)	+
3	3									
25	1									+ ;
14	1									
10	1									+ ;
3										(
30	1									+
1	2									1
5	1									!
6	1									10
50	2									1
4	1									1:
2	1									1:
7	1									14
	1									1:
22	1									10
12	1									1
28					1					18
30										19
30										2
2	1									2
50	2									2:
1	1									2
11	2									2
60	2									20
3	1									2
3	3									28
4	1									29
30	1									30
4	3									3
25	1									32
50	2									3
22	1									34
4	1									3
32	2									30
22	1									3
12	2									38
1	1									39
2	1									40
							<u> </u>			

Name of Respondent		This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacit	iCorp		Resubmission	(MO, Da, 11) / /		End of 2012/Q4		
			SUBSTATIONS					
2. S 3. S unct 4. Ir	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street railwa /a except th tations mus of each sub	ay customer should no ose serving customers t be shown. station, designating wh	t be listed below. s with energy for resale nether transmission or	e, may distrib	oution and wh	ether	
ine					VC	LTAGE (In MV	a)	
No.	Name and Location of Substation		Character of Sub	station Prima	٠,	Secondary	Tertiary	
	(a)		(b)	(c)	,	(d)	(e)	
1	IVINS SUB		DISTRIBUTION-UNAT	TEN 3	34.50	12.47		
2	JORDAN NARROWS SUB		DISTRIBUTION-UNAT	TEN 4	16.00	2.40		
3	JORDAN PARK SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47		
4	JORDANELLE SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47		
5	JUAB SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47		
6	JUNCTION SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
7	KAIBAB SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
	KAMAS SUB		DISTRIBUTION-UNAT		16.00	12.47		
9	KEARNS SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47		
10	KENSINGTON SUB		DISTRIBUTION-UNAT	TEN 4	16.00	4.16		
	LAKE PARK SUB		DISTRIBUTION-UNAT		38.00	12.47		
	LARK SUB		DISTRIBUTION-UNAT		16.00	12.47		
	LAYTON SUB		DISTRIBUTION-UNAT		16.00	12.47		
	LEGRANDE SUB		DISTRIBUTION-UNAT		16.00	12.47		
	LEWISTON SUB		DISTRIBUTION-UNAT		16.00	12.47		
	LINCOLN SUB		DISTRIBUTION-UNAT		16.00	12.47		
	LINDON SUB		DISTRIBUTION-UNAT		16.00	12.47		
	LISBON SUB		DISTRIBUTION-UNAT		9.00	12.47		
	LOAFER SUB		DISTRIBUTION-UNAT		16.00	12.47		
	LOGAN CANYON SUB		DISTRIBUTION-UNAT		16.00	7.20		
	LONE TREE SUB		DISTRIBUTION-UNAT		34.50	12.47		
	LOWER BEAVER SUB		DISTRIBUTION-UNAT		16.00	6.60		
	LYNNDYL SUB		DISTRIBUTION-UNAT		16.00	12.47		
						12.47		
	MACNA SUB		DISTRIBUTION-UNAT		89.00	12.47		
	MAGNA SUB MANILA SUB		DISTRIBUTION-UNAT		38.00	12.47		
			DISTRIBUTION-UNAT		16.00			
	MANTUA SUB				16.00	12.47 12.47		
	MAPLETON SUB MARRIOTT SUB		DISTRIBUTION LINAT		16.00			
			DISTRIBUTION-UNAT		16.00	12.47		
	MARYSVALE SUB		DISTRIBUTION-UNAT		16.00	12.47		
	MATHIS SUB		DISTRIBUTION-UNAT		16.00	12.47		
	MCCORNICK SUB		DISTRIBUTION-UNAT		16.00	12.47		
	MCKAY SUB		DISTRIBUTION-UNAT		16.00	12.47	40.00	
	MEADOWBROOK SUB		DISTRIBUTION-UNAT		38.00	12.47	46.00	
	MEDICAL SUB		DISTRIBUTION-UNAT		16.00	12.47		
	MIDLAND SUB		DISTRIBUTION-UNAT		38.00	12.47		
	MIDVALE SUB		DISTRIBUTION-UNAT		16.00	12.47		
	MILFORD SUB		DISTRIBUTION-UNAT		16.00	12.47		
	MILFORD TV SUB		DISTRIBUTION-UNAT		16.00	13.20		
40	MINERSVILLE SUB		DISTRIBUTION-UNAT	IEN 4	16.00	12.47		

Name of Respondent		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2)	A Resubmission	(MO, Da, 11) / /	End of 2012/Q4	
			JBSTATIONS (Continued)		•	
increasing capacity. 6. Designate substation reason of sole ownership	s or major items of eco	quipment leas For any subs	n as rotary converters, rec sed from others, jointly ow station or equipment opera uipment operated other th	ned with others, or operated under lease, give n	rated otherwise than by ame of lessor, date and	
			ses or other accounting be			
			n case whether lessor, co-			
anostoa in reopendente	books of account. C	poony in odoi	rodoc Wildurgi Ioddol, od	owner, or owner party to	an accordated company	
Capacity of Substation	Number of Transformers	Number of	CONVERSION	ON APPARATUS AND SPE	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transformers	Type of Equip	oment Number of	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
22	1					1
13	2					2
30	1					3
30	1					4
2	3					5
3	1					6
5	1					7
7	1					8
60	2					9
7	1					10
53	2					11
6	1					12
40	2					13
2	1					14
14	1					15
20	1					16
20	1					17
4	1					18
	1					19
1	1					20
20	1					21
1	1					22
4	1					23
12	1					24
30	1					25
22	1					26
2	1					27
14	1					28
20	1					29
3	1					30
9	1					31
6	1					32
20	1					33
42	2					34
57	4					35
30	1					36
25	1					37
14	1					38
	1					39
2	1					40
				· 		

Name	e of Respondent	This Report Is:	This Report Is: One of Report (Mo, Da, Yr)					
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	012/Q4			
		SUBSTATIONS						
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Millional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the responden street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether			
Line	Name and Location of Substation	Character of Sub	atation	VOLTAGE (In M\	/a)			
No.	(a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)			
1	MOAB CITY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	. ,			
2	MONTEZUMA SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47				
3	MOORE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47				
4	MORGAN SUB	DISTRIBUTION-UNAT	TEN 46	.00 4.16				
5	MORONI SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
	MOSS JUNCTION SUB	DISTRIBUTION-UNAT		.00 12.47				
	MOUNTAIN DELL SUB	DISTRIBUTION-UNAT		.00 12.47				
	MOUNTAIN GREEN SUB	DISTRIBUTION-UNAT		.00 12.47				
	MYTON SUB	DISTRIBUTION-UNAT		.00 12.47				
	NEW HARMONY SUB	DISTRIBUTION-UNAT		.00 12.47				
	NEWGATE SUB	DISTRIBUTION-UNAT		.00 12.47				
	NEWTON SUB	DISTRIBUTION-UNAT		.00 12.47				
	NIBLEY SUB	DISTRIBUTION-UNAT		.00 24.90				
	NORTH BENCH SUB	DISTRIBUTION-UNAT		.00 12.47				
	NORTH FIELDS SUB	DISTRIBUTION-UNAT		.00 12.47				
	NORTH LOGAN SUB	DISTRIBUTION-UNAT		.00 12.47				
	NORTH OGDEN SUB	DISTRIBUTION-UNAT		.00 12.47				
	NORTH SALT LAKE SUB	DISTRIBUTION-UNAT		.00 13.20				
	NORTHEAST SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.50				
20	NORTHRIDGE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
21	OAKLAND AVE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
22	OAKLEY SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
23	OLYMPUS SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
24	OPHIR SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
25	ORANGE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
26	ORANGEVILLE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47				
27	OREM SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
28	PACK CREEK RESERVOIR	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
29	PANGUITCH SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47				
	PARIETTE SUBSTATION	DISTRIBUTION-UNAT		.00 24.90				
	PARK CITY SUB	DISTRIBUTION-UNAT		.00 12.47				
	PARKWAY SUB	DISTRIBUTION-UNAT						
	PARLEYS SUB	DISTRIBUTION-UNAT		.00 12.47				
	PELICAN POINT SUB	DISTRIBUTION-UNAT		.00 12.47				
-	PINE CANYON SUB	DISTRIBUTION-UNAT						
-	PINE CREEK SUB	DISTRIBUTION-UNAT		.00 12.47				
-	PINNACLE SUB	DISTRIBUTION-UNAT		.00 12.47				
	PLAIN CITY SUB	DISTRIBUTION-UNAT						
-	PLEASANT GROVE SUB	DISTRIBUTION-UNAT		.00 12.47				
	PLEASANT VIEW SUB	DISTRIBUTION-UNAT		.00 12.47				
		S.G.M.SOTION GIVAT		14.47				

Name of Respondent		This R	Repor	t Is: n Original	Date of Re (Mo, Da, Y	port (r)		ar/Period of Report	
PacifiCorp		(2)		Resubmission	/ /	1)	End	d of2012/Q4	-
		<u></u>		STATIONS (Continued)	-		ļ		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's	is or major items of eq p by the respondent. I lual rent. For any subs ty, explain basis of sha	uipment le For any su station or e aring expe	ease ubsta equip enses	d from others, jointly ovation or equipment operated other to or other accounting by	vned with other rated under le han by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state ar	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
anected in respondents	books of account. Op	cony in ce	aori c	ase whether lesson, co	-owner, or ou	iei paity is	an ass	ociated company	у.
Capacity of Substation	Number of Transformers	Number Spare			ON APPARATU				Line
(In Service) (In MVa)	In Service	Transform	ers	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g) 2	(h)		(i)		(j)		(k)	1
12	1								2
3	1								3
7	2								4
6	1								5
6	3								6
5	1								7
6	1								8
6	1								10
20	1								11
5	1								12
14	1								13
25	1								14
2	1								15
25	1								16
22	1								17
25	1								18
45									19 20
24	1 2								21
6									22
22	1								23
3	1								24
20	1								25
14	1								26
48	2								27
4	1								28
5									29 30
35	3								31
50									32
16									33
6	1								34
55	2								35
2	1								36
14	1								37
22	1								38
25	1					-			39 40
14	1								40
						ļ.		ļ	1

Name of Respondent	This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
PacifiCorp		desubmission	(IVIO, Da, 11)	End of 2	012/Q4
	(-)	SUBSTATIONS			
1. Report below the information called for cond 2. Substations which serve only one industrial 3. Substations with capacities of Less than 10 unctional character, but the number of such su 4. Indicate in column (b) the functional character attended or unattended. At the end of the page column (f).	or street railwa MVa except th ubstations must ter of each subs	y customer should not ose serving customers be shown. station, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether
ine Name and Location of Substation	1	Character of Sub	station	VOLTAGE (In M	/a)
NO.			Primary	-	Tertiary
1 PORTER ROCKWELL SUB		(b) DISTRIBUTION-UNAT	(c)	(d) 3.00 12.47	(e)
2 PROMONTORY SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
3 QUAIL CREEK SUB		DISTRIBUTION-UNAT		1.50 12.47	
4 QUARRY SUB		DISTRIBUTION-UNAT		3.00 12.47	
5 QUICHAPA SUB		DISTRIBUTION-UNAT		1.50 12.47	
6 RAINS SUB		DISTRIBUTION-UNAT	_		
7 RANDOLPH SUB		DISTRIBUTION-UNAT			
8 RASMUSON SUB		DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
9 RATTLESNAKE SUB		DISTRIBUTION-UNAT		0.00 12.47	
10 RED MOUNTAIN SUB		DISTRIBUTION-UNAT	-		
11 RED ROCK SUB		DISTRIBUTION-UNAT		9.00 4.16	
12 REDWOOD SUB		DISTRIBUTION-UNAT		5.00 12.47	
13 RESEARCH PARK SUB		DISTRIBUTION-UNAT		5.00 12.47	
14 RICH SUB		DISTRIBUTION-UNAT		0.00 12.47	
15 RICHFIELD SUB		DISTRIBUTION-UNAT		5.00 12.47	
16 RICHMOND SUB		DISTRIBUTION-UNAT		5.00 12.47	
17 RIDGELAND SUB		DISTRIBUTION-UNAT		3.00 12.47	
18 RITER SUB		DISTRIBUTION-UNAT		5.00 12.47	
19 ROCK CANYON SUB		DISTRIBUTION-UNAT		0.00 12.47	
20 ROCKVILLE SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47	
21 ROCKY POINT		DISTRIBUTION-UNAT		3.00 13.20	
22 ROSE PARK SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
23 ROYAL SUB		DISTRIBUTION-UNAT	TEN 46	5.00 4.16	
24 SALINA SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
25 SANDY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
26 SARATOGA SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
27 SCIPIO SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
28 SCOFIELD RESERVOIR SUB		DISTRIBUTION-UNAT	TEN 46	5.00 7.20	
29 SCOFIELD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
30 SECOND STREET SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
31 SEVEN MILE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
32 SHARON SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
33 SHIVWITS SUB		DISTRIBUTION-UNAT	TEN 34	4.16	
34 SHORELINE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 13.20	
35 SIXTH SOUTH SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
36 SKULL VALLEY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
37 SKYPARK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.50	12.50
38 SNARR SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
39 SNOWVILLE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
40 SNYDERVILLE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	

Name of Respondent		This Rep (1)	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2)	A Resubmission	(WO, Da, 11)	End of 2012/Q4	<u> </u>
			JBSTATIONS (Continued)	,	•	
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of eqo by the respondent.	uipment leas For any subs	ed from others, jointly ov tation or equipment oper	vned with others, or ope rated under lease, give r	rated otherwise than by name of lessor, date and	, d
period of lease, and ann						
of co-owner or other par						
affected in respondent's	books of account. Sp	ecity in each	case whether lessor, co	-owner, or other party is	an associated compan	у.
			1			
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	T	ON APPARATUS AND SPI		Line No.
	In Service	Transformers			(In MVa)	INO.
(f) 30	(g)	(h)	(i)	(j)	(k)	1
2	1					2
4	1					3
60	2					4
4	1					5
15	1					6
2	1					7
1	3					8
14	1					9
12	1					10
3	1					11
45	2					12
45	2					13
5	1					14
22	2					15
11	1					16
40	2					17
20	1					18
5	1					19
4	1					20
30	1					21
24	3					22
	3					23
11	1					24 25
60	2					26
60	2					27
1	3					28
1	3					29
13	2					30
10	1					31
20	1					32
6	1					33
60	2					34
20	1					35
2	1					36
40	1					37
40	2					38
5	1					39
60	2					40
	-		•	-		

Name of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacit	fiCorp	(2)	A Resubmission	(MO, Da, 11) / /	End of 2	012/Q4		
			SUBSTATIONS		<u> </u>			
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	t railway customer should not cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether		
ine	Name and Landing of Culatelian		Character of Cul	-4-4:	VOLTAGE (In M	√a)		
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary		
	(a)		(b)	(c)	(d)	(e)		
	SOLDIER SUMMIT SUB		DISTRIBUTION-UNAT		0.00 12.47			
	SOUTH JORDAN SUB		DISTRIBUTION-UNAT		3.00 12.47			
3	SOUTH MILFORD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
4	SOUTH MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
	SOUTH OGDEN SUB		DISTRIBUTION-UNAT		5.00 12.47			
	SOUTH PARK SUB		DISTRIBUTION-UNAT		3.00 12.47			
	SOUTH WEBER SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
8	SOUTHWEST SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
9	SPANISH VALLEY SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
10	SPRINGDALE SUB		DISTRIBUTION-UNAT	TEN 34	.50 12.47			
11	ST. JOHNS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
12	STAIRS SUB		DISTRIBUTION-UNAT	TEN 12	2.47 2.40			
13	STANSBURY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
14	SUMMIT CREEK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
15	SUMMIT PARK SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
16	SUNRISE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
17	SUPERIOR SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
18	SUTHERLAND SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
19	TAMARISK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
20	TAYLOR SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
21	THIEF CREEK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 24.90			
22	THIRD WEST SUB		DISTRIBUTION-UNAT	TEN 138	3.00 13.20			
23	THIRTEENTH SOUTH SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
24	THOMPSON SUB		DISTRIBUTION-UNAT	TEN 46	5.00 4.16			
25	TOOELE DEPOT SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.50			
26	TOQUERVILLE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	34.50		
27	UINTAH SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
28	UNION SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
29	UNIVERSITY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 7.20	12.50		
30	VALLEY CENTER SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
31	VERMILLION SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
32	VERNAL SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
33	VEYO HYDRO		DISTRIBUTION-UNAT	TEN 34	.50 2.40			
34	VICKERS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
35	VINEYARD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
36	WALLSBURG SUB		DISTRIBUTION-UNAT		3.00 12.47			
37	WALNUT GROVE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.50			
38	WARREN SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
	WASATCH STATE PARK SUB		DISTRIBUTION-UNAT		5.00 12.47			
	WASHAKIE SUB		DISTRIBUTION-UNAT		3.00 4.16			
			•	+	•			

Name of Respondent		This Re	port I	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)					End of 2012/Q4		
				, ,	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of equote by the respondent. If	uipment lea or any sub	ased to	from others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	I
period of lease, and ann									
of co-owner or other paraffected in respondent's									
anected in respondents	books of account. Op	eony in eac	ii ca	se whether lesson, co	-owner, or our	lei party is	an assi	ociated company	у.
Capacity of Substation	Number of	Number o	f	CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	ro	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)	15	(i)		(j)		(In MVa) (k)	
12	(9)	(11)		(1)		U)		(K)	1
60	2								2
20	2								3
60	2								4
25	1								5
30	1								6
22	1								7
22	2								8
6	1								9
4	1								10
4	1								11
2	1								12
20	1								13
	1								14
14	1								15
7	1								16
60	2								17
8	1								18
20	1								19
14	1								20
14	1								21
100	2								22
22	1								23
	1								24
25	1								25
34	•								26
39	2								27
	2								28
50	2								29
29	2								30
3	1								31
32	2			1					32
2	3								33
2	1								34
	1								35
25 13	1								36
	1								37
30	•								38
30	1								39
2	3								40
14	1								+0
									ļ

Name of Respondent		This (1)	Report Is: X An Original	port	Report 012/Q4		
Pacif	fiCorp	(2)	A Resubmission	(Mo, Da, Yi / /		End of 20	012/Q4
			SUBSTATIONS				
2. S 3. S unct 4. Ir	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed belo s with energy t nether transmi	ow. for resale, ma	bution and wh	ether
ine	Name and Landing of October		Ohamadan af Oak	-1-1'	V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)		Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	WELBY SUB		DISTRIBUTION-UNAT	TEN	46.00	` '	(0)
	WELFARE SUB		DISTRIBUTION-UNAT	TEN	46.00		
	WEST COMMERCIAL SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
4	WEST JORDAN SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
5	WEST OGDEN SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
	WEST ROY SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
	WEST TEMPLE SUB		DISTRIBUTION-UNAT		46.00	4.16	
8	WESTWATER SUB		DISTRIBUTION-UNAT		69.00	12.47	
9	WHITE MESA SUB		DISTRIBUTION-UNAT		69.00	12.47	
	WHITE ROCK SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
	WILLOWCREEK SUB		DISTRIBUTION-UNAT		46.00		
	WILLOWRIDGE SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WINCHESTER HILLS SUB		DISTRIBUTION-UNAT		34.50		
	WINKLEMAN SUB		DISTRIBUTION-UNAT		46.00	7.20	
	WOLF CREEK SUB		DISTRIBUTION-UNAT		69.00		
	WOOD CROSS SUB		DISTRIBUTION-UNAT		46.00		
17	WOODRUFF SUB		DISTRIBUTION-UNAT		46.00		
	Total				19675.27	3564.73	117.97
	Number of Substations-285					000 0	
20							
	90TH SOUTH SUB		T/D-UNATTENDED		345.00	138.00	12.47
	ANGEL SUB		T/D-UNATTENDED		138.00		46.00
	BDO SUBSTATION		T/D-UNATTENDED		138.00		
	BUTLERVILLE SUB		T/D-UNATTENDED		138.00		12.47
	CENTENNIAL SUB		T/D-UNATTENDED		138.00		
	COTTONWOOD SUB		T/D-UNATTENDED		138.00		46.00
	DECADE SUB		T/D-UNATTENDED		138.00		
28	DUMAS SUB		T/D-UNATTENDED		138.00		
29	EMMA PARK SUBSTATION		T/D-UNATTENDED		138.00	12.47	
30	GROW SUB		T/D-UNATTENDED		138.00		46.00
31	HALE SUB		T/D-UNATTENDED		138.00		12.47
32	HIGHLAND SUB		T/D-UNATTENDED		138.00	12.47	46.00
33	JORDAN SUB		T/D-UNATTENDED		138.00	46.00	12.47
34	JUDGE SUB		T/D-UNATTENDED		46.00	12.47	
35	MCCLELLAND SUB		T/D-UNATTENDED		138.00	46.00	12.47
36	MORTON COURT SUB		T/D-UNATTENDED		138.00	12.47	
37	OQUIRRH SUB		T/D-UNATTENDED		345.00	46.00	138.00
38	PARRISH SUB		T/D-UNATTENDED		138.00	12.47	46.00
39	PIONEER PLANT		T/D-UNATTENDED		138.00	2.30	46.00
40	RIVERDALE SUB		T/D-UNATTENDED		138.00	46.00	12.47

Name of Respondent		This Rep	ort Is	s: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Report			
PacifiCorp		(2)	A Re	Resubmission // STATIONS (Continued)				End of2012/Q4			
				` '							
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eco	quipment leas For any subs	sed f	rom others, jointly ow on or equipment oper	vned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t		
of co-owner or other par											
affected in respondent's											
	books of account. O	poony in out	· ouc	70 WHOLHOL 100001, 00	owner, or our	ioi party io	an acc		, -		
Capacity of Substation	Number of Transformers	Number of		CONVERSI	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line		
(In Service) (In MVa)	In Service	Spare Transformers	3	Type of Equip	pment	Number o	of Units	Total Capacity	No.		
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)			
42	2								1		
5	1								2		
22	1								3		
28	1								4		
60	2								5		
25	1								6		
60	3								7		
5	1								8		
14	1								9		
30	1								10		
1	1								11		
14	1								12		
4	1								13		
	1								14		
6	1								15		
20	1								16		
2	1								17		
5463	393		1						18		
									19		
									20		
1572	5		1						21		
135	3								22		
30	1								23		
205	4								24		
40	2								25		
289	7								26		
60	2								27		
60	2								28		
8	1								29		
72	3								30		
114	2								31		
97	2								32		
164	2								33		
22	1								34		
340	3								35		
65	2								36		
835	4		1						37		
97	2								38		
51	7								39		
180	3								40		
						ļ			Щ.		

2. Sub 3. Sub iunction 4. Indicattende column ine No.	port below the information called for concernustrations which serve only one industrial or estations with capacities of Less than 10 MN anal character, but the number of such substate in column (b) the functional character and or unattended. At the end of the page, so	street railway customer should no a except those serving customers ations must be shown. of each substation, designating who be ach substation, designating who are the substation are substation who is a state of the substation are substation.	t be listed below. s with energy for resale, hether transmission or di	r. may be grouped	· ·
2. Sub 3. Sub iunction 4. Indicattende column ine No.	stations which serve only one industrial or stations with capacities of Less than 10 M\ nal character, but the number of such subscate in column (b) the functional charactered or unattended. At the end of the page, s	ning substations of the responden street railway customer should no a except those serving customers ations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, hether transmission or di	may be grouped	· ·
2. Sub 3. Sub iunction 4. Indicattende column ine No.	stations which serve only one industrial or stations with capacities of Less than 10 M\ nal character, but the number of such subscate in column (b) the functional charactered or unattended. At the end of the page, s	street railway customer should no a except those serving customers ations must be shown. of each substation, designating who be ach substation, designating who are the substation are substation who is a state of the substation are substation.	t be listed below. s with energy for resale, hether transmission or di	may be grouped	· ·
No.					
				VOLTAGE (In M\	/a)
1 SI	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
	EVIER SUB	T/D-UNATTENDED	138	· ' '	12.47
2 SI	ILVER CREEK SUB	T/D-UNATTENDED	138		46.00
	OUTHEAST SUB	T/D-UNATTENDED	138		46.00
	PHINX SUB	T/D-UNATTENDED	46		
	YRACUSE SUB	T/D-UNATTENDED	345		138.00
	AYLORSVILLE SUB	T/D-UNATTENDED	138		12.47
	ERMINAL SUB	T/D-UNATTENDED	345		138.00
	MP SUB	T/D-UNATTENDED	138		12.47
9 T	OOELE SUB	T/D-UNATTENDED	138	00 46.00	12.47
10 TF	RI CITY SUB	T/D-UNATTENDED	138	00 12.47	
	EST VALLEY SUB	T/D-UNATTENDED	138	00 12.47	
12 W	ESTFIELD SUB	T/D-UNATTENDED	138	00 12.47	
13 To	otal		5060	00 916.79	906.70
14 Nu	umber of Substations-32				
15					
16 EI	MERY SUB	TRANSMISSION-ATT	ENDE 345	00 138.00	69.00
17 G	ADSBY SUB	TRANSMISSION-ATT	ENDE 138	00 46.00	
18 HI	UNTER PLANT	TRANSMISSION-ATT	ENDE 345	00 23.00	
19 HI	UNTINGTON PLANT	TRANSMISSION-ATT	ENDE 345	00 23.00	
20 A	BAJO SUB	TRANSMISSION-UNA	TTEN 138	00 69.00	
21 AS	SHLEY SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	
22 B/	ARNEY SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	
23 BI	EN LOMOND SUB	TRANSMISSION-UNA	TTEN 345	00 230.00	138.00
24 BI	LACKHAWK SUB	TRANSMISSION-UNA	TTEN 138	00 69.00	46.00
25 B	OOKCLIFFS SUB	TRANSMISSION-UNA	TTEN 69	00 46.00	
26 C/	AMERON SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	
27 C/	AMP WILLIAMS SUB	TRANSMISSION-UNA	TTEN 345	00 138.00	12.47
28 C/	ARBON SUB	TRANSMISSION-UNA	TTEN 138	00	
29 CI	LOVER SUB	TRANSMISSION-UNA	TTEN 345	00 138.00	14.40
30 C	OLUMBIA SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	12.47
31 CI	RANER FLAT SUB	TRANSMISSION-UNA	TTEN 138	00 12.47	
32 CI	UTLER SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	
33 EI	L MONTE SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	
34 G	ARKANE SUB	TRANSMISSION-UNA	TTEN 69	00 46.00	
35 G	REEN CANYON SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	
36 G	RINDING SUB	TRANSMISSION-UNA	TTEN 138	00 13.80	
37 HI	ELPER SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	
38 H	ONEYVILLE SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	
39 H	ORSESHOE SUB	TRANSMISSION-UNA	TTEN 138	00 46.00	12.47
40 HI	UNTINGTON SUB	TRANSMISSION-UNA	TTEN 345	00 138.00	

13	Name of Respondent		This (1)	Repo	ort Is	5: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
5. Show in columns (I), ii), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership or the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of common and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, explaint accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in M/v) Number of Transformers Transformers Transformers (in) To CONVERSION APPARATUS AND SPECIAL EQUIPMENT (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (in M/v) In Total Capacity (i	PacifiCorp				A Re	submission		' <i>)</i>	End	d of 2012/Q4	-
Increasing capacity.	- 2:	<i></i>				,					
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) Number of Transformers in Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Service (In May) Number of Units (In May) Number of Un	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e	equipment l	lease subst	ed f	rom others, jointly ow on or equipment oper	ned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
All Capacity of Substation (In Service) Number of (In Service) (In Mary) Number of (In Mary)											
Number of Transformers in Service (In MVa)											
Service (in Nav)	allected in respondents	books of account.	specify in e	eacn	cas	se whether lessor, co	-owner, or our	ier party is	an asso	ociated company	у.
	Capacity of Substation					CONVERSION	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(f) (g) (h) (h) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	(In Service) (In MVa)					Type of Equip	oment	Number o	of Units	Total Capacity	No.
100 2	` '	(g)	(h)			(i)		(j)			
So											
3 1 1 3											<u> </u>
600											<u> </u>
358		•			3						<u> </u>
1108 6 2											
130					2						
158 3 1											+ ;
30											+
1		1									10
1		1									
1		1									1:
783 13 1 11 318 2 1 11 1513 5 1 1 11 981 4 1 1 11 67 1 1 1 1 1 133 2 2 1 1 2 2 1813 5 1 1 1 2 3 3 3 3	7057	90			7						1;
783 13 1 11 11 11 11 11 11 11 11 12 13 14 14 14 14 14 15<											14
318 2											1:
1513 5	783	13			1						10
981 4 1981 <td< td=""><td>318</td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	318	2									
1		5			1						
133		4									
100 1 1											
1813 5 22 100 2 2 6 3 1 25 4 2 169 2 2 8 1 2 448 1 2 71 2 3 30 3 3 312 3 3 33 1 3 33 1 3 33 1 3 33 3 3 40 2 3 33 3 3 34 3 3 35 3 3 40 2 3 33 3 3 34 3 3 35 3 3 40 2 3 33 3 3 34 3 3 35 3 3 40 2 3 50 3 3 67 2 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											
100											
6 3 1 1 22 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3											
25 4 169 2 8 1 448 1 3 2 40 2 33 3 33 3 33 1 40 2 33 3 34 3 35 3 36 3 37 3 38 3 39 3 40 2 30 3 31 3 32 3 33 3 40 2 30 3 31 3 32 3 34 3 35 3 36 4 37 4 4 5 6 6 7 7 8 8 1 9 1 10 1 10 1 <					1						
169 2 8 1 448 1 71 2 40 2 31 3 312 3 33 1 67 2 325 3 342 3 35 3 36 3 37 3 38 3 39 3 30 3 31 3 32 3 33 3 40 2 30 3 31 3 32 3 34 3 35 1 36 3 37 3 38 3 39 3 30 3 31 3 32 3 33 3 44 2 54 3 55 3 67											
8 1 448 1 71 2 40 2 70 2 312 3 33 1 67 2 25 3 3142 2 35 3 36 3 37 3 38 3 39 3 30 3 31 3 32 3 33 3 34 3 35 3 36 2 37 3 38 2											
71 2 40 2 70 2 312 3 33 1 67 2 25 3 342 3 35 3 36 3 37 3 38 3 39 3 30 3 30 3 31 3 32 3 33 3 34 3 35 1 36 3 37 3 38 2	8										28
40 2 70 2 312 3 33 1 67 2 25 3 34 3 40 2 34 3 35 3 36 3 37 3 38 3 39 3 30 3 30 3 31 3 32 3 33 3 34 3 35 1 36 3 37 3 38 3 40 </td <td>448</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>29</td>	448	1									29
70 2 312 3 33 1 67 2 34 3 225 3 34 3 35 3 36 3 37 3 38 3 39 3 30 3 30 3 31 3 32 3 33 3 34 3 35 1 36 2 37 3 38 2 39 3 30 3 31 3 32 3 33 3 34 3 35 3 36 3 37 3 38 3 39 3 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40<	71	2									30
312 3 33 1 67 2 225 3 34 3 35 3 36 3 37 3 38 3 39 3 30 3 31 3 32 3 33 3 34 3 35 1 36 2 37 3 38 3 39 3 30 3 31 3 32 3 33 3 34 3 35 3 36 3 37 3 38 3 39 3 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40 4 40<	40	2									
33 1 67 2 225 3 142 2 33 34 35 1 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 30 31 32 33 34 35 36 37 38 39 30 30 31 32 33 34 35 36 37 38 39 40 40 40 40 40 40 40 40 40 40 <td< td=""><td>70</td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	70	2									
67 2 225 3 142 2 33 33 35 1 80 2											
225 3 142 2 33 3 34 3 35 1 80 2											
142 2 33 1 80 2											
35 1 33 80 2 33											
80 2 31								-			
								-			
	270	4									"
										l	Д

Name of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Vr)		
Paci	fiCorp	(2)	A Resubmission	/ /	End of 2	2012/Q4	
			SUBSTATIONS	<u> </u>	 		
2. S 3. S unc 1. Ir atter	eport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may be grouped	hether	
ine	Name and Location of Substation		Character of Cul	atatia a	VOLTAGE (In M	Va)	
No.	Name and Education of Substation		Character of Sub	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1			TRANSMISSION-UNA		3.00 46.00		
2	LAMPO SUB		TRANSMISSION-UNA		3.00 46.00		
3	MCFADDEN SUB		TRANSMISSION-UNA		3.00 46.00		
	MIDDLETON SUB		TRANSMISSION-UNA	TTEN 138	3.00 69.00	34.50	
5	MIDVALLEY SUB		TRANSMISSION-UNA	TTEN 34	5.00 138.00		
6	MIDWAY CITY SUB		TRANSMISSION-UNA	TTEN 138	3.00 46.00		
7	MINERAL PRODUCTS SUB		TRANSMISSION-UNA	TTEN 69	9.00 46.00		
8	MOAB SUB		TRANSMISSION-UNA	TTEN 138	3.00 69.00		
9	NEBO SUB		TRANSMISSION-UNA	TTEN 138	3.00 46.00		
10	OLMSTED SUB		TRANSMISSION-UNA	TTEN 46	5.00 2.40		
11	PAROWAN VALLEY SUB		TRANSMISSION-UNA	TTEN 230	0.00 138.00	34.50	
12	PAVANT SUB		TRANSMISSION-UNA	TTEN 230	0.00 46.00		
13	PINTO SUB		TRANSMISSION-UNA	TTEN 34	5.00 138.00	69.00	
14	RED BUTTE SUB		TRANSMISSION-UNA	TTEN 230	0.00 138.00		
15	SAND COVE HYDRO		TRANSMISSION-UNA	TTEN 34	4.50 2.40		
16	SIGURD SUB		TRANSMISSION-UNA	TTEN 345	5.00 230.00	138.00	
17	SMITHFIELD SUB		TRANSMISSION-UNA	TTEN 138	3.00 46.00	12.47	
18	SPANISH FORK SUB		TRANSMISSION-UNA	TTEN 345	5.00 138.00	46.00	
19	ST GEORGE SUB		TRANSMISSION-UNA	TTEN 138	3.00 16.50		
20	THREE PEAKS SUB		TRANSMISSION-UNA	TTEN 34	5.00 138.00		
21	WEBER PLANT/SUB		TRANSMISSION-UNA	TTEN 40	5.00 2.30		
22	WEST CEDAR SUB		TRANSMISSION-UNA	TTEN 230	0.00 138.00	34.50	
23	Total			8843	3.50 3315.87	673.78	
24	Number of Substations-47						
25							
26	WASHINGTON						
27	ATTALIA SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
28	BOWMAN SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
29	CASCADE KRAFT SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	4.16	
30	CLINTON SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
31	DAYTON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
32	DODD ROAD SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80		
33	GRANDVIEW SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	69.00	
34	HOPLAND SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
35	NACHES HYDRO		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
36	NOB HILL SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47		
37	NORTH PARK SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47		
38	ORCHARD SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47		
39	PACIFIC SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47		
40	POMEROY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
			·	•		_	

Name of Respondent		This (1)	Rep	ort I	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		ΑR	esubmission	/ /	' <i>)</i>	End	of 2012/Q4	-
		<u> </u>			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment l	leas	sed i	from others, jointly ov on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
period of lease, and ann										
of co-owner or other paraffected in respondent's										
		- p			, , , , , , , , , , , , , , , , , , , ,		[, -
Capacity of Substation	_Number of	Numbe			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transforr		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	ļ
67	1									
75 45	1									<u> </u>
141	4									
900	2									+ ;
67	1									
12	1									+
67	1									1
67	1									
15	1									10
138	2									1
133	2									1:
258	3									1:
400	1									14
4404	1									1:
1124	6									1
63 1017	2 5									18
100	3			1						19
450										20
7	1									2
262	3									2
13217	114			4	ı					2
										24
										2
										20
25	1									2
45	2									25
118	6									30
23	2									3
25	4									32
42	2									33
50	2									34
20	1									3
42	2									30
45	2									3
50	2									38
28	3									39
9	1									40
					ļ					Щ

Name of Respondent		This F	Report Is: X An Original	Date of Report (Mo, Da, Yr))			
Paci	fiCorp	(2)	A Resubmission	/ /	End of 2	2012/Q4		
		()	SUBSTATIONS		ļ.			
2. S 3. S unc 1. Ir	eport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether		
ine	Name and Landing of Culatelian		Character of Cul		VOLTAGE (In M	Va)		
٧o.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary		
	(a)		(b)	(c)	(d)	(e)		
1	PROSPECT POINT SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
2	PUNKIN CENTER SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
3	RIVER ROAD SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
4	SELAH SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
5	SULPHUR CREEK SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
6	SUNNYSIDE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
7	TIETON SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	34.50		
8	TOPPENISH SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
9	TOUCHET SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
10	VOELKER SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
11	WAITSBURG SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
12	WAPATO SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
13	WENAS SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
14	WHITE SWAN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
15	WILEY SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
16	Total			292	1.00 369.96	107.66		
17	Number of Substations-29							
18								
19	CENTRAL SUB		T/D-UNATTENDED	69	0.00 12.47			
20	MILL CREEK SUB		T/D-UNATTENDED	69	0.00 12.47			
21	UNION GAP SUB		T/D-UNATTENDED	230	0.00 115.00	12.47		
22	Total			368	3.00 139.94	12.47		
23	Number of Substations-3							
24								
25	MERWIN HYDRO PLANT		TRANSMISSION-ATT	ENDE 115	5.00 13.20			
26	YALE PLANT		TRANSMISSION-ATT	ENDE 115	5.00 13.80			
27	OUTLOOK SUB		TRANSMISSION-UNA	TTEN 230	0.00 115.00			
28	PASCO SUB		TRANSMISSION-UNA	TTEN 115	5.00 69.00	7.20		
29	POMONA HEIGHTS SUB		TRANSMISSION-UNA	TTEN 230	0.00 115.00			
30	WALLA WALLA 230KV SUB		TRANSMISSION-UNA	TTEN 230	0.00 69.00			
31	WALLULA SUB		TRANSMISSION-UNA	TTEN 230	0.00 69.00			
32	WINE COUNTRY SUB		TRANSMISSION-UNA	TTEN 230	0.00 115.00			
33	Total			1495	5.00 579.00	7.20		
34	Number of Substations-8							
35								
36	WYOMING							
37	ANTELOPE MINE SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50			
	ASTLE STREET		DISTRIBUTION-UNAT	TEN 34	1.50 13.20			
39	BAILEY DOME SUB		DISTRIBUTION-UNAT	TEN 57	7.00 12.47			
40	BAR X SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50			

Name of Respondent		This (1)	Repo	ort Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(2)	ΠA	Re	esubmission	/ /	')	End	d of2012/Q4	-
					TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment l	lease subst	ed f	rom others, jointly ow on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated otl ame of	herwise than by lessor, date and	d
period of lease, and ann										
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATU				Line
(In Service) (In MVa)	In Service	Transforr			Type of Equip	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g) 2	(h)			(i)		(j)		(k)	+-
20	2									-
51	4									+-;
45	2									+-
25	1									+ ;
45	2									1
29	2									
50	2									1
6	1									
25	1									10
9	1									1
45	2									12
25	2									1:
22	2									1:
45	2									1:
1029	59									1
										18
14	1									19
45	2									20
348	5									2
407	8									2
										2
										24
183	9			1						2
143	3			1						20
125	1									2
39	9									28
300	2									29
300	2									3
120 250	2									32
1460	29			2						33
1400	20									34
										3
										30
25	1									3
12	1						1			38
2	1									39
25	1									40
										_

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o			
Pacit	fiCorp	(2)	A Resubmission	(MO, Da, 11) / /	End of 2	012/Q4		
			SUBSTATIONS		<u> </u>			
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations is column (f). 								
ine	Name and Location of Substation		Character of Sub	atation	VOLTAGE (In M	√a)		
No.	Name and Education of Substation		Character of Sub	Primary	Secondary	Tertiary		
	(a)		(b)	(c)	(d)	(e)		
	BIG MUDDY SUB		DISTRIBUTION-UNAT		0.00 12.47			
	BIG PINEY SUB		DISTRIBUTION-UNAT		24.90			
3	BLACKS FORK SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50			
	BRIDGER PUMP SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50	13.20		
	BRYAN SUB		DISTRIBUTION-UNAT		5.00 12.47			
6	BUFFALO TOWN SUB		DISTRIBUTION-UNAT	TEN 20	0.80 4.16			
7	BYRON SUB		DISTRIBUTION-UNAT	TEN 34	4.16			
8	CASSA SUB		DISTRIBUTION-UNAT	TEN 57	7.00 20.80	12.47		
9	CENTER STREET SUB		DISTRIBUTION-UNAT	TEN 115	5.00 4.16			
10	CHAPMAN SUBSTATION		DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
11	CHUKAR SUB		DISTRIBUTION-UNAT	TEN 12	2.47 4.16			
12	CHURCH AND DWIGHT SUB		DISTRIBUTION-UNAT	TEN 34	.50 0.48			
13	COKEVILLE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 24.90			
14	COLUMBIA-GENEVA SUB		DISTRIBUTION-UNAT	TEN 230	0.00 13.80			
15	COMMUNITY PARK SUB		DISTRIBUTION-UNAT	TEN 115	5.00 13.20			
16	CROOKS GAP SUB		DISTRIBUTION-UNAT	TEN 34	.50 12.47			
17	DEER CREEK SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
18	DJ COAL MINE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 34.50			
19	DOUGLAS SUB		DISTRIBUTION-UNAT	TEN 57	7.00 2.30			
20	DRY FORK SUB		DISTRIBUTION-UNAT	TEN 69	0.00 4.16			
21	ELK BASIN SUB		DISTRIBUTION-UNAT	TEN 34	.50 7.20			
22	EMIGRANT SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
23	EVANS SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
24	EVANSTON SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47			
25	FORT CASPER SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
26	FORT SANDERS SUB		DISTRIBUTION-UNAT	TEN 115	5.00 13.20			
27	FRANNIE SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50			
28	FRONTIER SUB		DISTRIBUTION-UNAT	TEN 69	0.00 4.16			
29	GARLAND SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50			
30	GLENDO SUB		DISTRIBUTION-UNAT	TEN 57	'.00 4.16			
31	GRASS CREEK SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50			
32	GREAT DIVIDE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 34.50			
33	GREYBULL SUB		DISTRIBUTION-UNAT	TEN 34	.50 4.16			
34	HANNA SUB		DISTRIBUTION-UNAT	TEN 34	.50 12.47			
35	JACKALOPE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
36	KEMMERER SUB		DISTRIBUTION-UNAT	TEN 69	0.00 24.90			
37	KIRBY CREEK PUMPING STATION		DISTRIBUTION-UNAT	TEN 34	.50 2.40			
38	KIRBY CREEK SUB		DISTRIBUTION-UNAT	TEN 34	.50 4.16			
	LANDER SUB		DISTRIBUTION-UNAT		.50 12.47			
	LARAMIE SUB		DISTRIBUTION-UNAT		5.00 13.20			
	<u> </u>							

Name of Respondent		This Rep	ort Is:	: riginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Res	submission	(IVIO, Da, 1	')	End	of 2012/Q4	
				ATIONS (Continued)			,		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of eq p by the respondent. ual rent. For any sub-	uipment leas For any subs station or eq	sed fr station	om others, jointly ow n or equipment oper ent operated other th	ned with othe ated under lea nan by reason	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	I name
of co-owner or other par									
affected in respondent's	books of account. Sp	ecify in each	n case	e whether lessor, co-	owner, or oth	er party is	an asso	ociated company	y .
	Number of	Number of		CONVERSION	ON APPARATU	IS AND SDE	CIAL E	OLIIDMENT.	I
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	-	Type of Equip		Number o		Total Capacity	Line No.
	In Service	Transformers	8		omont		n Onno	(In MVa)	
(f) 7	(g)	(h)		(i)		(j)		(k)	1
14	1								2
	1								3
150	2								4
72	4								
25	1								5 6
2	3								
2	3								7
2	6		1						8
12	1								9
4	1								10
1	3								11
3	2								12
4	1								13
45	2								14
50	2								15
5	3								16
9	1								17
12	1								18
6	3								19
9	1								20
5	1								21
12	1								22
9	1								23
40	2								24 25
25	1								26
20	1								27
50	2								28
6	1								29
45	2								30
3	4								31
25	1								32
3	1								33
	1								34
25	1								35
10	1								36
									37
3	3								38
25	3								39
25	2								40
50	2								+0
									ļ

Name of Respondent This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)		Date of Report (Mo, Da, Yr)	Vr)					
Paci	fiCorp	(2)	An Onginal A Resubmission	(IVIO, Da, 11) / /		End of 20)12/Q4	
		` /	SUBSTATIONS					
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped accordinated character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations column (f). 								
ine		VOI						
No.	Name and Location of Substation		Character of Sub	station Primai		Secondary	Tertiary	
	(a)		(b)	(c)	y	(d)	(e)	
1	LATHAM SUB		DISTRIBUTION-UNAT	` ,	0.00	34.50	(/	
2	LINCH SUB		DISTRIBUTION-UNAT	TEN 6	9.00	13.80		
3	LITTLE MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN 23	0.00	34.50		
4	LOVELL SUB		DISTRIBUTION-UNAT	TEN 3	4.50	4.16		
5	MILL IRON SUB		DISTRIBUTION-UNAT	TEN 3	4.50	13.80		
6	MILLS SUB		DISTRIBUTION-UNAT	TEN 1	2.47	4.16		
7	MURPHY DOME SUB		DISTRIBUTION-UNAT	TEN 3	4.50	13.20		
8	NUGGETT SUB		DISTRIBUTION-UNAT	TEN 6	9.00	7.20		
9	OPAL SUB		DISTRIBUTION-UNAT	TEN 6	9.00	24.90		
10	ORIN SUB		DISTRIBUTION-UNAT	TEN 5	7.00	12.47		
11	ORPHA SUB		DISTRIBUTION-UNAT	TEN 5	7.00	7.20		
12	PARADISE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	25.00		
13	PARCO SUB		DISTRIBUTION-UNAT	TEN 3	4.50	12.47		
14	PINEDALE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	24.90		
15	PITCHFORK SUB		DISTRIBUTION-UNAT	TEN 6	9.00	24.90		
16	POISON SPIDER SUB		DISTRIBUTION-UNAT	TEN 6	9.00	2.40		
17	POLECAT SUB		DISTRIBUTION-UNAT	TEN 3	4.50	12.47		
18	RAINBOW SUB		DISTRIBUTION-UNAT	TEN 3	4.50	13.20		
19	RAVEN SUB		DISTRIBUTION-UNAT	TEN 23	0.00	34.50		
20	RED BUTTE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
21	REFINERY SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
22	SAGE HILL SUB		DISTRIBUTION-UNAT	TEN 3	4.50	13.20		
23	SHOSHONI SUB		DISTRIBUTION-UNAT	TEN 3	4.50	2.40		
24	SLATE CREEK SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
25	SOUTH CODY SUB		DISTRIBUTION-UNAT	TEN 6	9.00	24.90		
26	SOUTH ELK BASIN SUB		DISTRIBUTION-UNAT	TEN 3	4.50	4.16		
27	SOUTH TRONA SUB		DISTRIBUTION-UNAT	TEN 23	0.00	34.50		
28	SPRING CREEK SUB		DISTRIBUTION-UNAT	TEN 11	5.00	13.20		
29	SVILAR SUB		DISTRIBUTION-UNAT	TEN 3	4.50	4.16		
30	TEN MILE STEP DOWN SUB		DISTRIBUTION-UNAT	TEN 3	34.50	12.50		
31	TEN MILE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	34.50		
32	THERMOPOLIS TOWN SUB		DISTRIBUTION-UNAT	TEN 3	4.50	4.16		
33	THUNDER CREEK SUB		DISTRIBUTION-UNAT	TEN 5	7.00	12.47		
34	VETERANS SUB		DISTRIBUTION-UNAT	TEN 3	4.50	13.20		
35	WELCH SUB		DISTRIBUTION-UNAT	TEN 5	7.00	2.40		
36	WERTZ-SINCLAIR SUB		DISTRIBUTION-UNAT		7.00	4.16	12.50	
37	WEST ADAMS SUB		DISTRIBUTION-UNAT		4.50	4.16		
	WESTVACO SUB		DISTRIBUTION-UNAT		0.00	34.50		
	WORLAND TOWN SUB		DISTRIBUTION-UNAT		4.50	4.16		
40	WYOPO SUB		DISTRIBUTION-UNAT	TEN 23	0.00	34.50		

Name of Respondent		This Repo	rt Is	: riginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2) A	Re	submission	(IVIO, Da, T	1)	End	d of 2012/Q4	:
				ATIONS (Continued)	•				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of eop by the respondent.	quipment lease For any substa	ed fr atio	rom others, jointly ow n or equipment oper	ned with othe ated under lea	rs, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	I
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. S	pecity in each (cas	e wnetner lessor, co	-owner, or oth	er party is	an asso	ociated company	у.
Operation (Optobal)	Number of	Number of		CONVERSION	ON APPARATU	IS AND SPE	CIAL FO	OLIIPMENT	1
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		Type of Equip		Number o		Total Capacity	Line No.
	In Service	Transformers			SITIOTIC		Office	(In MVa)	
(f) 25	(g)	(h)		(i)		(j)		(k)	1
12	1		-						2
20	1								3
4	1								4
12	1		1						5
12	1		'						6
	3								7
5	1								8
7	1								9
	1								10
2	3								11
3	3								12
30	1								13
5	1								14
8	1		_						15
17	9		2						16
3	1								17
2	3								18
12	1								19
200	2								20
20	1								21
45	2								22
6	3								23
2	1								24
14	3		1						25
2	6		'						26
150									27
25	2								28
25	3								29
5	1								30
12	1								31
5	1								32
9	1								33
25	2								34
3	3								35
2	6								36
3	1								37
25	1								38
5	1								39
20	1		1						40
20	'		'						
									ļ

Name of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Paci	fiCorp	(2)	A Resubmission	(WO, Da, 11)	End of _	2012/Q4		
		` '	SUBSTATIONS		1			
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 								
ine	Name and Location of Substation		Character of Sub	estation	VOLTAGE (In	MVa)		
No.	Name and Location of Substation		Character of Suk	Primary	Secondar	y Tertiary		
	(a)		(b)	(c)	(d)	(e)		
	WYUTA SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12			
2				749:	3.24 1311	37 38.17		
3	Number of Substations-85							
4								
	BUFFALO SUB		T/D-UNATTENDED	230	0.00 20			
6	ELK HORN SUB		T/D-UNATTENDED	11:	5.00 12	50		
7	FIREHOLE SUB		T/D-UNATTENDED	230	0.00 34	50		
8	HILLTOP SUB		T/D-UNATTENDED	119	5.00 34	50 20.80		
9	LABARGE SUB		T/D-UNATTENDED	69	9.00 24	90		
10	POINT OF ROCKS SUB		T/D-UNATTENDED	23	0.00 34	50		
11	RIVERTON 230 SUB		T/D-UNATTENDED	230	0.00 12	47 34.50		
12	YELLOWCAKE SUB		T/D-UNATTENDED	230	0.00 34	50		
13	Total			1449	9.00 208	67 55.30		
14	Number of Substations-8							
15								
16	DAVE JOHNSTON PLANT/SUB		TRANSMISSION-ATT	ENDE 23	0.00 115	00 69.00		
17	JIM BRIDGER 345KV SUB		TRANSMISSION-ATT	ENDE 34	5.00 230	00 34.50		
18	JIM BRIDGER UNITS 1-4		TRANSMISSION-ATT	ENDE 34	5.00 22	00		
19	NAUGHTON SUB		TRANSMISSION-ATT	ENDE 23	0.00 69	00 138.00		
20	WYODAK 230KV SUB		TRANSMISSION-ATT	ENDE 23	0.00 69	00		
21	WYODAK PLANT		TRANSMISSION-ATT	ENDE 23	0.00 22	00		
22	BAIROIL SUB		TRANSMISSION-UNA	TTEN 11:	5.00 34	50 57.00		
23	CASPER SUB		TRANSMISSION-UNA	TTEN 230	0.00 115	.00 13.20		
24	CHAPPELL CREEK SUB		TRANSMISSION-UNA	TTEN 230	0.00 69	00		
25	CHIMNEY BUTTE SUB		TRANSMISSION-UNA	TTEN 230	0.00 69	00		
26	FOOTE CREEK WIND FARM		TRANSMISSION-UNA	TTEN 230	0.00 34	50		
27	GLENDO AUTO SUB		TRANSMISSION-UNA	TTEN 69	9.00 57	.00		
28	MANSFACE SUB		TRANSMISSION-UNA	TTEN 23	0.00 34	50		
	MIDWEST SUB		TRANSMISSION-UNA	TTEN 230	0.00 69	.00 34.50		
	MINERS SUB		TRANSMISSION-UNA		0.00 115	.00 34.50		
31	MUSTANG SUB		TRANSMISSION-UNA	TTEN 23	0.00 115	.00		
32	OREGON BASIN SUB		TRANSMISSION-UNA	TTEN 23	0.00 34	50 69.00		
33	PLATTE SUB		TRANSMISSION-UNA	TTEN 230	0.00 115	.00 34.50		
	RAILROAD SUB		TRANSMISSION-UNA	TTEN 23	0.00 138	00		
35	ROCK SPRINGS 230 SUB		TRANSMISSION-UNA	TTEN 230	0.00 34	50		
36	SAGE SUB		TRANSMISSION-UNA	TTEN 69	9.00 46	00		
37	THERMOPOLIS SUB		TRANSMISSION-UNA	TTEN 23	0.00 115	00		
38	Total			485				
	Number of Substations-22							
40								
	•		+	+	•	•		

Name of Respondent		This I	Repoi	rt Is:	: riginal	Date of Re	port		ar/Period of Repor	
PacifiCorp		(1)	ΠA	Re	submission	(Mo, Da, Yr)		End	d of2012/Q4	+ -
		•			ATIONS (Continued)			1		
5. Show in columns (I), increasing capacity.6. Designate substations reason of sole ownership period of lease, and annual	s or major items of e	quipment I For any s	ease ubsta	ed fr	om others, jointly ow n or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other part										
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATU	IS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transform			Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	+
1631	157			6						+ :
	-									;
										+
20	1									+ ;
25	1									
50	2									†
45	2			1						1
8	6									1
25	1									1
74	4									1
25	1									1:
272	18			1						1:
										1.
										1:
1358	16									1
1084	22									1
1122	2									1
1232	15			1						1
230	3									2
503	3			1						2
53	3									2:
517 67	5			_						2
75	1									2:
196	2									2
15	2									2
20	1									2
90	4									2
58	4			1						3
200	2									3
65	2									3:
140	3									3
400	1									34
50	2									3
22	1									30
175	2									3
7672	97			3						3
										3
				T						40

	e of Respondent	This Report (1) X An	ls: Original	Date of Rep (Mo, Da, Yi	Vr)				
Pacif	iCorp		esubmission	/ /	''	End of 2	012/Q4		
		· /	SUBSTATIONS	ļ	<u> </u> _				
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 									
Line	Name and Location of Substation		Character of Sub	estation		VOLTAGE (In M	Va)		
No.	(a)		(b)	otation	Primary (c)	Secondary (d)	Tertiary (e)		
1	(a)		(5)		(0)	(α)	(0)		
2	CALIFORNIA								
3	Distribution - 43								
4	T/D - 3								
5	Transmission - 9								
6									
7	IDAHO								
8	Distribution - 65								
9	T/D - 5								
10	Transmission - 18								
11									
12	MONTANA								
13	Transmission - 1								
14									
15	OREGON								
16	Distribution - 180								
17	T/D - 11								
18	Transmission - 42								
19									
20	UTAH								
21	Distribution - 285								
22	T/D - 32								
23	Transmission - 47								
24									
25	WASHINGTON								
26	Distribution - 29								
27	T/D - 3								
28	Transmission - 8								
29									
30	WYOMING								
31	Distribution - 85								
32	T/D - 8								
33	Transmission - 22								
34									
	ALL STATES								
	Distribution - 687								
	T/D - 62								
	Transmission - 147								
39									
40									
			•			•			

Name of Respondent		This F	Rep	ort Is	: riginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		A Re	submission	(IVIO, Da, 1	1)	End of2012/Q4		•
		•			ATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of equip to by the respondent. For ual rent. For any substar ty, explain basis of sharir	ment le any si tion or ng expe	eas ubs equ	ed fi tatio uipm es o	rom others, jointly ow n or equipment oper ent operated other th r other accounting be	rned with othe ated under lea nan by reason etween the pa	ers, or oper ase, give n of sole ow rties, and s	ated oth ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	I name ounts
	John C. Goodanii Opec	, •				· · · · · · · · · · · · · · · · · · ·	o. pa, .			, .
Capacity of Substation	Number of I Transformers	Number Spare				ON APPARATU	S AND SPE	CIAL E		Line
(In Service) (In MVa)	In Service Tr	ansform		3	Type of Equi	oment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	1
										2
324										3
130										4
805										5
										6
										7
721										8
374										9
3606										10
										11
										12
100										13
										14
										15
4575										16 17
1262 7413										18
7413										19
										20
5463										21
7057										22
13217										23
										24
										25
1029										26 27
407 1460										28
1400										29
										30
1631										31
272										32
7672										33
										34
										35
13743										36
9502										37
34273										38 39
										40
				ļ					!	!

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 426.9 Line No.: 24 Column: a

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"). Ownership of the substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 36 Column: a

The Malin 500kV Substation is jointly owned by PacifiCorp, Portland General Electric ("PGE"), BPA and Western Area Power Administration ("WAPA"). Ownership of the substation is as follows: PacifiCorp 25.0%, PGE 25.0%, BPA 25.0% and WAPA 25.0%. Operation and maintenance costs are shared among the four parties and responsibility is as follows: PacifiCorp 25.0%, PGE 25.0%, BPA 25.0% and WAPA 25.0%.

Schedule Page: 426.9 Line No.: 37 Column: a

The Meridian 500kV Substation is jointly owned by PacifiCorp and BPA. Ownership of the substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.23 Line No.: 16 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power. Ownership of the substation is as follows: PacifiCorp 85.0% and Black Hills Power 15.0%. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

Schedule Page: 426.23 Line No.: 17 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the substation is as follows: PacifiCorp 66.7% and Idaho Power Company 33.3%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 66.7% and Idaho Power Company 33.3%.

Schedule Page: 426.23 Line No.: 20 Column: a

The Wyodak 230kV Substation is jointly owned by PacifiCorp and Black Hills Power. Ownership of the substation is as follows: PacifiCorp 80.0% and Black Hills Power 20.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 80.0% and Black Hills Power 20.0%.

Name	e of Respondent	This Rep	oort Is: An Original	Date of Repor (Mo, Da, Yr)		od of Report
Pacif	iCorp	(2)	A Resubmission	11	End of	2012/Q4
1 Do	TRANSA port below the information called for concerning a		WITH ASSOCIATED (AFFII			d) composico
2. The an atte	port below the information called for concerning as reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goodempt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	50,000. The ds and selection categorial contractions and selections are selected as the contraction of the c	e threshold applies to the ar vices. The good or service r gory such as "general".	nual amount billed nust be specific in r	to the respondent or b nature. Respondents s	illed to nould not
			Name	of	Account Charged or	Amount
Line No.	Description of the Non-Power Good or Service)	ice	Comp	Associated/Affiliated Company (b)		Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated				
2						
3	Coal purchases and support services		Brido	ger Coal Company		149,861,924
4	Coal mining services		Enorgy Wos	t Mining Company	151	65,093,351
5 6	Coal Hilling Services		Lifeigy Wes	t Willing Company	131	03,093,331
7	Coal purchases		Т	rapper Mining Inc.	151	13,669,844
8	·					
9	Administrative support services		Interwes	t Mining Company		822,352
10						
11	Administrative services under the IASA			MEHC		10,423,677
12	Administrative services under the IASA			MEC		3,881,498
13	Administrative services under the IASA			MHC, Inc.	426.5, 923	756,131
14	Administrative services under the IASA		Kern River Gas Trans	mission Company	107, 923	169,609
15	Con transportation comings		Kern River Gas Trans	mission Company	501, 547	3,175,157
16	Gas transportation services		Reili Rivei Gas Tialis	mission Company	501, 547	3,173,137
17 18	Relocation services		HomeService	es of America, Inc.		1,870,846
19				70 017 11101100, 11101		.,0.0,0.0
20	Non-power Goods or Services Provided for A	ffiliate				
21	Financial support services and employee benefit	s	Interwes	t Mining Company	146	508,808
22						
23	Information technology and royalties		Bridger Coal Company		146	493,674
24					146	
25	Information technology support services		Energy Wes	Energy West Mining Company		269,154
26						
27 28	Administrative services under the IASA			MEC	146	1,209,082
29	Transmissionary convices under the lines.			20	. 10	1,200,002
30	Administrative services under the IASA		MidAmerican	Transmission LLC	146	535,508
31						
32	Administrative services under the IASA		Northern Natu	ıral Gas Company	146	309,919
33						
34						
35						
36						
37						
38 39						
40						
41						
42						
1	Non-power Goods or Services Provided by A	ffiliated				
2	<u> </u>					

	e of Respondent	This (1)	Repo IX1A	rt Is: \n Original	Date of Repor (Mo, Da, Yr)	t		od of Report 2012/Q4		
Pacif	iCorp	(2)		Resubmission						
				ITH ASSOCIATED (AFFIL			•			
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associated.	0,000. ds and ecific ca	The servi	threshold applies to the an ces. The good or service mry such as "general".	nual amount billed nust be specific in r	to the re nature. R	espondent or b Respondents sl	illed to hould not		
	ioro amounto sinou to or receivou from the access	atou (a	muc	Name	of	-	Account	Amount		
Line No.	Description of the Non-Power Good or Servi (a)	ce		Associated/ Compa (b)			harged or Credited (c)	Charged or Credited (d)		
3	Rail services / right-of-way fees			BNSF I	Railway Company	151	,507,567,589	34,192,694		
4										
5	Financial transactions related to energy hedging									
6	activity and banking services			Wells F	argo & Company			20,050,677		
7										
8	Computer hardware and software and computer									
9	systems consulting and maintenance services			International Bu	usiness Machines			2,167,361		
10										
11	Rating agency fees			Moody's	Investors Service	18	31, 186, 930.2	517,067		
12										
13										
14										
15										
16										
17										
18										
19										
20	Non-power Goods or Services Provided for A	ffiliate								
21										
22										
23										
24										
25 26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
1	Non-power Goods or Services Provided by Af	filiate	d							
2										
3										
4										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 3 Column: c

Accounts charged for Bridger Coal Company: 151, 232, 501, 513 and 921.

Schedule Page: 429 Line No.: 3 Column: d

Non-power goods or services provided by Bridger Coal Company are as follows:

 Coal purchases
 \$ 149,696,962

 Support services
 164,962

 \$ 149,861,924

Schedule Page: 429 Line No.: 5 Column: d

Under the terms of the coal mining agreement between PacifiCorp and Energy West Mining Company, Energy West Mining Company provides coal mining services to PacifiCorp that are absorbed directly by PacifiCorp.

Schedule Page: 429 Line No.: 9 Column: c

Accounts charged for Interwest Mining Company: 421, 426.1, 426.5, 557 and 929.

Schedule Page: 429 Line No.: 9 Column: d

Interwest Mining Company manages PacifiCorp's mining operations and charges management services to Pacific Minerals, Inc., Bridger Coal Company, Energy West Mining Company and Fossil Rock Fuels, LLC. Interwest Mining Company also charges PacifiCorp for administrative support services. All costs incurred by Interwest Mining Company are absorbed by PacifiCorp, Pacific Minerals, Inc., Bridger Coal Company, Energy West Mining Company and Fossil Rock Fuels, LLC.

Schedule Page: 429 Line No.: 11 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between MidAmerican Energy Holdings Company ("MEHC") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the MEHC organization.

<u>Legislative and Regulatory</u>: The Legislative and Regulatory allocation is used to allocate costs incurred by MEHC's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the MEHC organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Processes</u>: This allocator distributes costs of electronic data interchange software and <u>services</u> based on the process count within each affiliate using such software or services.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 11 Column: c

Accounts charged for MEHC: 426.4, 426.5, 923 and 928.

Schedule Page: 429 Line No.: 11 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power.

Included in this line are amounts charged to PacifiCorp for awards granted to PacifiCorp employees under the long-term incentive plan ("LTIP") maintained by MEHC. Excluded from this page are reimbursements by MEHC for payments made by PacifiCorp to its employees under the LTIP upon vesting of the awards. Also excluded from this page are reimbursements of deferred compensation and annual incentive payments associated with transferred employees.

The convenience payments, the LTIP reimbursements and the deferred compensation and annual incentive payments associated with transferred employees do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 12 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

Schedule Page: 429 Line No.: 12 Column: c

Accounts charged for MEC: 107, 143, 426.4, 426.5, 923 and 928.

Schedule Page: 429 Line No.: 12 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 18 Column: c

Accounts charged for HomeServices of America, Inc.: 501, 506, 535, 548, 549, 556, 557, 560, 561.2, 568, 580, 581, 590, 593, 595, 597, 902, 903, 908, 921 and clearing accounts.

Schedule Page: 429 Line No.: 21 Column: d

PacifiCorp provides Interwest Mining Company with financial and administrative support and technical services as well as employee benefits for Interwest Mining Company's employees. These costs are charged to Interwest Mining Company and are included in the management services that Interwest Mining Company provides to Pacific Minerals, Inc., Bridger Coal Company, Energy West Mining Company and Fossil Rock Fuels, LLC.

Schedule Page: 429 Line No.: 23 Column: d

Non-power goods or services provided to Bridger Coal Company are as follows:

Information technology \$ 465,184 Royalties 28,490

Schedule Page: 429 Line No.: 30 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MEHC group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

\$ 493,674

Schedule Page: 429.1 Line No.: 3 Column: d

Non-power goods or services provided by BNSF Railway Company are as follows:

Rail services \$ 34,155,587 Right-of-way fees \$ 37,107 \$ 34.192,694

Included in the rail services are amounts related to a jointly-owned plant that are paid indirectly to BNSF Railway Company.

Schedule Page: 429.1 Line No.: 6 Column: c

Accounts charged for Wells Fargo & Company: 181, 186, 228.3, 419, 427, 501, 547, 560, 588, 903 and 921.

Schedule Page: 429.1 Line No.: 9 Column: c

Accounts charged for International Business Machines: 165, 232, 903, 909, 921 and 935.

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